

ENGINEER-IN-CHIEF OFFICE
Power & Electricity Department
Government of Mizoram, Aizawl

HRIATTIRNA

Power & Electricity Department, Mizoram chuan FY 2023-24 chhunga mipuite hnena Electrical Power supply a pekna tur atana sum leh pai mamawh (Aggregate Revenue Requirement) leh Electrical energy hman man rate thar tur rawtna (Tariff Petition for FY 2023-24) chu Joint Electricity Regulatory Commission (for Manipur & Mizoram) ah a thlen a ni :

1. Mipui hnena electric eng petu leh electric bill khawn kawnga mawhphurhna leh thuneihna nei Power & Electricity Department, Mizoram chuan FY 2023-24 atanga FY 2027-28 chhung atana mipui hnena power pekna tur sum leh pai mamawh [Aggregate Revenue Requirement (ARR)] leh FY 2023-24 chhung atana Electric hman man rate thar (Retail Tariff) chu Electricity Act, 2003, Section 62 leh Joint Electricity Regulatory Commission (for Manipur & Mizoram) Multi Year Tariff Regulation, 2014 (with First Amendment Regulation, 2019) tlawhchhanin Joint Electricity Regulatory Commission (for Manipur & Mizoram) hnenah rawtna a thlen tih Electric hmangtu leh Electric Department hnuuia Electric hman man chawi thinte hriattir an ni.

Joint Electricity Regulatory Commission (for Manipur & Mizoram) chuan hemi chungchanga Power & Electricity Department, Mizoram in rawtna a thlen chu "Petition (ARR & Tariff) No. 5 of 2022" tiin a lo pawm a ni.

Kum 2023-24 chhung atana sum leh pai mamawh zat (Aggregate Revenue Requirement), Commission in rawtna Multi Year Tariff (MYT) FY 2023-24 atanga FY 2027-28 atan Power & Electricity Department, Mizoram in rawtna a siam chu a hnuuia tarlan ang hi a ni.

(Rs. Crores)

Sl. No.	Particulars	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
1	2	3	4	5	6	7
1	Cost of Fuel	0.00	0.00	0.00	0.00	0.00
2	Cost of Generation	12.68	13.29	13.94	14.63	15.36
3	Cost of Power Purchase	479.70	508.49	539.14	571.47	606.12
4	Transmission Charges	63.76	67.40	71.26	75.33	79.64
5	Intra State Transmission	58.50	61.63	64.94	68.90	72.61
6	Employee Costs	160.54	169.72	179.43	189.69	200.54
7	Administration and General Expenses	5.10	5.39	5.70	6.03	6.37
8	Repair & Maintenance Expenses	11.96	12.65	13.37	14.13	14.94
9	Interest charges	0.14	0.00	0.00	0.00	0.00
10	Depreciation	1.67	1.55	1.37	1.33	1.27
11	Return on Equity	0.00	0.00	0.00	0.00	0.00
12	Contributions to Contingency Reserve	3.02	3.02	3.02	3.02	3.02
13	Interest on Working Capital	8.74	8.84	8.95	9.06	9.18
14	Provision for bad debts	0.00	0.00	0.00	0.00	0.00
15	Gross ARR (1-to 14)	805.81	851.98	901.11	953.59	1009.06

Sl. No.	Particulars	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
1	2	3	4	5	6	7
16	Less: Non-Tariff Income	8.48	8.96	9.47	10.02	10.59
17	Less: Efficiency Gains	15.00	15.00	15.00	15.00	15.00
18	Net ARR (15-16-17)	782.33	828.02	876.64	928.57	983.47
19	Less: Revenue from Existing Tariff	399.87	419.49	440.09	461.73	484.44
20	Less: Revenue from sale of surplus Power	198.38	178.32	157.28	135.19	112.06
21	Revenue from all sources (19 & 20)	598.25	597.81	597.37	596.92	596.50
22	Net Revenue Gap B/F revision (18-21)	184.08	230.21	279.27	331.65	386.97
22	Less: Addl. Revenue from proposed tariff revision	12.61				
23	Tariff Subsidy from State Govt. U/s 65 of E.Act 2003	171.47				
24	Unmet Gap after Subsidy & revision	0.00				

2. FY 2023-24 atanga FY 2027-28 chhunga Power semdarhna a Energy kal ral (Distribution loss) tur zat chu a hnuai tar lan ang hi ni tura chhut a ni.

