

Part – III (A)

Tariff Petition for the FY 2026-27

Submitted by:

**Power & Electricity Department
Government of Mizoram**

December, 2025

Table of Contents

1	INTRODUCTION.....	7
1.1.	Background	7
1.2.	Overall Approach for present filing.....	8
1.2.1.	Petition for determination of Tariff for the FY 2026-27	8
1.2.2.	Approach for filing.....	9
2.	ANNUAL REVENUE REQUIREMENT FOR THE FY 2026-27	11
2.1.	Energy sales.....	11
2.2.	Distribution Losses.....	11
2.3.	P&ED Mizoram's Own Generation	12
2.4.	Power Purchase.....	12
2.5.	Energy Balance	13
2.6.	Fuel Cost.....	14
2.7.	Cost of Generation.....	14
2.8.	Power Purchase Cost.....	14
2.9.	Transmission Charges.....	15
2.10.	Intra- State Transmission Charges	16
2.11.	Employee Cost.....	16
2.12.	Repair & Maintenance Expenses.....	17
2.13.	Administration & General Expenses	17
2.14.	Depreciation	18
2.15.	Interest & Finance Charges	18
2.16.	Interest on Working Capital.....	19
2.17.	Interest on Consumer Security Deposit.....	19
2.18.	Provision for Bad & Doubtful Debt.....	20
2.19.	Contribution to Contingency Reserve Fund.....	20

2.20.	Other Income	20
2.21.	Return on Equity	21
2.22.	Revenue from sale of power	21
2.23.	Aggregate Revenue Requirement	22
3.	Tariff Proposal for FY 2026-27	23
3.1.	Recovery of Revenue Gap for FY 2026-27	23
3.2.	TOD Tariff for FY 2026-27	25
3.3.	Introduction of Separate Tariff for Smart Pre-paid Meter Consumers	26
3.4.	Revenue at Proposed Tariff	28
3.5.	Additional Revenue from proposed Tariff.....	28
3.6.	Impact of Tariff on Consumers	29
4.	Wheeling Tariff.....	30
4.1	ARR for Wheeling Business.....	30
4.2	Wheeling Tariff.....	31
5.	Tariff Schedule	32
6.	Compliance Status of Directives	67

List of Tables

<u>Table No.</u>	<u>Description</u>	<u>Page No.</u>
Table 2.1	Energy Sales FY 2026-27	10
Table 2.2	Distribution Loss for FY 2026-27	11
Table 2.3	P&ED Mizoram's Own Generation FY 2026-27	11
Table 2.4	Power Purchase Units FY 2026-27	11
Table 2.5	Energy Balance FY 2026-27	12
Table 2.6	Fuel Cost FY 2026-27	13
Table 2.7	Cost of Generation FY 2026-27	13
Table 2.8	Percentage of RE Target	14
Table 2.9	Power Purchase Cost FY 2026-27	14
Table 2.10	Transmission Charges FY 2026-27	15
Table 2.11	Intra-state Transmission Charges FY 2026-27	15
Table 2.12	Employee Cost FY 2026-27	15
Table 2.13	Repair & Maintenance Expenses FY 2026-27	16
Table 2.14	Administration & General Expenses FY 2026-27	17
Table 2.15	Depreciation FY 2026-27	17
Table 2.16	Interest & Finance Charges FY 2026-27	18
Table 2.17	Interest on Working Capital FY 2026-27	18
Table 2.18	Interest on Consumer Security Deposit FY 2026-27	18
Table 2.19	Provision for Bad & Doubtful Debt FY 2026-27	19
Table 2.20	Contribution to Contingency Reserve Fund FY 2026-27	19
Table 2.21	Other Income FY 2026-27	19
Table 2.22	Return on Equity FY 2026-27	20
Table 2.23	Revenue from Sales at Existing Tariff FY 2026-27	20
Table 2.24	Annual Revenue Requirement FY 2026-27	21
Table 3.1	Tariff - Existing vs. Proposed	23
Table 3.2	TOD Tariff - Existing vs. Proposed	24
Table 3.3	Revenue from Sales at Proposed Tariff FY 2026-27	26
Table 3.4	Additional Revenue	26
Table 3.5	Impact of Tariff	27
Table 4.1	Allocation Matrix	28
Table 4.2	ARR of Wheeling Business	29
Table 4.3	Wheeling Tariff	29

LIST OF ABBREVIATIONS

Abbreviation	Description
A&G	Administration & General
ARR	Aggregate Revenue Requirement
CAGR	Compound Annual Growth Rate
CD	Contract Demand
CERC	Central Electricity Regulatory Commission
CGS	Central Generating Stations
CoS	Cost of Supply
CPSU	Central Power Sector Undertakings
Crs	Crore
D/E	Debt Equity
P&ED Mizoram	Power & Electricity Department, Govt. of Mizoram
FAC	Fuel Adjustment Costs
FDR	Fixed Deposits Receipts
FY	Financial Year
GFA	Gross Fixed Assets
HP	Horse Power
HT	High Tension
JERC (M&M)	Joint Electricity Regulatory Commission for Manipur & Mizoram
KV	Kilovolt
KVA	Kilovolt-Amps
kWh	kilo Watt hour
LT	Low Tension
LTC	Leave Travel Concession
MU	Million Units
MVA	Million Volt-Amps
MW	Mega Watt
MZERC	Mizoram Electricity Regulatory Commission
O&M	Operation & Maintenance
PLF	Plant Load Factor
PLR	Prime Lending Rate
R&M	Repairs and Maintenance
RoE	Rate of Return
₹	Rupees
S/s	Sub Station
SBI	State Bank of India
T&D	Transmission & Distribution
UI	Unscheduled Interchange

1 Introduction

1.1. Background

The P&ED Mizoram's tariff determination is now governed by "Joint Electricity Regulatory Commission for Manipur & Mizoram (Multi Year Tariff) Regulations, 2014" (referred to as "MYT Regulations, 2014") which came into force from 09.06.2014. Further, the Hon'ble Commission has notified First Amendment Regulations, 2019. The MYT Regulations, 2014 read with First Amendment Regulations, 2019 provide a framework for calculating tariffs on a cost-plus basis and allow the licensee to recover operational expenses including depreciation, interest on working capital, debt and return on equity amongst others.

Multi Year Tariff Order for the 3rd control period of 5 years from FY 2023-24 to FY 2027-28 was issued by the Hon'ble Commission vide order dated 28.03.2023 under the Joint Electricity Regulatory Commission for Manipur and Mizoram (Multi Year Tariff) Regulations, 2014 read with First Amendment Regulations, 2019.

The Hon'ble Commission determined the Aggregate Revenue Requirement for the FY 2023-24 to FY 2027-28 & Tariff for the FY 2023-24 in the MYT Order dated 28.03.2023.

Regulation 5.2 (iii) of the Joint Electricity Regulatory Commission for Manipur and Mizoram (Multi Year Tariff) Regulations, 2014 provides as follows:

"In case of Mid-term Review of Business Plan under Regulation 4.2 (i), the Petition shall comprise of:

- a. Truing Up for previous year;*
- b. Modification of the ARR for the remaining year of the Control Period, if any, with adequate justification for the same;*
- c. Revenue from the sale of power at existing tariffs and charges for the ensuing year;*
- d. Revenue gap for the ensuing year calculated based on ARR approved in the MYT Order and truing up for the previous year;*
- d. Application for determination of tariff for the ensuing year."*

Further, the Hon'ble Commission notified the First Amendment Regulations, 2019 is as follows:

"5.2 The filing of the Control Period under these Regulations shall be as under.

(i).....

(ii) From the second year of the Control Period onwards and upto the last year of the Control Period, the petition in each year shall comprise of:

- a. Truing Up for the previous year with audited accounts, and Annual Performance Review (APR) with revision of ARR approved in MYT Order for current year and revised projection of ARR approved in MYT Order for the ensuing year in accordance with these Regulations;*
- b. Revenue from the sale of power at existing tariffs and changes for the current year;*
- c. Revenue gap for the ensuing year calculated based on the revised projection of ARR and truing up of the previous year;*
- d. Application for determination of tariff for the ensuing year.”*

As per the above regulation, the Mizoram Electricity Regulatory Commission requires the P&ED Mizoram to apply for determination of tariff for the ensuing year which in the instant case is FY 2026-27. Accordingly, based on the Aggregate Revenue Requirement approved by the Hon'ble Commission for the FY 2026-27, P&ED Mizoram is required to propose the tariff for sale of energy during the FY 2026-27.

It is submitted that there has been changes in certain parameters and determinants of ARR for the FY 2026-27 based on the performance during the FY 2024-25 & FY 2025-26 (H1). Accordingly, P&ED Mizoram is submitting the revised ARR & proposal for determination of tariff for the FY 2026-27.

P&ED Mizoram requests the Hon'ble Commission to kindly consider the submission and approve the revised ARR & tariff for the FY 2026-27 in accordance with the Joint Electricity Regulatory Commission for Manipur and Mizoram (Multi Year Tariff) Regulations, 2014 read with First Amendment Regulations, 2019.

