

GOVERNMENT OF MIZORAM
POWER & ELECTRICITY DEPARTMENT
MIPUI TE HNENA HRIATTIRNA

1. POWER & ELECTRICITY DEPARTMENT, GOVERNMENT OF MIZORAM IN SORKAR KUM 2026-27 CHHUNG ATAN MIPUI TE HNENA KAWLPHEHA PEK CHHUAH NAN SUM LEH PAI A MAMAWH DAN (AGGREGATE REVENUE REQUIREMENT) LEH MIPUI TEN KAWLPHEHA AN HMAN MAN BILL NA TUR RATE THAR HMAN DILNA (TARIFF PETITION FOR FY 2026-27) MIZORAM ELECTRICITY REGULATORY COMMISSION HNENA THLEN CHUNGCHANG.

Mipui hnena kawlpheha pek chhuah leh kawlpheha hman man kawnga mawhphurhna leh thuneihna nei Mizoram Sorkar hnuaia Power & Electricity Department chuan , Department-in sorkar kum 2026-27 chhung atan mipui te hnenah kawlpheha pek chhuah nan sum leh pai a mamawh dan tarlanna [Aggregate Revenue Requirement (ARR)] leh hemi kum chung vek hian consumer ten kawphetha an hman man bill na tur rate thar hman dilna (Tariff Petition) te chu pawm turin Electricity Act, 2003, Section 62-na leh Mizoram Electricity Regulatory Commission in a siam Multi Year Tariff Regulation, 2014 (with first amendment Regulation, 2019) tlawhchhanin, Mizoram Electricity Regulatory Commission hnenah dilna a thlen tih chu Electricity Consumer te leh a kaihnawih leh mimal pawl te kan inhriattir e.

Mizoram sokar Power & Electricity Department in dilna a thlen hi chu Commission zahawm tak chuan a pawm tawh a, dilna chu "Petition No.1 of 2025" tiin Commission in a chhinchiah a ni.

Sorkar kum 2026-27 chhungin mipui hnenah kawlpheha pek chhuah nan sum leh pai a mamawh zat (Aggregate Revenue Requirement) tur, Power & Electricity Department, Mizoram in rawtna a siam dan chu a hnuaia tarlan ang hi a ni.

Sl. No.	Expenses item	Approved in MYT order dt: 28.3.23	Proposed Now by P&ED	Deviation
1	2	3	4	5 = (4-3)
1	Cost of Fuel	0.00	0.00	0
2	Cost of Generation	6.13	13.09	6.96
3	Cost of Power Purchase	486.20	507.73	21.53
4	Transmission Charges (Inter-State)	75.33	53.62	-21.71
5	Intra State Transmission	57.73	45.89	-11.85
6	Employee Costs	156.92	135.85	-21.07
7	Repair & Maintenance Expenses	14.13	8.88	-5.25

Sl. No.	Expenses item	Approved in MYT order dt: 28.3.23	Proposed Now by P&ED	Deviation
1	2	3	4	5 = (4-3)
8	Administration and General Expenses	2.26	5.71	3.45
9	Depreciation	0.00	0.19	0.19
10	Interest charges	0.00	0.00	0.00
11	Interest on Working Capital	0.00	0.00	0.00
12	Interest on Consumer Security Deposit	0.00	0.00	0.00
13	Provision for Bad debts	0.00	0.00	0.00
14	Return on NFA /Equity	0.00	0.00	0.00
15	Contribution to Contingency Reserve	0.00	0.00	0.00
15	Total Revenue Requirement	798.70	770.95	-27.75
16	Less: Non-Tariff Income	10.02	9.80	-0.22
17	Less: 1/3 rd Surplus transferred	0.00	0.00	0.00
18	Less: Efficiency Gains	15.00	0.00	-15.00
19	Net Revenue Requirement	773.68	761.15	-12.53
20	Less: Revenue from existing Tariff	-	454.30	N/A
21	Less: Revenue from Outside State Sale	---	131.86	N/A
22	Total Revenue from all sources		586.15	N/A
23	Net Revenue Gap B/F revision (19-20-21)	--	175.00	N/A
24	Addl. Revenue from revised tariff	---	Nil	---
25	Unmet Gap with no tariff hike	---	175.00	---