Years	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
Distribution Loss	17.73%	17.63%	17.53%	17.43%	17.33%

3. Electric hman man rate thar tura rawt atanga pawisa hmuh belh hian Department-in revenue a hmuh tur zat a hmuh tlin loh thinna pawh a tih ziaawm beisei a ni. Electric hman man (Rate) tuna rawtna anga tihpun anih hian Rate hman mek lai aiin Rs 12.61 crores a tam hmuh belh tura chhut a ni a, hetichung hian Rs 171.47 crores zet chu Sawrkarin a ngaihtuah pui a la ngai dawn tho a ni.

Tariff thar tur chungchang Power & Electricity Department-in rawtna a siam, a chung Sl.No.1-a tarlan copy hi Engineer-in-Chief leh Superintending Engineer (Commercial) Office, Power & Electricity Department, Mizoram, Aizawl ah hmuh theihin a awm.

4. He ARR leh electric hman man (rate) thar tura rawt hi hemi lam ngaihvente chuan office hun chunggin engmah chawi lovin an enchiang thei ang.
5. He Tariff petition for FY 2023-24 copy hi Rs 50/- man a ni a, pawisa fai pe in emaw Demand Draft hmangin lei theih a ni ang.
6. Electric hman man tuna hman lai mek leh FY 2023-24 chhunga hman tura rawt chu a hnuai Tariff Schedule-ah tarlan a ni.
7. ARR leh Tariff thar tura rawt hi pawm harsa tih lai nei emaw, rawt tur nei emaw chuan pawm harsa tih lai emaw, rawt tur an neih chu ziakin, tan chhan fel tak nen February ni 21, 2023 aia tlai lova thleng hman ngei turin Secretary, Joint Electricity Regulatory Commission (for Manipur&Mizoram), TBL Bhawan, 2nd – 5th Floor, E-18, Peter's Street, Khatla, Aizawl hnenah ziakin an theh lut tur a ni.
8. He rawtna pawm thei lo emaw, pawm har tih lai nei emaw, rawt tur nei emaw chuan, an hming pum leh address kimchang tarlangin, an pawm loh thu emaw, pawm har an tih lai emaw, rawt tur an neih emaw chu Ukil hriatpuia Affidavit siamin copy nga (5) an theh lut tur a ni. Pawl emaw, consumer class hrang hrang aiawh a an pawm theih loh thu thlen tu chuan, pawl emaw, tute ai emaw an awth thu an sawi tur a ni. Tin, he rawtna pawm lo emaw, he mi chungchanga sawi tur nei leh hemi chungchang sawihona (Public hearing) a tel duh chu mimal tak pawhin an thu leh hla ngaihthlak sak leh sawipui a ni ang.
9. He Hriattirna chhuah an chhiar atanga thil pawm theih loh neiin an thil pawm theih loh lai an rawn thlente chu Joint Electricity Regulatory Commission (for Manipur & Mizoram)chuan a lo bawhzui ang a, pawm theih loh neite chu sawm tha a tih chuan he mi chungchang sawi hona ni remchang la ruat chawp turah a sawm thei ang.

Summary of Existing and Proposed Wheeling Charges for FY 2023-24

Sl. No.	Particulars	Units	Existing Tariff	Proposed FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2026-27
1	ARR for Wires Business	Rs.Crs	94.92	114.31	120.31	126.74	133.67	140.98
2	Energy available at Distribution periphery	MU	494.99	510.59	535.49	561.62	589.05	617.84
3	Wheeling Charges	Rs/kWh	1.917	2.24	2.25	2.26	2.27	2.28

Summary of proposed energy balance for FY 2023-24

Sl. No.	Details of Energy	Units	Proposed FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2026-27
1	Energy Sales	MU	510.59	535.49	561.62	589.05	617.84
2	Distribution Losses	MU	110.07	114.60	119.36	124.35	129.51
3	Distribution Loss	%	17.73%	17.63%	17.53%	17.43%	17.33%
4	Energy Input at Distribution periphery	MU	620.66	650.10	680.98	713.80	747.36
5	Transmission Losses	MU	12.67	13.27	13.90	14.56	15.25
6	Transmission Losses	%	2.00%	2.00%	2.00%	2.00%	2.00%
7	Total Energy available at State level	MU	633.33	663.36	694.88	727.96	762.61
8	Outside State – Trading of power	MU	297.13	267.10	235.58	202.50	167.85
9	Energy procured from all sources	MU	930.46	930.46	930.46	930.46	930.46