1.2. Overall Approach for present filing

1.2.1. Petition for determination of Tariff for the FY 2026-27

P&ED Mizoram hereby submits its petition for approval of Tariff for the FY 2026-27. This petition is submitted in compliance with the Regulation 5(ii)(d) of MYT Regulations, 2014 read with First Amendment Regulations, 2019. The petitioner is attempting to comply with the various guidelines in the Act and regulations within the limitations of availability of data.

P&ED Mizoram is filing the petition based on the overall frame work of parameters approved by the Hon'ble Commission in the MYT Order. However, P&ED Mizoram has also proposed revisions in certain determinants of ARR. P&ED Mizoram has studied the past trends and taken cognizance of other internal and external developments to estimate the likely performance during the FY 2026-27.

1.2.2. Approach for filing

The MYT Regulations, 2014 segregate the items impacting tariffs into controllable and uncontrollable factors. Items that are uncontrollable are passed through to the consumers. Further, the MYT Regulations, 2014 identifies the uncontrollable and controllable parameters as follows:

The Uncontrollable Factors

The “uncontrollable factors” comprises of the following factors:

- (i) Force Majeure events;
- (ii) Change in law, judicial pronouncements and Orders of the Central Government, State Government or Commission;
- (iii) Variation in the price of fuel and/ or price of power purchase according to the FPPPA formula approved by the Hon’ble Commission from time to time;
- (iv) Variation in the number or mix of consumers or quantities of electricity supplied to consumers
- (v) Transmission Loss;
- (vi) Variation in market interest rates;
- (vii) Taxes and Statutory levies;
- (viii) Taxes on Income;
- (ix) Non-Tariff Income;

The Controllable factors

Controllable factors include, but are not limited to the following:

- (i) Variations in capitalization on account of time and/or cost overruns/ efficiencies in the implementation of a capital expenditure project not attributable to an approved change in scope of such project, change in statutory levies or force majeure events;

- (ii) Variation in Interest and Finance Charges, Return on Equity, and Depreciation on account of variation in capitalization, as specified in clause (i) above;
- (iii) Variations in technical and commercial losses of Distribution Licensee;
- (iv) Variations in performance parameters;
- (v) Variations in working capital requirements;
- (vi) Failure to meet the standards specified in the Joint Electricity Regulatory Commission for the states of Manipur and Mizoram (Standard of Performance for Distribution and Transmission Licensees) Regulations, 2010, as amended from time to time except were exempted in accordance with those Regulations;
- (vii) Variations in labour productivity;
- (viii) Variation in operation & maintenance expenses;
- (ix) Variation in Wires Availability.

In view of the above, the present petition has been filed keeping the controllable factors unchanged as far as possible. However, changes have been proposed where new developments have taken place making it necessary to incorporate the same in the ARR.

The subsequent sections provide the various expenses as approved by the Hon'ble Commission and proposed revised expenses for the FY 2026-27.

2. ANNUAL REVENUE REQUIREMENT FOR THE FY 2026-27

2.1. Energy sales

The P&ED Mizoram proposes to revise the energy sales for various categories of consumers based on the actual sales for the FY 2024-25 & revised estimate of FY 2025-26. The energy sales for the FY 2026-27 as approved by the Hon'ble Commission and revised sales figures are provided in the table below:

Table 2.1: Energy Sales FY 2026-27

(In MUs)

Sl. No.	Category	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
	LT Consumers			
1	Kutir Jyoti	7.19	5.84	-1.35
2	Domestic	353.47	331.33	-22.14
3	Non-Profit Public Purpose	11.58	15.99	4.41
4	Commercial	39.97	46.23	6.26
5	Public Lighting	3.05	2.68	-0.37
6	Agriculture	0.06	0.17	0.11
7	Public Water Works	7.92	0.54	-7.38
8	LT Industrial	3.24	3.02	-0.22
9	Electric Vehicle Charging	0.00	0.00	0.00
	Total LT	426.48	405.79	-20.69
	HT Consumers			
10	Domestic	4.19	1.72	-2.47
11	Non-Profit Public Purpose	16.39	7.23	-9.16
12	Commercial	16.33	17.79	1.46
13	Agriculture	0.11	0.17	0.06
14	Public Water Works	95.67	101.00	5.33
15	Industrial	8.99	7.21	-1.78
16	Electric Vehicle Charging	0.00	0.00	0.00
17	Bulk Supply	20.89	12.23	-8.66
	Total HT	162.57	147.35	-15.22
18	Total LT & HT	589.05	553.14	-35.91
19	Outside State - Trading	93.59	285.90	192.31
	Total	682.63	839.04	156.40

2.2. Distribution Losses

It is submitted that the P&ED Mizoram is making all efforts to meet the trajectory of distribution loss given by the Hon'ble Commission in the MYT Order. Accordingly, P&ED Mizoram is proposing the distribution loss percent for the FY 2026-27 for approval of the Hon'ble Commission. However, actuals & deviations if any shall be submitted for consideration & approval at the time of True-up. The distribution loss for the FY 2026-27 as proposed by P&ED Mizoram & approved by the Hon'ble Commission is provided in the table below:

Table 2.2: Distribution Loss for FY 2026-27

Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Distribution Loss	19.62%	24.50%	4.88%

2.3. P&ED Mizoram's Own Generation

The P&ED Mizoram's own generation for the FY 2026-27 as approved by the Hon'ble Commission & P&ED Mizoram revised the own generation based on the actual generation for the FY 2024-25 & revised estimate for the FY 2025-26. Details are provided in the table below:

Table 2.3: P&ED Mizoram's Own Generation FY 2026-27

(In MUs)

Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Total Generation (Net)	31.07	34.99	3.92
	Total	31.07	34.99	3.92

It is submitted that Amazon Engineering have been undertaking Operation & Maintenance (O&M) of **Khawiva SHP, Tuipui SHP & Kau Tlabung SHP** and Assam Petroleum Ltd have been undertaking Operation & Maintenance (O&M) of **Teirei SHP** on behalf of P&ED Mizoram. Further, the Installed Capacity & energy generation is included in the books of P&ED Mizoram. The net generation of 0.02 MUs for Lengpui Project & 1.38 MUs for State Solar Generation is included in the total net generation of 34.99 MUs.

2.4. Power Purchase

It is submitted that the power purchase units for the FY 2026-27 have been revised based on the actual purchase for the FY 2024-25 & revised estimate for the FY 2025-26. The power purchase units for the FY 2026-27 as approved by the Hon'ble Commission & revised estimate is provided in the table below:

Table 2.4: Power Purchase Units FY 2026-27

(In MUs)

Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Power Purchase Units	856.88	1014.99	158.11
	Total	856.88	1014.99	158.11

2.5. Energy Balance

The energy balance for the FY 2026-27 as approved by the Hon'ble Commission and the revised proposal of energy balance is provided in the table below:

Table 2.5: Energy Balance FY 2026-27

Sl. No.	Energy Balance	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
A	Energy Requirement			
1	Energy Sales	589.05	553.14	-35.91
2	Distribution Loss (%)	19.62%	24.50%	4.88%
3	Distribution Loss (MUs)	143.80	179.45	35.65
4	Total Energy Requirement	732.85	732.60	-0.25
B	Energy Availability			
5	Own Generation	31.07	33.61	2.54
6	Energy Purchase from ER	33.40	36.27	2.87
7	Less: ER Pool Loss (%)	1.95%	1.90%	0.00
8	Less: ER Pool Loss (Mus)	0.65	0.69	0.04
9	Net Energy for ER	32.75	35.58	2.83
10	Energy Purchase from NER (Exl. Tuirial HEP)	595.80	681.10	85.30
11	UI / Deviation	0.00	0.00	0.00
12	Sub Total	628.55	716.67	88.13
13	Less: NER Pool Loss (%)	2.36%	2.21%	0.00
14	Less: NER Pool Loss (MUs)	14.83	15.84	1.00
15	Net Energy at NERLDC	613.72	700.84	87.11
16	Energy purchases from Tuirial HEP	170.93	229.36	58.43
17	Free Energy from Tuirial HEP	23.31	31.28	7.97
18	Amazon Engineering	0.00	0.00	0.00
19	Solar Purchase	0.07	36.99	36.92
20	Solar Generation	2.30	1.38	-0.92
21	Energy Available	841.40	1033.45	192.04
22	Less: Outside State - Trading	93.59	285.90	192.31
23	Total Energy Available	747.81	747.55	-0.27
24	Less: Intra State Tr. Loss (%)	2.00%	2.00%	0.00
25	Less: Intra State Tr. Loss (MUs)	14.96	14.95	-0.01
26	Net Energy Available	732.85	732.60	-0.26
27	Less: Energy requirement at State Periphery	732.85	732.60	-0.25
28	ENERGY SURPLUS/(DEFICIT)	0.00	0.00	0.00

2.6. Fuel Cost

The fuel cost for the FY 2026-27 as approved by the Hon'ble Commission is provided in the table below. P&ED Mizoram is not proposing any changes to the approved cost.