- Sorkar kum 2026-27 chung in mipui hnenah kawphetha semdarh nana hman electric hrui leh sub-station ah te energy kal ral (Distribution Loss) zat tur a chhut chhuah chu 24.50% rin a ni.
- Distribution Licensee(i.e. Power & Electricity Department, Mizoram) chuan sorkar kum kal lai 2025-26-a sorkar puihna avanga a man tlawma mipui ten kawphetha an hman man bill na rate (subsidized tariff) hman lai mek chu, sorkar kum 2026-27 ah pawh tih danglam awm lo in hman leh a rawt a, he rawtna ang hian mipui hnena kawphetha semchhuah nan a sum leh pai mamawh zat tur chhutchhuah lawk sa atanga indaihlohna (revenue gap) tur zat chu Rs. 175.00 Crore a ni. He indaihlohna (revenue gap) emaw, final ARR atanga 22.99% chu, a tlem zawk zawk Mizoram sorkar atangin tariff subsidy pek/hmuh tur a ni ang. Sl. No. 1- a tarlan petition copy hi Superintending Engineer (Commercial Branch)) Engineer-in-Chief Office, P&ED, Government of Mizoram, New Secretariat Complex, Kawlphetha Building, Aizawl ah kawl a ni.
- Commission zahawm tak hnena thehluh tawh ARR leh kawphetha hman man (rate) thar tur rawtna hi a ngaihven duh chuan office hun chungin engmah chawi lo in a chung a tarlan Office ah hian a en chian theih ang.

5. He tariff petition FY 2026-27 document copy hi a chung a tarlan office atang hian pawisa emaw demand draft hmangin Rs. 200/- (Cheng zahnih) pe in lak theih a ni bawk.
6. Kawlphetha chhit man hman lai mek leh sorkar kum 2026-27 chhung atana hman tur kawlphehtha hman man rawtna te chu a hnuaia "Subsidized Tariff Schedule-Existing and Prosposed" ah hian tarlan a ni.
7. A chung a tarlan tawh ARR leh Tariff thar hman rawtna hi pawm harsa tih lai nei emaw, rawtna nei chuan ziakin, a tan chhan tichiang thei tur document te nen February ni 15.02.2026 ral hma in, Assistant Secretary, MZERC, TBL Bhawan, 2nd – 5th Floor, E-18, Peter Street, Khatla, Aizawl hnenah copy 5 zelin mahni ngei kalin emaw registered post hmangin thehluh tur a ni.
8. Power & Electricity Department, Government of Mizoram in MZERC a Tariff thar rawtna a thlen hi pawm theilo emaw, pawm harsa tih lai nei emaw, rawt tur nei emaw chuan, an pawmlon na emaw rawtna an neih te chu copy 5 zelin a thehluh tu tichiang thei turin a hming pum leh address chiang taka ziakin attested affidavit hmanga theh lu h tur a ni. Pawl emaw, consumer class hrang hrang hmingin emaw pawh theih loh thu thlen a nih dawn chuan, pawl hming leh address te chiang taka tarlang in an thehluh ve thei a ni. He tariff thar rawtna hi pawm theilo emaw sawi belh duh nei an awm anih chuan public hearing a tel an duh thu chiang takin an zia lang bawk tur a ni.
9. Commission zahawm tak chuan tariff thar pawm thei lo emaw rawtna rawtna nei te chu lo en zuiin, MZERC chuan chung rawtna emaw tariff pawm theilo te chu public hearing neih hunah tul a tih angin a sawm thei anga, an thu te ngaihthlak a ni ang.

Summary of Existing and Proposed Wheeling Charges for FY 2026-27				
Sl. No.	Particulars	Units	Existing Tariff	Proposed Now
1	ARR for Wires Business in 2026-27	₹ Crs	94.64	91.55
2	Energy availability at Distribution Periphery	MU	765.71	553.14
3	Wheeling Charges (₹/Unit)	₹/kWh	1.236	1.66

Summary of proposed Energy Balance for FY 2026-27			
Sl. No.	Details of Energy	Units	Proposed Now
1	Energy Sales proposed	MU	553.14
2	Distribution Losses anticipated	MU	179.45
3	Distribution Loss	%	24.50%
4	Energy Input at Distribution periphery	MU	732.6
5	Intra-State Transmission Losses	MU	14.95
6	Intra-State Transmission Losses	%	2.00%
7	Total energy available at State level	MU	747.55
8	Outside State Sales - Trading	MU	285.9
9	Net Energy procurement required	MU	1033.45
10	Inter-State (ER/NER) Transmission Losses	MU	16.53
11	Gross Energy requirement (All power Sources)	MU	1049.98