Table: Retail Supply Tariff - Existing Vs. Proposed

Sl. No	Consumer Category	Existing (FY 2022-23)		Proposed (FY 2023-24)		% of increase in	
		Energy Charges	Fixed Charges	Energy Charges	Fixed Charges	Energy Charge	Fixed Charge
		(Rs/Month)	(in Rs)	(Rs/Month)	(in Rs)	(%)	(%)
1	2	3	4	5	6	7	8
1	Kutir Jyothi						
i)	First 20 kWh	2.55/kWh	25/Conc	3.00/kWh	30/Conc	17.65	20
ii)	Balance > 20 kWh	3.55/kWh	25/Conc	4.00/kWh	30/Conc	12.67	20
2	Domestic						
A	L.T						
i)	First 100 kWh	4.90/kWh	50/C.L/kW	5.00/kWh	60/C.L/kW	2.04	20
ii)	Next 100 kWh	7.10/kWh	50/C.L/kW	7.40/kWh	60/C.L/kW	4.22	20
iii)	Balance>200 kWh	8.20/kWh	50/C.L/kW	8.50/kWh	60/C.L/kW	3.66	20
B	H.T	8.65/kVAh	50/B.D/kVA	8.65/kVAh	60/B.D/kVA	- Nil -	20
3	Non-Profit Public Purpose						
A	L.T						
i)	First 150 kWh	7.60/kWh	60/C.L/kW	8.30/kWh	75/C.L/kW	9.21	25
ii)	Balance >150kWh	8.30/kWh	60/C.L/kW	8.30/kWh	75/C.L/kW	- Nil -	25
B	H.T	8.75/kVAh	60/B.D/kVA	8.75/kVAh	75/B.D/kVA	- Nil -	25
4	Commercial						
A	L.T						
i)	First 150 kWh	8.20/kWh	80/C.L/kW	8.50/kWh	90/C.L/kW	3.66	12.50

Sl. No	Consumer Category	Existing (FY 2022-23)		Proposed (FY 2023-24)		% of increase in	
		Energy Charges	Fixed Charges	Energy Charges	Fixed Charges	Energy Charge	Fixed Charge
		(Rs/Month)	(in Rs)	(Rs/Month)	(in Rs)	(%)	(%)
ii)	Balance >150kWh	8.45/kWh	80/C.L/kW	8.50/kWh	90/C.L/kW	0.59	12.50
B	H.T	8.90/kVAh	80/B.D/kVA	9.10/kVAh	90/B.D/kVA	2.25	12.50
5	Public Lighting	11.35/kWh	80/C.L/kW	11.35/kWh	90/C.L/kW	- Nil -	12.50
6	Irrigation & Agriculture						
A	L.T	3.80/kWh	50/C.L/kW	4.70/kWh	50/C.L/kW	23.68	- Nil -
B	H.T	3.85/kVAh	50/B.D/kVA	4.80/kVAh	50/B.D/kVA	24.67	- Nil -
7	Public Water Works (PWW)						
A	L.T - PWW	11.10/kWh	90/C.L/kW	11.10/kWh	95/C.L/kW	- Nil -	5.55
B	H.T - PWW	9.85/kVAh	90/B.D/kVA	9.85/kVAh	95/B.D/kVA	- Nil -	5.55
8	Industrial						
A	L.T- Industrial						
i)	First 400 kWh	7.10/kWh	80/C.L/kW	7.10/kWh	80/C.L/kW	- Nil -	- Nil -
ii)	Balance >400kWh	8.05/kWh	80/C.L/kW	7.10/kWh	80/C.L/kW	-11.80	- Nil -
B	H.T - Industrial						
Option-1		9.05/kVAh	80/B.D/kVA	9.05/kVAh	80/B.D/kVA	- Nil -	- Nil -
Option-2 (TOD) #		-Nil-	-Nil-	10.05/kVAh	80/B.D/kVA	- Nil -	- Nil -
9	Bulk Supply - HT	6.85/kVAh	90/B.D/kVA	7.00/kVAh	95/B.D/kVA	2.19	5.55

Sl. No	Consumer Category	Existing (FY 2022-23)		Proposed (FY 2023-24)		% of increase in	
		Energy Charges	Fixed Charges	Energy Charges	Fixed Charges	Energy Charge	Fixed Charge
		(Rs/Month)	(in Rs)	(Rs/Month)	(in Rs)	(%)	(%)
10	Electric Vehicle (EV) Charging Stations						
A	Low Tension	- Nil -	- Nil -	8.20/kWh	75/CL/kW	New	New
B	High Tension	- Nil -	- Nil -	8.65/kVAh	75/B.D/kVA	New	New