Table 2.6: Fuel Cost FY 2026-27

(In ₹ Crores)

Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Cost of Fuel	0.00	0.00	0.00
	Total	0.00	0.00	0.00

2.7. Cost of Generation

The Cost of Generation for the FY 2026-27 as approved by the Hon'ble Commission & revised estimate is provided in the table below.

Table 2.7: Cost of Generation FY 2026-27

(In ₹ Crores)

Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Cost of Generation	6.13	13.09	6.96
	Total	6.13	13.09	6.96

2.8. Power Purchase Cost

The Hon'ble Commission in the Tariff Order dated 28.03.2023 had approved a power purchase quantum of 856.88 MUs at a total cost of ₹ 486.20 Crores for the FY 2026-27. As submitted above the estimate of power purchase quantum for the FY 2026-27 is proposed to be revised to 1014.99 MUs. It is submitted that the power purchase cost for the FY 2026-27 has been revised based on the actual purchase for the FY 2024-25 & revised estimate for the FY 2025-26. Accordingly, the power purchase cost is also proposed to be revised.

Further, the cost towards RPO has been arrived in accordance with the RPO targets prescribed in the RPO regulations. The target for Wind RE, Hydro RE, Distributed RE & Other RE % for the FY 2026-27 is given in the table below:

Table 2.8: Percentage of RE Target

Sl. No.	FY	Wind RE	Hydro RE	Distributed RE	Other RE	Total
1	2	3	4	5	6	7
1	2026-27	1.97%	1.34%	2.70%	29.94%	35.95%

For all the RPO category, the prescribed target as per above table has been applied on the base figure of 732.60 MUs for the FY 2026-27.

P&ED Mizoram shall meet the requirement of Wind RE, Hydro RE & Other RE from its power procurement which is projected in total at 253.48 MUs for the FY 2026-27. Accordingly, there is no fund needed for meeting Wind RE, Hydro RE & Other RE target, its already projected as achieve.

Further, P&ED Mizoram shall meet the requirement of Distributed RE from its power procurement which is projected at 9.89 MUs for the FY 2026-27. Accordingly, there is no fund needed for meeting Distributed RE target, its already projected as achieve.

So, there is no need to project any cost towards purchase of REC certificates to meet the RPO obligation.

Detailed power purchase station wise units and cost is provided in the Format – F1 (ii) & F1a (ii). Considering the above the Hon'ble Commission is requested to allow the power purchase costs as projected by P&ED Mizoram for the FY 2026-27. The comparison of the approved power purchase cost and the revised estimate as arrived above is given in the table below.

Table 2.9: Power Purchase Cost FY 2026-27

(In ₹ Crores)

Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Power Purchase Cost	486.20	507.73	21.53
	Total	486.20	507.73	21.53

2.9. Transmission Charges

It is submitted that the transmission charges for the FY 2026-27 has been revised based on the actual transmission charges for the FY 2024-25 & revised estimate for the FY 2025-26. The transmission charges for the FY 2026-27 as approved by the Hon'ble Commission & revised estimate is provided in the table below.

Table 2.10: Transmission Charges FY 2026-27

(In ₹ Crores)

Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Transmission Charges	75.33	53.62	-21.71
	Total	75.33	53.62	-21.71

2.10. Intra- State Transmission Charges

The Intra- State Transmission Charges for the FY 2026-27 as approved by the Hon'ble Commission & revised estimate is provided in the table below.

Table 2.11: Intra- State Transmission Charges FY 2026-27

(In ₹ Crores)

Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Intra-State Transmission Charges	57.73	45.89	-11.85
	Total	57.73	45.89	-11.85

2.11. Employee Cost

It is submitted that the Employee cost for the FY 2026-27 has been revised based on the actual Employee cost for the FY 2024-25 & revised estimate for the FY 2025-26. The actual employee cost for the FY 2025-26 (H1) i.e. 1st April, 2025 to 30th September, 2025 is ₹ 91.78 Crores for P&ED Mizoram as a whole (Distribution, Transmission & Generation). Similarly, ₹ 91.78 Crores projected for FY 2025-26 (H2) for P&ED Mizoram as a whole (Distribution, Transmission & Generation). Accordingly, the employee expenses for the FY 2026-27 based on cost estimated in FY 2025-26 after escalating the same by 5.72% year over year to factor in the rise in the rates. The employee cost of ₹ 135.85 Crores as projected **for the FY 2026-27 only relates to the distribution function**. The Employee cost for the FY 2026-27 as projected & approved by the Hon'ble Commission is provided in the table below.

Table 2.12: Employee Cost FY 2026-27

(In ₹ Crores)

Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Employee Cost	156.92	135.85	-21.07
	Total	156.92	135.85	-21.07

2.12. Repair & Maintenance Expenses

It is submitted that the Repair & Maintenance Expenses for the FY 2026-27 has been revised based on the actual Repair & Maintenance Expenses for the FY 2024-25 & revised estimate for the FY 2025-26. P&ED Mizoram has projected the R&M expenses in accordance with the Regulation 89.6 of The Joint Electricity Regulatory Commission for Manipur and Mizoram (Multi Year Tariff) Regulations, 2014. The actual R&M expenses for the FY 2025-26 (H1) i.e. 1st April, 2025 to 30th September, 2025 is ₹ 11.14 Crores for P&ED Mizoram as a whole (Distribution, Transmission & Generation). Similarly, ₹ 11.14 Crores projected for FY 2025-26 (H2) for P&ED Mizoram as a whole (Distribution, Transmission & Generation). Accordingly, the R&M expenses for the FY 2026-27 based on cost estimated in FY 2025-26 after escalating the same by 5.72% year over year to factor in the rise in the rates. The Repair & Maintenance Expenses of ₹ 8.88 Crores as projected **only relates to the distribution function**. The Repair & Maintenance Expenses for the FY 2026-27 as projected & approved by the Hon'ble Commission is provided in the table below.

Table 2.13: Repair & Maintenance Expenses FY 2026-27

(In ₹ Crores)				
Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Repair & Maintenance Expenses	14.13	8.88	-5.25
	Total	14.13	8.88	-5.25

2.13. Administration & General Expenses

It is submitted that the Administration & General Expenses for the FY 2026-27 has been revised based on the actual Administration & General Expenses for the FY 2024-25 & revised estimate for the FY 2025-26. The actual A&G expenses for the FY 2025-26 (H1) i.e. 1st April, 2025 to 30th September, 2025 is ₹ 3.86 Crores for P&ED MIZORAM as a whole (Distribution, Transmission & Generation). Similarly, ₹ 3.86 Crores projected for FY 2025-26 (H2) for P&ED Mizoram as a whole (Distribution, Transmission & Generation). Accordingly, the A&G expenses for the FY 2026-27 based on cost estimated in FY 2025-26 after escalating the same by 5.72% year over year to factor in the rise in the rates. The Administration & General Expenses of ₹ 5.71 Crores as projected **only relates to the distribution function**. The Administration & General Expenses for the FY 2026-27 as projected & approved by the Hon'ble Commission is provided in the table below.

Table 2.14: Administration & General Expenses FY 2026-27

(In ₹ Crores)

Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Administration & General Expenses	2.26	5.71	3.45
	Total	2.26	5.71	3.45

2.14. Depreciation

P&ED Mizoram has projected the depreciation in accordance with the Regulation 28 of The Joint Electricity Regulatory Commission for Manipur and Mizoram (Multi Year Tariff) Regulations, 2014.

In this regard it is submitted that the GFA for the FY 2024-25 has got revised in accordance with the audited annual accounts for which true-up proposal is being submitted. The Fixed Asset & Depreciation Register for the FY 2024-25 is also being submitted. Therefore, the GFA & corresponding depreciation for the FY 2025-26 & FY 2026-27 also stands revised. The Depreciation is estimated for the FY 2026-27 at ₹ 0.19 Crores which is 1% of the projected depreciation & **only relates to the distribution function**. Details of category wise Assets & Depreciation is provided in the Format – F2 & F2a.

In view of the above it is requested that the Hon'ble Commission may kindly consider & approve the revised depreciation for the FY 2026-27. The depreciation approved by the Hon'ble Commission and revised depreciation for the FY 2026-27 is provided in the table below:

Table 2.15: Depreciation FY 2026-27

(In ₹ Crores)

Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Depreciation	0.00	0.19	0.19
	Total	0.00	0.19	0.19

2.15. Interest & Finance Charges

The Hon'ble Commission did not approve interest & finance charges for the FY 2026-27. P&ED also does not claim any amount relates to interest & finance charges for the FY 2026-27. However, the actuals shall be submitted at the time truing-up. The interest & finance charges as approved & proposed by P&ED for the FY 2026-27 are provided in the table below.