Details of projected Sales for FY2026-27

Sl. No.	Category	Approved in MYT Order dt.28.03.2023	Proposed by P&ED Mizoram
	LT Consumers	MU	MU
1	Kutir Jyoti	7.19	5.84
2	Domestic	353.47	331.33
3	Non-Profit Public Purpose	11.58	15.99
4	Commercial	39.97	46.23
5	Public Lighting	3.05	2.68
6	Agriculture	0.06	0.17
7	Public Water Works	7.92	0.54
8	LT Industrial	3.24	3.02
9	Electric Vehicle Charging	0.00	0.00
	Total LT	405.79	405.79
	HT Consumers	MU	MU
10	Domestic	4.19	1.72
11	Non-Profit Public Purpose	16.39	7.23
12	Commercial	16.33	17.79
13	Agriculture	0.11	0.17
14	Public Water Works	95.67	101.00
15	Industrial	8.99	7.21
16	Electric Vehicle Charging	0.00	0.00
17	Bulk Supply	20.89	12.23
	Total HT	162.57	147.35
18	Total LT & HT Sales	589.05	553.14
19	Outside State Sales - Trading	93.59	285.90
	Grand Total	682.64	839.04

Note: No Category wise energy sales for FY2026-27 were proposed for TOD based consumption.

Option-1: Retail Tariff for all Non-TOD based consumptions.

Table: Retail Supply Tariff for FY 2026-27 – (Existing vs. Proposed)

Sl. No	Consumer Category	Existing (2025-26)		Proposed (2026-27)		% of increase in	
		Energy Charges	Fixed Charges	Energy Charge	Fixed Charge	Energy Charge	Fixed Charge
		(₹/Month)	(₹/Month)	(₹/Month)	(₹/Month)	(%)	(%)
1	2	3	4	5	6	7	8
1	Kutir Jyothi						
i)	First 20 kWh	2.55/kWh	25/Conc	2.55/kWh	25/Conc	0	0
ii)	Balance > 20 kWh	3.55/kWh	25/Conc	3.55/kWh	25/Conc	0	0
2	Domestic						
A	Low Tension						
i)	First 100 kWh	4.90/kWh	50/C.L/kW	4.90/kWh	50/C.L/kW	0	0
ii)	Next 100 kWh	7.10/kWh	50/C.L/kW	7.10/kWh	50/C.L/kW	0	0
iii)	Balance>200 kWh	8.20/kWh	50/C.L/kW	8.20/kWh	50/C.L/kW	0	0
B	High Tension	8.65/kVAh	50/B.D/kVA	8.65/kVAh	50/B.D/kVA	0	0
3	Non-profit Public Purpose						
A	Low Tension						
i)	First 150 kWh	7.60/kWh	60/C.L/kW	7.60/kWh	60/C.L/kW	0	0
ii)	Balance >150kWh	8.30/kWh	60/C.L/kW	8.30/kWh	60/C.L/kW	0	0
B	High Tension	8.75/kVAh	60/B.D/kVA	8.75/kVAh	60/B.D/kVA	0	0
4	Commercial						
A	Low Tension						
i)	First 150 kWh	8.20/kWh	80/C.L/kW	8.20/kWh	80/C.L/kW	0	0
ii)	Balance >150kWh	8.45/kWh	80/C.L/kW	8.45/kWh	80/C.L/kW	0	0
B	High Tension	8.90/kVAh	80/B.D/kVA	8.90/kVAh	80/B.D/kVA	0	0
5	Public Lighting	11.35/kWh	80/C.L/kW	11.35/kWh	80/C.L/kW	0	0
6	Irrigation & Agriculture						

Sl. No	Consumer Category	Existing (2025-26)		Proposed (2026-27)		% of increase in	
		Energy Charges	Fixed Charges	Energy Charge	Fixed Charge	Energy Charge	Fixed Charge
		(₹/Month)	(₹/Month)	(₹/Month)	(₹/Month)	(%)	(%)
1	2	3	4	5	6	7	8
A	Low Tension	3.80/kWh	50/C.L/kW	3.80/kWh	50/C.L/kW	0	0
B	High Tension	3.85/kVAh	50/B.D/kVA	3.85/kVAh	50/B.D/kVA	0	0
7	Public Water Works (PWW)						
A	L.T - PWW	11.10/kWh	90/C.L/kW	11.10/kWh	90/C.L/kW	0	0
B	H.T - PWW	9.85/kVAh	90/B.D/kVA	9.85/kVAh	90/B.D/kVA	0	0
8	Industrial						
A	L.T - Industrial						
i)	First 400 kWh	7.10/kWh	80/C.L/kW	7.10/kWh	80/C.L/kW	0	0
ii)	Balance>400kWh	8.05/kWh	80/C.L/kW	8.05/kWh	80/C.L/kW	0	0
B	H.T - Industrial	9.05/kVAh	80/B.D/kVA	9.05/kVAh	80/B.D/kVA	0	0
9	Bulk Supply - HT	6.85/kVAh	90/B.D/kVA	6.85/kVAh	90/B.D/kVA	0	0
10	Electric Vehicle Charging Stations						
	L.T Category	8.20/kWh	75/C.L/kW	8.20/kWh	75/C.L/kW	0	0
	H.T Category	8.65/kVAh	75/B.D/kVA	8.65/kVAh	75/B.D/kVA	0	0