C.L: Contracted Load, B.D: Billing Demand, Conc: Connection

L.T : Low Tension H.T : High Tension

Note:

(#)- The Time of the Day (ToD) Tariff additionally applicable depending upon time of consumption is indicated below for H.T Industrial (Option-2) category:

Sl. No.	Time Slot for consumption	Additional Energy Charges applicable (Rs./KVAh)
1	06.00Hrs to 17.00Hrs (Normal)	0.00
2	17.00Hrs to 22.00Hrs (Peak time)	(+) 1.50
3	22.00Hrs to 06.00Hrs (Night/Off-Peak)	(-) 1.50

Sd/-
(LALHMINGLIANI HMAR)
Engineer-in-Chief,
Power & Electricity Department,
Government of Mizoram.

ENGINEER-IN-CHIEF OFFICE
Power & Electricity Department
Government of Mizoram, Aizawl

PUBLIC NOTICE

IN-RESPECT OF

**AGGREGATE REVENUE REQUIREMENT (ARR) FOR FY 2023-24 to FY 2027-28 AND
TARIFF PETITION FOR FY 2023-24 FILED BY POWER & ELECTRICITY
DEPARTMENT(P&ED), GOVERNMENT OF MIZORAM BEFORE JOINT ELECTRICITY
REGULATORY COMMISSION FOR MANIPUR & MIZORAM (JERC)**

1. Notice is hereby given to all consumers and stakeholders that the P&ED, Government of Mizoram a deemed licensee engaged in the distribution and retail supply of electricity in Mizoram state has filed before the JERC, Aizawl, the ARR for FY 2023-24 to FY 2027-28 and Tariff Petition for FY 2023-24 for distribution and retail supply of electricity under section-62 of the Electricity Act, 2003 and as per the MYT Regulations, 2014 notified by the JERC. The Commission admitted the Petition of P&ED and registered the Petition as Petition No. 5 of FY2022.

The summary of Annual Revenue Requirement proposed for the Multi Year Tariff (MYT) period FY 2023-24 to FY 2027-28 is tabulated below:

(Rs. Crores)

Sl. No.	Particulars	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
1	2	3	4	5	6	7
1	Cost of Fuel	0.00	0.00	0.00	0.00	0.00
2	Cost of Generation	12.68	13.29	13.94	14.63	15.36
3	Cost of Power Purchase	479.70	508.49	539.14	571.47	606.12
4	Transmission Charges	63.76	67.40	71.26	75.33	79.64
5	Intra State Transmission	58.50	61.63	64.94	68.90	72.61

Sl. No.	Particulars	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
1	2	3	4	5	6	7
6	Employee Costs	160.54	169.72	179.43	189.69	200.54
7	Administration and General Expenses	5.10	5.39	5.70	6.03	6.37
8	Repair & Maintenance Expenses	11.96	12.65	13.37	14.13	14.94
9	Interest charges	0.14	0.00	0.00	0.00	0.00
10	Depreciation	1.67	1.55	1.37	1.33	1.27
11	Return on Equity	0.00	0.00	0.00	0.00	0.00
12	Contributions to Contingency Reserve	3.02	3.02	3.02	3.02	3.02
13	Interest on Working Capital	8.74	8.84	8.95	9.06	9.18
14	Provision for bad debts	0.00	0.00	0.00	0.00	0.00
15	Gross ARR (1-to 14)	805.81	851.98	901.11	953.59	1009.06
16	Less: Non-Tariff Income	8.48	8.96	9.47	10.02	10.59
17	Less: Efficiency Gains	15.00	15.00	15.00	15.00	15.00
18	Net ARR (15-16-17)	782.33	828.02	876.64	928.57	983.47
19	Less: Revenue from Existing Tariff	399.87	419.49	440.09	461.73	484.44
20	Less: Revenue from sale of	198.38	178.32	157.28	135.19	112.06

Sl. No.	Particulars	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
1	2	3	4	5	6	7
	surplus Power					
21	Revenue from all sources (19 & 20)	598.25	597.81	597.37	596.92	596.50
22	Net Revenue Gap B/F revision (18-21)	184.08	230.21	279.27	331.65	386.97
22	Less: Addl. Revenue from proposed tariff revision	12.61				
23	Tariff Subsidy from State Govt. U/s 65 of E.Act 2003	171.47				
24	Unmet Gap after Subsidy & revision	0.00				