Table 2.16: Interest & Finance Charges FY 2026-27

(In ₹ Crores)

Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Interest & Finance Charges	0.00	0.00	0.00
	Total	0.00	0.00	0.00

2.16. Interest on Working Capital

P&ED has followed the same methodology applied in the Tariff Order dated 24.03.2025 & does not claim any amount relates to Interest on Working Capital. The Interest on Working Capital as approved for the FY 2026-27 and actual value of Interest on Working Capital for the FY 2026-27 is provided in the table below:

Table 2.17: Interest on Working Capital FY 2026-27

(In ₹ Crores)

Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Interest on Working Capital	0.00	0.00	0.00
	Total	0.00	0.00	0.00

2.17. Interest on Consumer Security Deposit

The interest on Consumer Security Deposit approved for the FY 2026-27 was on the basis of closing balance of Consumer Security Deposit. The interest on Consumer Security Deposit as approved and the revised estimate for the FY 2026-27 are provided in the table below:

Table 2.18: Interest on Consumer Security Deposit FY 2026-27

(In ₹ Crores)

Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Interest on Consumer Security Deposit	0.00	0.00	0.00
	Total	0.00	0.00	0.00

2.18. Provision for Bad & Doubtful Debt

The Hon'ble Commission did not approve Provision for Bad & Doubtful Debt for the FY 2026-27.

Table 2.19: Provision for Bad & Doubtful Debt FY 2026-27
(In ₹ Crores)

Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Provision for Bad Debt	0.00	0.00	0.00
	Total	0.00	0.00	0.00

2.19. Contribution to Contingency Reserve Fund

The Contingency Reserve Fund for the FY 2026-27 as approved by the Hon'ble Commission and the revised interest on working capital is provided in the table below:

Table 2.20: Contribution to Contingency Reserve Fund FY 2026-27
(In ₹ Crores)

Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Contribution to Contingency Reserve Fund	0.00	0.00	0.00
	Total	0.00	0.00	0.00

2.20. Other Income

The Other Income for the FY 2026-27 as approved by the Hon'ble Commission is provided in the table below. P&ED Mizoram is not proposing any changes to the approved Other Income.

Table 2.21: Other Income FY 2026-27
(In ₹ Crores)

Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Non Tariff Income	10.02	9.80	-0.22
	Total	10.02	9.80	-0.22

2.21. Return on Equity

The Hon'ble Commission did not approve Return on Equity for the FY 2026-27.

Table 2.22: Return on Equity FY 2026-27

(In ₹ Crores)

Sl. No.	Particulars	Approved in T.O. dated 28.03.2023	Proposed by P&ED Mizoram	Deviation
1	2	3	4	5
1	Return on Equity	0.00	0.00	0.00
	Total	0.00	0.00	0.00

2.22. Revenue from sale of power

P&ED Mizoram has calculated the Revenue from sale of power for the FY 2026-27 on the basis of the revised sale and existing tariff. The Revenue from sale of power for the FY 2026-27 on the basis of the existing tariff & Revenue on the basis of the revised sale is provided in the table below:

Table 2.23: Revenue at Existing Tariff

(In ₹ Crores)

Sl. No.	Category	Revenue at Existing Tariff
	LT Consumers	
1	Kutir Jyoti	2.37
2	Domestic	200.18
3	Non-Profit Public Purpose	14.55
4	Commercial	44.33
5	Public Lighting	4.13
6	Agriculture	0.08
7	Public Water Works	1.23
8	LT Industrial	2.77
9	Electric Vehicle Charging	0.00
	Total LT	269.63
	HT Consumers	
10	Domestic	1.81
11	Non-Profit Public Purpose	8.22
12	Commercial	20.58
13	Agriculture	0.08
14	Public Water Works	133.37
15	HT Industrial	8.51
16	Electric Vehicle Charging	0.00
17	Bulk Supply	12.10
	Total HT	184.66
18	Total LT & HT	454.30
19	Outside State - Trading	131.86
	Total	586.15

2.23. Aggregate Revenue Requirement

It is submitted that P&ED Mizoram has proposed revisions in few components of Aggregate Revenue Requirement approved by the Hon'ble Commission in the MYT Order dated 28.03.2023 and the same has been discussed in the paras above. The approved ARR and the revised ARR & the corresponding Revenue Gaps at existing tariff is provided in the table below:

Table 2.24: Annual Revenue Requirement FY 2026-27

(In ₹ Crores)

Sl. No.	Item of Expense	Approved in T.O. dated 28.03.2023	Proposed by P&ED	Deviation
1	2	3	4	5
1	Cost of Fuel	0.00	0.00	0.00
2	Cost of Generation	6.13	13.09	6.96
3	Cost of Power Purchase	486.20	507.73	21.53
4	Transmission Charges	75.33	53.62	-21.71
5	Intra State Transmission	57.73	45.89	-11.85
6	Employee Costs	156.92	135.85	-21.07
7	R&M Expenses	14.13	8.88	-5.25
8	Administration and General Expenses	2.26	5.71	3.45
9	Depreciation	0.00	0.19	0.19
10	Interest charges	0.00	0.00	0.00
11	Interest on Working Capital	0.00	0.00	0.00
12	Interest on Consumer Security Deposit	0.00	0.00	0.00
13	Provision for bad debts	0.00	0.00	0.00
14	Return on NFA /Equity	0.00	0.00	0.00
15	Contribution to Contingency Reserve Fund	0.00	0.00	0.00
16	Total Revenue Requirement	798.70	770.95	-27.75
17	Less: Non Tariff Income	10.02	9.80	-0.22
18	Less: 1/3 Surplus transferred	0.00	0.00	0.00
19	Less: Efficiency Gains	15.00	0.00	-15.00
20	Net Revenue Requirement	773.68	761.15	-12.53

3. Tariff Proposal for FY 2026-27

P&ED Mizoram in the previous sections has discussed the Aggregate Revenue Requirement for the FY 2026-27 and the revenue gap at the existing tariff. In this section, tariff proposal of the Department for recovery of the ARR has been discussed.

3.1. Recovery of Revenue Gap for FY 2026-27

The estimated gap for the FY 2026-27 has been computed by deducting the revenue at existing tariff from the net ARR as detailed above.

P&ED Mizoram does not propose to recover the Gap as these may result in huge burden on the consumers. Tariff is a sensitive subject having substantial impact on social, economic and financial well-being of the public at large as well as the viability and growth of power sector. Recovery of entire Gap through tariff increase is not practicable as this would make power unaffordable to the general consumers. P&ED Mizoram being a Government Department funded by budgetary support from State Government, there is not proposes any hike for gap recovery.

In view of the above, the tariff proposal for the FY 2026-27 for various categories of consumers is given below along with the comparison with existing tariff.

Table 3.1: Tariff – Existing vs. Proposed

Sl. No.	Type of installation	Existing		Proposed	
		Energy Charges (₹/Month)	Fixed Charges (In ₹)	Energy Charges (₹/Month)	Fixed Charges (In ₹)
		A	B	A	B
1	Kutir Jyothi				
i)	First 20 kWh	2.55/kWh	25/Connection	2.55/kWh	25/Connection
ii)	Balance above 20 kWh	3.55/kWh	25/Connection	3.55/kWh	25/Connection
2	Domestic				
A	LT				
i)	First 100 kWh	4.90/kWh	50/Contracted Load in Kw	4.90/kWh	50/Contracted Load in Kw
ii)	Next 100 kWh	7.10/kWh	50/Contracted Load in Kw	7.10/kWh	50/Contracted Load in Kw
iii)	Balance above 200 kWh	8.20/kWh	50/Contracted Load in Kw	8.20/kWh	50/Contracted Load in Kw
B	HT	8.65/kVAh	50/Billing Demand in KVA	8.65/kVAh	50/Billing Demand in KVA
3	Non-Profit Public Purpose				
A	LT				
i)	First 150 kWh	7.60/kWh	60/Contracted Load in Kw	7.60/kWh	60/Contracted Load in Kw
iii)	Balance above 150 kWh	8.30/kWh	60/Contracted Load in Kw	8.30/kWh	60/Contracted Load in Kw
B	HT	8.75/kVAh	60/Billing Demand in KVA	8.75/kVAh	60/Billing Demand in KVA
4	Commercial				
A	LT				
i)	First 150 kWh	8.20/kWh	80/Contracted Load in Kw	8.20/kWh	80/Contracted Load in Kw
iii)	Balance above 150 kWh	8.45/kWh	80/Contracted Load in Kw	8.45/kWh	80/Contracted Load in Kw
B	HT	8.90/kVAh	80/Billing Demand in KVA	8.90/kVAh	80/Billing Demand in KVA
5	Public Lighting	11.35/kWh	80/Contracted Load in Kw	11.35/kWh	80/Contracted Load in Kw
6	Irrigation & Agriculture				
A	LT	3.80/kWh	50/Contracted Load in Kw	3.80/kWh	50/Contracted Load in Kw
B	HT	3.85/kVAh	50/Billing Demand in KVA	3.85/kVAh	50/Billing Demand in KVA
7	Public Water Works				
A	LT	11.10/kWh	90/Contracted Load in Kw	11.10/kWh	90/Contracted Load in Kw
B	HT	9.85/kVAh	90/Billing Demand in KVA	9.85/kVAh	90/Billing Demand in KVA
8	Industrial				
A	LT				
i)	First 400 kWh	7.10/kWh	80/Contracted Load in Kw	7.10/kWh	80/Contracted Load in Kw
ii)	Balance above 400 kWh	8.05/kWh	80/Contracted Load in Kw	8.05/kWh	80/Contracted Load in Kw
B	HT	9.05/kVAh	80/Billing Demand in KVA	9.05/kVAh	80/Billing Demand in KVA
9	Bulk Supply	6.85/kVAh	90/Billing Demand in KVA	6.85/kVAh	90/Billing Demand in KVA
10	Electric Vehicle (EV) Charging Station				
A	LT	8.20/kWh	75/Contracted Load in Kw	8.20/kWh	75/Contracted Load in Kw
B	HT	8.65/kVAh	75/Billing Demand in KVA	8.65/kVAh	75/Billing Demand in KVA

3.2. TOD Tariff for FY 2026-27

As per directive given by the Hon'ble Commission hereby P&ED propose the TOD Tariff for all the category except Irrigation & Agriculture category. The TOD tariff proposal for the FY 2026-27 for various categories of consumers is given below along with the comparison with existing tariff.