**Note:- C.L- Contracted Load, B.D- Billing Demand, Conc - Connection,
L.T - Low Tension, H.T - High Tension**

Option – 2 : ToD Tariff

SL. No.	Categories & TOD Tariff Proposed (for FY 2026-27 - P&ED)	Existing Tariff (2025-26)		Proposed Tariff (2026-27)	
		Energy Charge (kWh/kVAh)	Fixed Charge (kW/kVA)	Energy Charge (kWh/kVAh)	Fixed Charge (kW/kVA)
(1)	(2)	(3)	(4)	(5)	(6)
1	Kutir Jyothi (Domestic)				
i)	From 06:00 Hrs.to 17:00 Hrs. (Normal TOD)	2.45	Rs.25/ Connection	2.45	Rs.25/ Connection
ii)	From 17:00 Hrs.to 22:00 Hrs. (Peak TOD)	3.10		3.10	
iii)	From 22:00 Hrs.to 6:00 Hrs. (Off-Peak TOD)	1.95		1.95	
2	Domestic-LT				
i)	From 06:00 Hrs.to 17:00 Hrs. (Normal TOD)	5.00	Rs.50/ Contracted Load (kW)	5.00	Rs.50/ Contracted Load (kW)
ii)	From 17:00 Hrs.to 22:00 Hrs. (Peak TOD)	6.35		6.35	
iii)	From 22:00 Hrs.to 6:00 Hrs. (Off-Peak TOD)	3.85		3.85	
3	Domestic-HT				
i)	From 06:00 Hrs to 17:00 Hrs. (Normal TOD)	7.80	Rs.50/Billing Demand (kVA)	7.80	Rs.50/Billing Demand (kVA)
ii)	From 17:00 Hrs.to 22:00 Hrs. (Peak TOD)	10.00		10.00	
iii)	From 22:00 Hrs.to 6:00 Hrs. (Off-Peak TOD)	6.10		6.10	
4	Non-profit Public Purpose-LT				
i)	From 06:00 Hrs.to 17:00 Hrs. (Normal TOD)	6.95	Rs.60 per Contracted Load (kW)	6.95	Rs.60 per Contracted Load (kW)
ii)	From 17:00 Hrs.to 22:00 Hrs. (Peak TOD)	8.90		8.90	
iii)	From 22:00 Hrs.to 6:00 Hrs. (Off-Peak TOD)	5.40		5.40	
5	Non-profit Public Purpose-HT				

SL. No.	Categories & TOD Tariff Proposed (for FY 2026-27 - P&ED)	Existing Tariff (2025-26)		Proposed Tariff (2026-27)	
		Energy Charge (kWh/kVAh)	Fixed Charge (kW/kVA)	Energy Charge (kWh/kVAh)	Fixed Charge (kW/kVA)
(1)	(2)	(3)	(4)	(5)	(6)
i)	From 06:00 Hrs.to 17:00 Hrs. (Normal TOD)	8.45	Rs.60/ Billing Demand (kVA)	8.45	Rs.60/ Billing Demand (kVA)
ii)	From 17:00 Hrs.to 22:00 Hrs. (Peak TOD)	10.80		10.80	
iii)	From 22:00 Hrs.to 6:00 Hrs. (Off-Peak TOD)	6.60		6.60	
6	Commercial-LT				
i)	From 06:00 Hrs.to 17:00 Hrs. (Normal TOD)	7.10	Rs.80/Contracted Load (kW)	7.10	Rs.80/Contracted Load (kW)
ii)	From 17:00 Hrs.to 22:00 Hrs. (Peak TOD)	9.10		9.10	
iii)	From 22:00 Hrs.to 6:00 Hrs. (Off-Peak TOD)	5.55		5.55	
7	Commercial-HT				
i)	From 06:00 Hrs.to 17:00 Hrs. (Normal TOD)	8.60	Rs.80/Billing Demand (kVA)	8.60	Rs.80/Billing Demand (kVA)
ii)	From 17:00 Hrs.to 22:00 Hrs. (Peak TOD)	11.00		11.00	
iii)	From 22:00 Hrs.to 6:00 Hrs. (Off-Peak TOD)	6.70		6.70	
8	Public Lighting				
i)	From 06:00 Hrs.to 17:00 Hrs. (Normal TOD)	8.80	Rs.80/Contracted Load (kW)	8.80	Rs.80/Contracted Load (kW)
ii)	From 17:00 Hrs.to 22:00 Hrs. (Peak TOD)	11.25		11.25	
iii)	From 22:00 Hrs.to 6:00 Hrs. (Off-Peak TOD)	6.85		6.85	
9	Public Water Supply LT				
i)	From 06:00 Hrs.to 17:00 Hrs. (Normal TOD)	8.60	Rs.80/Contracted Load (kW)	8.60	Rs.80/Contracted Load (kW)