2. Distribution losses for FY 2023-24 to FY 2027-28 have been projected as below:

Years	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
Distribution Loss	17.73%	17.63%	17.53%	17.43%	17.33%

3. It is proposed to cover the revenue shortfall in FY 2023-24 partially through additional revenue of Rs.12.61 crs from proposed revision to existing Tariff and thereby depicting an uncovered gap of Rs.171.47 crs for consideration. Copies of the ARR filing and application referred to at Para-1 above are made available in the office of the Engineer-in-Chief, P&ED, Government of Mizoram, Kawlphetha Building, MINECO, Aizawl and also at the office of the Superintending Engineer (Commercial), P&ED, Government of Mizoram, Aizawl.

4. Interested parties may peruse the said ARR and Tariff proposals and take note thereof during the office working hours at the above office of charge.
5. Copies of the above documents can also be obtained from the above office on payment of Rs. 50/- (Rupees fifty) only per Petition either in cash or through Demand Draft.
6. Summary of Tariffs and charges for retail supply of Electricity to consumers existing and proposed by the P&ED for the year FY2023-24 are indicated in the Table given below.
7. Objections/suggestions, if any, on the ARR filings and Tariff proposals submitted by the P&ED, Government of Mizoram together with supporting material may be filed with the Secretary, JERC for Manipur and Mizoram, TBL Bhawan, 2nd - 5th Floor, E18, Peter Street, Khatla, Aizawl in five (5) copies either in person or through registered post so as to reach him on or before **21.02.2023**.
8. The objections/suggestions as above should be filed in five (5) copies and carry full name and postal address of the person sending the objections and should be supported by an affidavit duly attested. If the objection is filed on behalf of any organization or any class of consumers, it should be mentioned. It may also be specifically mentioned if the person putting in objections/comments also wants to participate in public hearing and to be heard in person.
9. The JERC, after perusing the written objections received in response to this notice, may invite such objectors as it considers appropriate for a hearing on the specified dates which will be notified by the Commission in due course.

Summary of Existing and Proposed Wheeling Charges for FY 2023-24

Sl. No.	Particulars	Units	Existing Tariff	Proposed FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2026-27
1	ARR for Wires Business	Rs.Crs	94.92	114.31	120.31	126.74	133.67	140.98
2	Energy available at Distribution periphery	MU	494.99	510.59	535.49	561.62	589.05	617.84
3	Wheeling Charges	Rs/kWh	1.917	2.24	2.25	2.26	2.27	2.28

Summary of proposed energy balance for FY 2023-24

Sl. No	Details of Energy	Units	Proposed FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2026-27
1	Energy Sales	MU	510.59	535.49	561.62	589.05	617.84
2	Distribution Losses	MU	110.07	114.60	119.36	124.35	129.51
3	Distribution Loss	%	17.73%	17.63%	17.53%	17.43%	17.33%
4	Energy Input at Distribution periphery	MU	620.66	650.10	680.98	713.80	747.36
5	Transmission Losses	MU	12.67	13.27	13.90	14.56	15.25
6	Transmission Losses	%	2.00%	2.00%	2.00%	2.00%	2.00%
7	Total Energy available at State level	MU	633.33	663.36	694.88	727.96	762.61
8	Outside State – Trading of power	MU	297.13	267.10	235.58	202.50	167.85
9	Energy procured from all sources	MU	930.46	930.46	930.46	930.46	930.46

Table: Retail Supply Tariff - Existing Vs. Proposed

Sl. No	Consumer Category	Existing (FY 2022-23)		Proposed (FY 2023-24)		% of increase in	
		Energy Charges	Fixed Charges	Energy Charges	Fixed Charges	Energy Charge	Fixed Charge
		(Rs/Month)	(in Rs)	(Rs/Month)	(in Rs)	(%)	(%)
1	2	3	4	5	6	7	8
1	Kutir Jyothi						
i)	First 20 kWh	2.55/kWh	25/Conc	3.00/kWh	30/Conc	17.65	20
ii)	Balance > 20 kWh	3.55/kWh	25/Conc	4.00/kWh	30/Conc	12.67	20
2	Domestic						
A	L.T						
i)	First 100 kWh	4.90/kWh	50/C.L/kW	5.00/kWh	60/C.L/kW	2.04	20