Table 3.2: TOD Tariff – Existing vs. Proposed

Sl. No.	Type of installation	Existing		Proposed	
		Energy Charges (₹/Month)	Fixed Charges (In ₹)	Energy Charges (₹/Month)	Fixed Charges (In ₹)
		A	B	A	B
1	Kutir Jyothi				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	2.45/kWh	25/Connection	2.45/kWh	25/Connection
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	3.10/kWh	25/Connection	3.10/kWh	25/Connection
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	1.95/kWh	25/Connection	1.95/kWh	25/Connection
2	Domestic				
A	LT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	5.00/kWh	50/Contracted Load in Kw	5.00/kWh	50/Contracted Load in Kw
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	6.35/kWh	50/Contracted Load in Kw	6.35/kWh	50/Contracted Load in Kw
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	3.85/kWh	50/Contracted Load in Kw	3.85/kWh	50/Contracted Load in Kw
B	HT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	7.80/kVAh	50/Billing Demand in KVA	7.80/kVAh	50/Billing Demand in KVA
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	10.00/kVAh	50/Billing Demand in KVA	10.00/kVAh	50/Billing Demand in KVA
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	6.10/kVAh	50/Billing Demand in KVA	6.10/kVAh	50/Billing Demand in KVA
3	Non-Profit Public Purpose				
A	LT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	6.95/kWh	60/Contracted Load in Kw	6.95/kWh	60/Contracted Load in Kw
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	8.90/kWh	60/Contracted Load in Kw	8.90/kWh	60/Contracted Load in Kw
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	5.40/kWh	60/Contracted Load in Kw	5.40/kWh	60/Contracted Load in Kw
B	HT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	8.45/kVAh	60/Billing Demand in KVA	8.45/kVAh	60/Billing Demand in KVA
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	10.80/kVAh	60/Billing Demand in KVA	10.80/kVAh	60/Billing Demand in KVA
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	6.60/kVAh	60/Billing Demand in KVA	6.60/kVAh	60/Billing Demand in KVA
4	Commercial				
A	LT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	7.10/kWh	80/Contracted Load in Kw	7.10/kWh	80/Contracted Load in Kw
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	9.10/kWh	80/Contracted Load in Kw	9.10/kWh	80/Contracted Load in Kw
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	5.55/kWh	80/Contracted Load in Kw	5.55/kWh	80/Contracted Load in Kw
B	HT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	8.60/kVAh	80/Billing Demand in KVA	8.60/kVAh	80/Billing Demand in KVA
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	11.00/kVAh	80/Billing Demand in KVA	11.00/kVAh	80/Billing Demand in KVA
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	6.70/kVAh	80/Billing Demand in KVA	6.70/kVAh	80/Billing Demand in KVA
5	Public Lighting				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	8.80/kWh	80/Contracted Load in Kw	8.80/kWh	80/Contracted Load in Kw
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	11.25/kWh	80/Contracted Load in Kw	11.25/kWh	80/Contracted Load in Kw
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	6.85/kWh	80/Contracted Load in Kw	6.85/kWh	80/Contracted Load in Kw

Sl. No.	Type of installation	Existing		Proposed	
		Energy Charges (₹/Month)	Fixed Charges (In ₹)	Energy Charges (₹/Month)	Fixed Charges (In ₹)
6	Irrigation & Agriculture				
A	LT	3.80/kWh	50/Contracted Load in Kw	3.80/kWh	50/Contracted Load in Kw
B	HT	3.85/kVAh	50/Billing Demand in KVA	3.85/kVAh	50/Billing Demand in KVA
7	Public Water Works				
A	LT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	8.60/kWh	90/Contracted Load in Kw	8.60/kWh	90/Contracted Load in Kw
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	11.00/kWh	90/Contracted Load in Kw	11.00/kWh	90/Contracted Load in Kw
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	6.70/kWh	90/Contracted Load in Kw	6.70/kWh	90/Contracted Load in Kw
B	HT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	8.80/kVAh	90/Billing Demand in KVA	8.80/kVAh	90/Billing Demand in KVA
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	11.25/kVAh	90/Billing Demand in KVA	11.25/kVAh	90/Billing Demand in KVA
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	6.85/kVAh	90/Billing Demand in KVA	6.85/kVAh	90/Billing Demand in KVA
8	Industrial				
A	LT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	7.00/kWh	80/Contracted Load in Kw	7.00/kWh	80/Contracted Load in Kw
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	8.95/kWh	80/Contracted Load in Kw	8.95/kWh	80/Contracted Load in Kw
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	5.45/kWh	80/Contracted Load in Kw	5.45/kWh	80/Contracted Load in Kw
B	HT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	9.05/kVAh	80/Billing Demand in KVA	9.05/kVAh	80/Billing Demand in KVA
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	11.40/kVAh	80/Billing Demand in KVA	11.40/kVAh	80/Billing Demand in KVA
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	7.05/kVAh	80/Billing Demand in KVA	7.05/kVAh	80/Billing Demand in KVA
9	Bulk Supply				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	7.70/kVAh	90/Billing Demand in KVA	7.70/kVAh	90/Billing Demand in KVA
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	9.70/kVAh	90/Billing Demand in KVA	9.70/kVAh	90/Billing Demand in KVA
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	6.20/kVAh	90/Billing Demand in KVA	6.20/kVAh	90/Billing Demand in KVA
10	Electric Vehicle (EV) Charging Station				
A	LT				
i)	From 09:00 Hrs. upto 16:00 Hrs. (Solar Hour)	5.74/kWh	75/Contracted Load in Kw	5.74/kWh	75/Contracted Load in Kw
ii)	From 16:00 Hrs. upto 09:00 Hrs. (Non-Solar Hour)	10.66/kWh	75/Contracted Load in Kw	10.66/kWh	75/Contracted Load in Kw
B	HT				
i)	From 09:00 Hrs. upto 16:00 Hrs. (Solar Hour)	6.05/kVAh	75/Billing Demand in KVA	6.05/kVAh	75/Billing Demand in KVA
ii)	From 16:00 Hrs. upto 09:00 Hrs. (Non-Solar Hour)	11.25/kVAh	75/Billing Demand in KVA	11.25/kVAh	75/Billing Demand in KVA

3.3. Introduction of Separate Tariff for Smart Pre-paid Meter Consumers

The Government of India has approved Reformed based and Result Linked, Revamped Distribution Sector Scheme. The key objective of the scheme involves installation of smart prepaid metering for consumers along with the associated Advanced Metering Infrastructure.

The DISCOMs are in the process of implementation of the RDSS scheme in the State and the replacement of all the existing consumer meters with smart prepaid meters will be executed by P&ED in a phased wise manner. Accordingly, P&ED has proposed the Tariff rate & other charges for prepaid meter consumers as follows:

1. **Tariff Rate:** The tariff rate shall be the same as the post-paid tariff (daily pro rata basis).
2. **Payment of Bill:** Payment can be made through online and offline modes, same as post-paid.
3. **Rebate:** To convince consumers to opt for pre-paid metering, a rebate of 2% may be provided for all consumers, however, HT consumers upto 50 kW may avail existing rebate of 5%. (As per P&ED Tariff Order for FY 2025-26 Appendix Clause 1.1(i)).
4. **Purchase of Pre-paid Meter:** Prepaid meter shall be rent from P&ED and meter rent shall be paid to P&ED.
5. **Load Security:** Load Security deposit of consumers under postpaid arrangement already lying with P&ED shall be treated as initial recharge amount for respective consumers.
6. **Grace Period:** Grace period of 3 days to recharge (both in urban and rural areas) before disconnection when consumer balance runs out to zero.
7. **Alerts:** When the balance of the prepaid smart meter is less than the average consumption of 7 days, the consumer is first informed through SMS/Whatsapp. Such consumers are informed before their balances are zero.
8. **Damaged Prepaid Meter System:** If the prepaid smart meter is damaged because of the consumer fault, the consumer shall pay for its replacement. If the damaged is attributed to technical issues caused by the licensee (like voltage fluctuations or transients), the licensee will replace it without charging the consumer.
9. **Minimum & Maximum Recharge Amount:** Minimum recharge of Rs. 100 is decided and recharge amount is decided in a multiple of Rs. 50. There shall be no maximum limit for the recharge amount.