SL. No	Categories & TOD Tariff Proposed (for FY 2026-27 - P&ED)	Existing Tariff (2025-26)		Proposed Tariff (2026-27)	
		Energy Charge (kWh/kVAh)	Fixed Charge (kW/kVA)	Energy Charge (kWh/kVAh)	Fixed Charge (kW/kVA)
(1)	(2)	(3)	(4)	(5)	(6)
ii)	From 17:00 Hrs.to 22:00 Hrs. (Peak TOD)	11.00		11.00	
iii)	From 22:00 Hrs.to 6:00 Hrs. (Off-Peak TOD)	6.70		6.70	
10	Public Water Supply HT				
i)	From 06:00 Hrs.to 17:00 Hrs. (Normal TOD)	8.80	Rs.90/ Billing Demand (kVA)	8.80	Rs.90/ Billing Demand (kVA)
ii)	From 17:00 Hrs.to 22:00 Hrs. (Peak TOD)	11.25		11.25	
iii)	From 22:00 Hrs.to 6:00 Hrs. (Off-Peak TOD)	6.85		6.85	
11	Irrigation & Agriculture - LT	3.80	Rs.50/ contracted Load (kW)	3.80	Rs.50/contracted Load (kW)
12	Irrigation & Agriculture- HT	3.85	Rs.50 Billing demand (kVA)	3.85	Rs.50 Billing demand (kVA)
13	Industrial-LT				
i)	From 06:00 Hrs.to 17:00 Hrs. (Normal TOD)	7.00	Rs.80/Contracted Load (kW)	7.00	Rs.80/Contracted Load (kW)
ii)	From 17:00 Hrs.to 22:00 Hrs. (Peak TOD)	8.95		8.95	
iii)	From 22:00 Hrs.to 6:00 Hrs. (Off-Peak TOD)	5.45		5.45	
14	Industrial-HT				
i)	From 06:00 Hrs.to 17:00 Hrs. (Normal TOD)	9.05	Rs.80/Billing Demand (kVA)	9.05	Rs.80/Billing Demand (kVA)
ii)	From 17:00 Hrs.to 22:00 Hrs. (Peak TOD)	11.40		11.40	
iii)	From 22:00 Hrs.to 6:00 Hrs. (Off-Peak TOD)	7.05		7.05	

SL. No	Categories & TOD Tariff Proposed (for FY 2026-27 - P&ED)	Existing Tariff (2025-26)		Proposed Tariff (2026-27)	
		Energy Charge (kWh/kVAh)	Fixed Charge (kW/kVA)	Energy Charge (kWh/kVAh)	Fixed Charge (kW/kVA)
(1)	(2)	(3)	(4)	(5)	(6)
15	Bulk Supply HT				
i)	From 06:00 Hrs.to 17:00 Hrs. (Normal TOD)	7.70	Rs.90/ Billing Demand (kVA)	7.70	Rs.90/ Billing Demand (kVA)
ii)	From 17:00 Hrs.to 22:00 Hrs. (Peak TOD)	9.70		9.70	
iii)	From 22:00 Hrs.to 6:00 Hrs. (Off-Peak TOD)	6.20		6.20	
16	Electric Vehicle Charging Station (LT)				
i)	From 09:00 Hrs.to 16:00 Hrs. (Solar Hour)	5.74	Rs.75/Contracted Load (kW)	5.74	Rs.75/Contracted Load (kW)
ii)	From 16:00 Hrs.to 09:00 Hrs. (Non-Solar Hour)	10.66		10.66	
17	Electric Vehicle Charging Station (HT)				
i)	From 09:00 Hrs.to 16:00 Hrs. (Solar Hour)	6.05	Rs.75/Billing Demand (kVA)	6.05	Rs.75/Billing Demand (kVA)
ii)	From 16:00 Hrs.to 09:00 Hrs. (Non-Solar Hour)	11.25		11.25	

Note : ToD tariff stands for Time of the Day consumption-based Tariff


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