Sl. No	Consumer Category	Existing (FY 2022-23)		Proposed (FY 2023-24)		% of increase in	
		Energy Charges	Fixed Charges	Energy Charges	Fixed Charges	Energy Charge	Fixed Charge
		(Rs/Month)	(in Rs)	(Rs/Month)	(in Rs)	(%)	(%)
ii)	Next 100 kWh	7.10/kWh	50/C.L/kW	7.40/kWh	60/C.L/kW	4.22	20
iii)	Balance >200 kWh	8.20/kWh	50/C.L/kW	8.50/kWh	60/C.L/kW	3.66	20
B	H.T	8.65/kVAh	50/B.D/kVA	8.65/kVAh	60/B.D/kVA	- Nil -	20
3	Non-Profit Public Purpose						
A	L.T						
i)	First 150 kWh	7.60/kWh	60/C.L/kW	8.30/kWh	75/C.L/kW	9.21	25
ii)	Balance >150kWh	8.30/kWh	60/C.L/kW	8.30/kWh	75/C.L/kW	- Nil -	25
B	H.T	8.75/kVAh	60/B.D/kVA	8.75/kVAh	75/B.D/kVA	- Nil -	25
4	Commercial						
A	L.T						
i)	First 150 kWh	8.20/kWh	80/C.L/kW	8.50/kWh	90/C.L/kW	3.66	12.50
ii)	Balance >150kWh	8.45/kWh	80/C.L/kW	8.50/kWh	90/C.L/kW	0.59	12.50
B	H.T	8.90/kVAh	80/B.D/kVA	9.10/kVAh	90/B.D/kVA	2.25	12.50
5	Public Lighting	11.35/kWh	80/C.L/kW	11.35/kWh	90/C.L/kW	- Nil -	12.50
6	Irrigation & Agriculture						
A	L.T	3.80/kWh	50/C.L/kW	4.70/kWh	50/C.L/kW	23.68	- Nil -
B	H.T	3.85/kVAh	50/B.D/kVA	4.80/kVAh	50/B.D/kVA	24.67	- Nil -
7	Public Water Works (PWW)						
A	L.T - PWW	11.10/kW	90/C.L/kW	11.10/kW	95/C.L/kW	- Nil -	5.55

Sl. No	Consumer Category	Existing (FY 2022-23)		Proposed (FY 2023-24)		% of increase in	
		Energy Charges	Fixed Charges	Energy Charges	Fixed Charges	Energy Charge	Fixed Charge
		(Rs/Month)	(in Rs)	(Rs/Month)	(in Rs)	(%)	(%)
		h		h			
B	H.T - PWW	9.85/kVAh	90/B.D/kVA	9.85/kVAh	95/B.D/kVA	- Nil -	5.55
8	Industrial						
A	L.T- Industrial						
i)	First 400 kWh	7.10/kWh	80/C.L/kW	7.10/kWh	80/C.L/kW	- Nil -	- Nil -
ii)	Balance>400kWh	8.05/kWh	80/C.L/kW	7.10/kWh	80/C.L/kW	-11.80	- Nil -
B	H.T - Industrial						
	Option-1	9.05/kVAh	80/B.D/kVA	9.05/kVAh	80/B.D/kVA	- Nil -	- Nil -
	Option-2 (TOD) #	-Nil-	-Nil-	10.05/kVAh	80/B.D/kVA	- Nil -	- Nil -
9	Bulk Supply - HT	6.85/kVAh	90/B.D/kVA	7.00/kVAh	95/B.D/kVA	2.19	5.55
10	Electric Vehicle (EV) Charging Stations						
A	Low Tension	- Nil -	- Nil -	8.20/kWh	75/CL/kW	New	New
B	High Tension	- Nil -	- Nil -	8.65/kVAh	75/B.D/kVA	New	New

C.L: Contracted Load, B.D: Billing Demand, Conc: Connection

L.T : Low Tension H.T : High Tension

Note:

(#)- The Time of the Day (ToD) Tariff additionally applicable depending upon time of consumption is indicated below for H.T Industrial (Option-2) category:

Sl. No.	Time Slot for consumption	Additional Energy Charges applicable (Rs./KVAh)
1	06.00Hrs to 17.00Hrs (Normal)	0.00
2	17.00Hrs to 22.00Hrs (Peak time)	(+) 1.50
3	22.00Hrs to 06.00Hrs (Night/Off-Peak)	(-) 1.50

Sd/-
(LALHMINGLIANI HMAR)
Engineer-in-Chief,
Power & Electricity Department,
Government of Mizoram