3.4. Revenue at Proposed Tariff

Based on the tariff proposed, following is the summary of the revenue.

Table 3.3: Revenue at Proposed Tariff

(In ₹ Crore)

Sl. No.	Category	Revenue at Proposed Tariff
	LT Consumers	
1	Kutir Jyoti	2.37
2	Domestic	200.18
3	Non-Profit Public Purpose	14.55
4	Commercial	44.33
5	Public Lighting	4.13
6	Agriculture	0.08
7	Public Water Works	1.23
8	LT Industrial	2.77
9	Electric Vehicle Charging	0.00
	Total LT	269.63
	HT Consumers	
10	Domestic	1.81
11	Non-Profit Public Purpose	8.22
12	Commercial	20.58
13	Agriculture	0.08
14	Public Water Works	133.37
15	HT Industrial	8.51
16	Electric Vehicle Charging	0.00
17	Bulk Supply	12.10
	Total HT	184.66
18	Total LT & HT	454.30
19	Outside State - Trading	131.86
	Total	586.15

3.5. Additional Revenue from proposed Tariff

Based on the tariff proposed above, P&ED Mizoram has not proposed any additional revenue at the proposed tariff rates.

Table 3.4: Additional Revenue

(In ₹ Crores)

Sl. No.	Particulars	FY 2026-27
1	2	3
1	Additional Revenue from Proposed Tariff	0.00
	Total	0.00

3.6. Impact of Tariff on Consumers

The revenue gap and the average tariff hike proposed are presented in the table below:

Table 3.5: Impact of Tariff

Sl. No.	Particulars	Units	FY 2026-27	
			Existing	Proposed
1	ARR	₹ in Crores	761.15	761.15
2	Revenue from tariff	₹ in Crores	454.30	454.30
3	Revenue from sale of power out side the state	₹ in Crores	131.86	131.86
4	Total Revenue	₹ in Crores	586.15	586.15
5	Gap (1 - 2 - 3)	₹ in Crores	175.00	175.00
6	Sales within State	MUs	553.14	553.14
7	Sale of power out side the state	MUs	285.90	285.90
8	Total Sales	MUs	839.04	839.04
9	Average Cost of Supply within state $\{(1-3)/6\}$	₹ per kWh	11.38	11.38
10	Average Revenue (2/6)	₹ per kWh	8.21	8.21
11	Pure Gap (9-10)	₹ per kWh	3.17	3.17
12	Average Hike in Tariff	₹ per kWh		0.00
13	Hike in Tariff	%		0.00

Hence, it is submitted that the average increment of tariff required to recover the gap attributable to FY 2026-27 is ₹ 3.17/kWh but the **P&ED, Mizoram has not proposed any hike** for the FY 2026-27.

4. Wheeling Tariff

Wheeling charges has been calculated in accordance with the Regulation 71 read with Regulation 72 of The Joint Electricity Regulatory Commission for Manipur and Mizoram (Multi Year Tariff) Regulations, 2014. Since, the P&ED Mizoram is not maintaining separate accounts for the Distribution Wire Business & Retail Supply Business; the ARR of the wheeling business is arrived at in accordance with the allocation matrix as prescribed in the Regulation 72. The allocation matrix is given as below.

Table 4.1: Allocation Matrix

Sl. No	Particulars	Wire Business (%)	Retail Supply Business (%)
1	2	3	4
1	Cost of Power Purchase	0	100
2	Stand by Charges	0	100
3	Employee Expenses	60	40
4	Administration & General Expenses	50	50
5	Repair & Maintenance Expenses	90	10
6	Depreciation	90	10
7	Interest & Finance Charges	90	10
8	Interest on Working Capital	10	90
9	Interest on Consumer Security Deposit	10	90
10	Provision for Bad Debt	0	100
11	Income Tax	90	10
12	Intra- state Transmission Charges	0	100
13	Contribution to contingency reserves	100	0
14	Return on Equity	90	10
15	Non-Tariff Income	10	90

4.1 ARR for Wheeling Business

The ARR of the Wheeling Business arrived at in accordance with the above methodology is provided below:

Table 4.2: ARR of Wheeling Business

(₹ in Crores)

Sl. No.	Particulars	FY 2026-27	
		Total	Wheeling
1	2	3	4
1	Cost of Power Purchase	507.73	0.00
2	Cost of Generation	13.09	0.00
3	Cost of Fuel	0.00	0.00
4	Employee Cost	135.85	81.51
5	Administration & General Expenses	5.71	2.86
6	Repair & Maintenance Expenses	8.88	7.99
7	Transmission charges	53.62	0.00
8	Intra- state Transmission Charges	45.89	0.00
9	Interest & Finance Charges	0.00	0.00
10	Interest on Working Capital	0.00	0.00
11	Interest on Consumer Security Deposit	0.00	0.00
12	Return on Equity	0.00	0.00
13	Provision for Bad Debt	0.00	0.00
14	Depreciation	0.19	0.17
15	Contribution to Contingency Reserve Fund	0.00	0.00
16	Revenue Requirement	770.95	92.53
17	Non-Tariff Income	9.80	0.98
18	Net Revenue Requirement	761.15	91.55

4.2 Wheeling Tariff

Based on the revised ARR, P&ED Mizoram proposes the revised wheeling Tariff at ₹ 1.66/kWh as detailed below.

Table 4.3: Wheeling Tariff

Sl. No.	Particular	FY 2026-27
1	ARR for wheeling function	91.55
2	Total Energy sold	553.14
3	Wheeling Tariff (₹/unit)	1.66

5. Tariff Schedule

1. General Conditions of Supply (For all categories of Consumers):

1.1 Rebate/Surcharge for availing supply at voltage higher/lower than base voltage: In spite of feasibility/availability of voltage as in the classified supply voltage for corresponding load as per clause 3.2 of the JERC for Manipur and Mizoram (Electricity Supply Code) Regulations, 2013 adopted by MZERC (with upto date amendments);

(i) For consumers having contracted load up to 50 kW only, but the supply is given at higher voltage (HT/EHT level), then a rebate of 5% would be admissible on the energy and fixed charges of the applicable to the class of consumer for such period, he/she so availing the supply at the voltage level.

(ii) For consumers having contracted load above 50 kW, but the consumer desires to draw supply at a voltage lower than that of base voltage he/she is eligible avail for corresponding load as per clause of supply code mentioned above, the consumer shall be required to pay additionally an extra charge of 10% on the bill amount (Energy charge & Fixed charge) calculated at the applicable voltage category tariff to which he/she should have normally availed.

(iii) All voltages mentioned above are normally available rated voltages as per clause 3.2 of the Electricity Supply Code Regulations, 2013 with upto date amendments.

1.2 Payment: All payments shall be made by way of Cash/Banker's Cheque/by Demand Draft/through Money Order /E-transfer online. While in the case of cash payments (the cash amount limit will be determined and notified by the licensee in advance suiting his convenience).

1.3 Validity of existing Recharge Voucher: In the case of a consumer with prepaid meter supply having purchased recharge voucher prior to the effective date of new tariff, the existing voucher shall be continued until such time the recharged voucher amount is fully exhausted without levying any extra charge to such consumer. Therefore, as far as possible the Licensee shall issue recharge voucher(s) cautiously in such a way that the voucher validity period doesn't exceed the number of days beyond the effective date from which new tariffs comes into force.

- 1.4 Due date:** In case monthly bill is being paid by cheques mode it shall be issued three (3) days in advance from the normal due date specified for that bill. While, in the case of payment through online bank transfer/credit card, it shall be one (1) day in advance from the normal due date specified for that bill. The licensee shall ensure that the bill is delivered to the consumer by hand/post/courier at least ten (10) days prior to the payment due date of the bill. (Clause 6.1 & 6.5) of the Electricity Supply Code Regulations, 2013 with upto date amendments).
- 1.5 Surcharge for late payment of bills:** If payment is not received within the stipulated due date, a surcharge @ **two percent (2%) per month** (at simple interest) will be levied upon the outstanding principal amount for the actual number of days of delay occurred for every successive period of thirty (30) days or part thereof or until such period of time the due amount is left unpaid in full.
- 1.6 Single Point Delivery:** This tariff is based on the supply being given through a single point of delivery and metering at one voltage level. If Supply is also availed by the same consumer from another point at other/different voltage level, then such consumption shall be metered separately and be billed accordingly treating it as a separate connection.
- 1.7 Voltage and frequency:** All voltages and frequency shall be as per the provisions of clause 3.1 and 3.2 of the Electricity Supply Code Regulations, 2013 (with all latest amendments made).
- 1.8 Power Factor Incentive / Surcharge:**

- a) If the average monthly power factor of a HT consumer/LT 3Phase consumer /LT Industrial consumer increases above 95%, he shall be paid an incentive at the following rate:

Type of Event	Incentive
For each one percent increase by which his average monthly power factor is above 95%, up to unity power factor.	One percent (1%) of the total amount of the bill under the head “energy charge”

- b) If the average monthly power factor of the HT consumer/LT 3Phase consumer / LT industrial consumer falls below 90%, he shall pay a surcharge in addition to his normal tariff, at the following rate:

Type of Event	Incentive
For each one percent by which his average monthly power factor falls below 90% up to 85%	One percent (1%) of the total amount of the bill under the head 'energy charge'

- c) If average monthly power factor of the HT consumer/LT 3- phase consumer /LT industrial consumer falls below 85%, he shall pay a surcharge in addition to his normal tariff at the following rate:

Type of Event	Incentive
For each one percent by which his average monthly power factor falls below 85%.	Two percent (2%) of the total amount of the bill under the head 'energy charge'

- d) If the average monthly power factor of the HT consumer/LT 3Phase consumer /LT industrial consumer falls below 70%, then the Licensee shall have the right to disconnect supply to such consumer's installation after serving a notice of fifteen (15) days period. Supply may be restored only after steps have been taken to improve the power factor to desired level to the Utilities (licensees) satisfaction. However, this is without prejudice to the right to levying surcharge for such low power factor in the event of supply not being disconnected to such consumer.
- e) For this purpose, the "average monthly power factor" is defined as the ratio of total 'Kilo Watt hours' to the total 'Kilo Volt Ampere hours' recorded during the month. This ratio will be rounded-off to two-digital figures after decimal point. Figure 5 or above, in the third place after decimal point be rounded-off to the next higher figure to make it to a two-digit figure after the decimal point.

- f) Notwithstanding the above, if the average monthly power factor of a new consumer is found to be less than 90% at any time during the first 6 (six) months from the date of release of connection, and later on if he maintains the average monthly power factor at level not less than 90% in subsequent three months, then the surcharge so levied in the earlier bill on account of low power factor during the said period, shall be withdrawn and credited in the next month's consumption bill .

1.9 Transformation loss: In the case of HT supplies where metering of the HT service connection is on the Low-Tension side i.e. on the secondary side of the transformer, the average losses in the transformer calculated as per the provisions at clause 5.7 of the Electricity Supply Code Regulations, 2013 with its amendments thereof from time to time shall be added to the energy consumption indicated by the meter. However, metering of the HT service connection on the LT side of the transformer shall not continue more than six months from the effective date of the Tariff Order for FY 2025-26. If it is continued beyond the six months, the transformer loss shall no longer be added to the energy consumption and the consumer shall be billed based on the energy consumption indicated by the meter.

1.10 Rounding of Contracted Load/billing demand: For the purpose of calculation of fixed/demand charge in the monthly billing, the contracted load/billing demand shall be taken on actual basis as recorded by DISCOM official. Where the contracted load/billing demand found below 0.5 kW/ kVA shall be taken as 0.5 kW/kVA as the case may be. While all contracted load/billing demand recorded above 0.5 kW/kVA shall be taken as per actual recorded details available in the consumer historical profile data maintained by the Licensee.

The Licensee should update Contracted load/Billing demand as per the provisions of clause-4.108 of Electricity Supply Code Regulations, 2013 (with up to date amendments).

1.11 Mixed Load: No part of the connection given for any specific purpose under defined category shall not be utilized for a different purpose(s) other than for which such service connection was released which attracts a tariff higher than already released service category. A separate additional connection shall have to be taken invariably for such loads/purpose under different applicable category, failing which the entire consumption (i.e., existing category consumption and additional energy consumed for different purpose) shall be billed in that applicable category corresponding to higher tariff rate for which any part of that service connection is utilised.

1.12 Rounding of Rupees: Each component of bill, such as energy charge, fixed/demand charge, meter rent, surcharge, rebate of any kind, etc, including interest, involving fraction of a rupee should be rounded-off individually to nearest rupee (fraction of 50 paise and above be rounded-off to the next higher rupee and fraction lesser than 50 paise be ignored). In case of non-availability/scarcity of small change of rupees lesser than Rs.10/-, the consumer may be permitted to tender next higher amount divisible by 10 and however the excess amount so tendered by consumer shall be adjusted as credit in the next bill and interest on such excess will not be allowed or paid.

1.13 System of LT supply

1.13.1 LT supply

- i) Alternating current, 50 Hz, single phase 230 Volts up to 8kW.
- ii) Alternating Current, three phase, 400 Volts, for loads above 8 kW and up to 50 kW subject to the availability of supply. Wherever 3-phase connection is required for load less than or equal to 8 kW, necessary justification shall be provided along with such request for consideration of licensee for extending such supply.

1.13.2 HT Supply: Supply of Electricity to the Consumers at voltage above 400V as per clause-3.2 of Electricity Supply Code Regulations, 2013. with up to date amendment.

1.14 The maximum demand: The maximum demand means the highest load measured in average kVA or kW at the point of supply of a consumer during any consecutive period of 30 (thirty) minutes during the month or the maximum demand recorded by the MDI during the month.

1.15 Billing demand: As defined in Clause 2.3(12) of the Electricity Supply Code Regulations, 2013 with latest amendments. The clause reads as follows:

“Billing Demand means highest of the following: -

(i) The Contract demand, or (ii) the maximum demand indicated by the meter during the billing cycle, or (iii) the Connected load sanctioned wherever contract demand has not been provided in the supply agreement.”

1.16 Government Subsidy: Section 65 of E.Act 2003 is hereby reproduced:

“ Provision of subsidy by State Government:- If the State Government requires the grant of any subsidy to any consumer or class of consumers in the tariff determined by the State Commission under section 62, the State Government shall, notwithstanding any direction which may be given under section 108, pay, in advance and in such manner as may be specified, the amount to compensate the person affected by the grant of subsidy in the manner the State Commission may direct, as a condition for the license or any other person concerned to implement the subsidy provided for by the State Government:

Provided that no such direction of the State Government shall be operative if the payment is not made in accordance with the provisions contained in this section and the tariff fixed by the State Commission shall be applicable from the date of issue of orders by the Commission in this regard.”

Therefore, if the government subsidy is received promptly, the licensee shall adopt tariff ‘A’ (Subsidised Tariff) or in the event of non-receipt of said subsidy, the Licensee is at liberty to implement tariff ‘B’ (Full Cost Tariff i.e., without Subsidy) during the currency of period of its non-receipt.

There could be a situation, where the outstanding monthly subsidy due from Government was released with delay after passage of much time elapsing and thereby consumers are to be billed at full cost tariffs in that relevant month or months during which no subsidy was paid. Later on, if subsidy arrears were released and received by Licensee, the entire excess amount so charged to all consumers on account of full cost tariff adoption shall have to be refunded as deduction by treating such excess amount laying with Licensee **as advance payment** by the licensee **at one time** in the immediate monthly billing cycle where bills are being issued to respective consumers soon after receipt of such subsidy relating to the past month/months. If in case, the excess amount so refundable is exceeds the monthly billing amount to be so adjusted to any consumer/ consumers, then such excess amount left unrefunded may be carried forward and be adjusted in the following monthly bill/bills to be issued to such consumer/ consumers until full refund settlement is made to consumer(s).

- 1.17 Applicable Taxes or Duties:** The tariff notified above does not include any taxes (including GST) or duties etc., on electrical energy that may be payable at any time in accordance with changes in any Law or Central Government/State Government Rules in force. Such charges, if any, shall be payable in addition to tariff charges by the consumer/user.

Accordingly, applicable GST shall be charged/levied on (i) **Application Fee** for releasing any Service connection (ii) Rental Charges against metering equipment, (iii) Testing Fee for meters/transformers, capacitor etc. and (iv) Labour Charges to be borne by customers for shifting of meters or shifting of service lines.

- 1.18 Contingency:** In case of any inconsistency between provisions of this Tariff schedule and the Electricity Supply Code Regulations 2013 (with upto date amendments). the provision, meaning and contend of the said Supply Code shall only prevails.

A: SUBSIDISED TARIFF

2. LT Supply

2.1 LT Category-1: Kutir Jyoti Service

Applicability: Applicable to all household who has been given connection under Kutir Jyoti Scheme or similar connection under any scheme of the State Government or Central Government for the benefit of poorer section for domestic purpose. If the total consumption in three months exceed 45 kWh, as per existing norms of KJS unless superseded by other new norms, the connection should be converted to LT Category 2 (Domestic).

Permitted Load: Initially starts with one single light point connection which can be extended later on by one or two light points or as per norms specified by the competent authority from time to time.

Rates: (Option – 1)

- a) Fixed charge : Rs 25.00 per month per connection.
- b) Energy charge per month:-
 - 1) First 20 kWh : @ Rs 2.55 per kWh.
 - 2) Balance above 20 kWh : @ Rs 3.55 per kWh.

Note-1- if the total consumption of any consecutive three months is more than 45 kWh, the consumer shall be re-categorized/converted under normal domestic category permanently from the very 1st/2nd/3rd month of that consecutive three months. Whenever, total units consumed exceeds the specified limit of 45 kWh from that month instance the bill be served treating the consumer permanently under domestic category. (clause 4.90 of the erstwhile JERC for Manipur and Mizoram (Electricity Supply Code) Regulations, 2013 with latest amendments may be referred to)

Note-2: Where a Kutir Jyoti /BPL consumer was converted as domestic consumer, the re-categorised/converted consumer shall be required to deposit load security/meter security amount as applicable for a domestic consumer but it should not contravene the provisions of clause 5.9 of the JERC for Manipur and Mizoram (Electricity Supply Code) Regulations, 2013 with latest amendments.

No TOD Tariff will be applicable for consumers who opts for Option -1 tariff.

Rates: (Option – 2 - ToD Tariff based)

- a) Fixed charge : Rs. 25.00 per month per connection.
- b) Energy charge per month:-
- 1) 0600 Hrs. to 1700 Hrs. (Normal) : @ Rs 2.45 per kWh.
 - 2) 1700 Hrs. to 2200 Hrs. (Peak) : @ Rs 3.10 per kWh.
 - 3) 2200 Hrs. to 0600 Hrs. (Night/off-Peak) : @ Rs 1.95 per kWh.

Note: Though TOD Based Tariffs has been introduced under Option-2 its applicability will start when Distribution Licensee put up all necessary arrangements (such as metering, data communication & billing software etc.) is put in place.

2.2 LT Category - 2: Domestic Service

Applicability: Applicable for supply of energy exclusively for domestic purposes only in domestic premises. **The Domestic consumer is qualified to be in this category, if dwelling house has attached kitchen/kitchen facility.** This is applicable for each floor for a multi storied building. The Tariff is applicable to supplies for general domestic purposes such as Light, Fans, Heating devices, Television, VCR/VCP, Radio, Refrigerator, Air-conditioner, lift motors and all others appliances only for bona-fide residential used. This tariff is also applicable to Orphanage/recognised charitable Institutions where no fees/rental collection of any kind whatsoever are being charged. This will not be applicable to institutions conducting commercial activities of any nature.

Tariff Rate applicable:

A consumer may opt for one of the following options depending on his requirements by prior intimation to concerned billing unit of P&ED MIZORAM. A consumer may change his option only after one year of availing that particular option.

Initially, unless the consumer applied for Option – 2, all the existing consumer under this category shall be treated under Option – 1.

Rates: (Option – 1)

a) Fixed charge : Rs 50.00 per month per kW of contracted load.

b) Energy charge per month:-

- | | | |
|------------------|---|--------------------|
| 1) First 100 kWh | : | @ Rs 4.90 per kWh. |
| 2) Next 100 kWh | : | @ Rs 7.10 per kWh. |
| 3) Above 200 kWh | : | @ Rs 8.20 per kWh. |

No TOD Tariff will be applicable for consumers who opts for Option -1 tariff.

Rates: (Option – 2 - ToD Tariff based)

a) Fixed charge : Rs 50.00 per month per kW of contracted load.

b) Energy charge per month:-

- | | | |
|--|---|--------------------|
| 1) 0600 Hrs. to 1700 Hrs. (Normal) | : | @ Rs 5.00 per kWh. |
| 2) 1700 Hrs. to 2200 Hrs. (Peak) | : | @ Rs 6.35 per kWh. |
| 3) 2200 Hrs. to 0600 Hrs. (Night/off-Peak) | : | @ Rs 3.85 per kWh. |

Note 1: *Even though, TOD tariff has been determined under Option – 2, the consumer may start only when the Distribution Licensee put all necessary system (Metering arrangement, data communication & billing software etc.) is kept in place.*

Note 2: *If any part of the domestic connection is utilized for any use other than dwelling purpose like commercial, industrial, etc., a separate connection should be taken for such loads under appropriate category, failing which the entire consumption shall be treated as the case may be, in the corresponding category with applicable tariff.*

2.3 LT Category - 3: Non-Profit Public Purpose Service

Applicability: Applicable for supply of energy to all lights, all types of fans, heating devices, Television, VCR/VCP, Radio, Computers, Refrigerator, Air Conditioner, lift motors, water pump and all other electrical appliances for the purpose of public interest including other small power. This tariff includes power loads for Non-Profit Public purposes like Government offices/ establishments / institutions and also where no rental charges are levied such as offices, hospitals, nursing homes, clinics, dispensaries, health centres, schools, colleges, libraries, research institutes, boarding / lodging houses, government rest houses, tourist lodges, guest house, circuit house, rest houses, Go-downs; Public building/hall, community halls/YMA halls (not for hiring), religious premises such as Churches, Temples, Mosques, Gurudwaras and religious offices.

This category shall include NGO's offices and any other establishment (Not setup for the purpose of undertaking some sort of trading/profit-making). This tariff is also applicable to orphanage/recognized charitable institutions where no fees/rental of any kind whatsoever are charged/levied.

Tariff Rates applicable:

A consumer may opt for one of the following options depending on his requirements by prior intimation to concerned billing unit of P&ED MIZORAM. A consumer may change his option only after one year of availing that particular option.

Initially, unless the consumer applied for Option – 2, all the existing consumer under this category shall be treated under Option – 1.

Rates: (Option – 1)

a) Fixed charge : Rs 60.00 per month per kW of contracted load.

b) Energy charge per month:-

- | | | | |
|----|-----------------------|---|--------------------|
| 1) | First 150 kWh | : | @ Rs 7.60 per kWh. |
| 2) | Balance above 150 kWh | : | @ Rs 8.30 per kWh. |

No TOD Tariff will be applicable for consumers who opts for Option -1 tariff.

Rates: (Option – 2 - ToD Tariff based)

- a) Fixed charge : Rs 60.00 per month per kW of contracted load.
- b) Energy charge per month:-
- 1) 0600 Hrs. to 1700 Hrs. (Normal) : @ Rs 6.95 per kWh.
 - 2) 1700 Hrs. to 2200 Hrs. (Peak) : @ Rs 8.90 per kWh.
 - 3) 2200 Hrs. to 0600 Hrs. (Night/off-Peak) : @ Rs 5.40 per kWh.

***Note:** Even though, TOD tariff has been determined under Option – 2, the consumer may start only when the Distribution Licensee put all necessary system (Metering arrangement, data communication & billing software etc.) is kept in place.*

2.4 LT Category - 4: Commercial Service

Applicability: Applicable for supply of energy to all lights, all types of fans, heating devices, Television, VCR/VCP, Radio, Computers, Refrigerator, Air Conditioner, Lift motors, Water pump and all other appliances for private gains including other small power. This tariff includes power loads for commercial purposes like Semi-government/non-government offices, shops, book stalls / shops, parlours, hospitals, educational institutes, nursing homes, clinics, dispensaries, health centres, restaurants, bars, hotels, clubs, guest houses, rest houses (includes home Stay ouses), tourist lodges, picnic spots, resorts, farm/garden houses, clubs, markets, optical houses, stadiums, meeting/conference halls, all types of studios, tea stalls, professional chambers (like Advocates, chartered Accountants, consultants, Doctors, etc.), private trusts, marriage houses, public halls, show rooms, centrally air-conditioning units, commercial establishments, X-ray plants, diagnostic centres, pathological labs, carpenters and furniture makers, repair workshops, laundries, typing institutes, internet cafes, STD/ISD PCO's, FAX/photocopy shops, tailoring shops, Non- Government Institutions such as schools, colleges, libraries, research

institutes, boarding/lodging houses, railway stations, fuel/oil stations/pumps, bottling or filling stations/plants, service stations, Railway/Bus stations/terminals, All India radio/T.V/Cable TV establishment with sub-operators' installations, printing presses, commercial trusts, societies, banks, financial institutions, theatres, cinema halls, circus, coaching institutes, common facilities in multi-storeyed commercial offices/buildings, Public Museums, Crematoriums, graveyards, orphanages/recognized charitable institutions where rental or fees of any kind are charged, non-recognized charitable institutions, power supply to telecommunication system/towers, leased of Government property(ies) to private party(ies) such as Guest house, tourist lodges, restaurants and others commercial applications those not covered under any other categories. It shall also include store/stock yard, parking lot, Storage godowns and any other applications for private/company/government gain.

It will broadly apply to all offices/establishment so setup for the purpose of trading/profit making.

Tariff Rates applicable:

A consumer may opt for one of the following options depending on his requirements by prior intimation to concerned billing unit of P&ED MIZORAM. A consumer may change his option only after one year of availing that particular option.

Initially, unless the consumer applied for Option – 2, all the existing consumer under this category shall be treated under Option – 1.

Rates: (Option – 1)

- a) Fixed charge : Rs 80.00 per month per kW of contracted load.
- b) Energy charge per month:-
 - 1) First 150 kWh : @ Rs 8.20 per kWh.
 - 2) Balance above 150 kWh : @ Rs 8.45 per kWh.

No TOD Tariff will be applicable for consumers who opts for Option -1 tariff.

Rates: (Option – 2 - ToD Tariff based)

- a) Fixed charge : Rs 80.00 per month per kW of contracted load.
- b) Energy charge per month:-
- 1) 0600 Hrs. to 1700 Hrs. (Normal) : @ Rs 7.10 per kWh.
 - 2) 1700 Hrs. to 2200 Hrs. (Peak) : @ Rs 9.10 per kWh.
 - 3) 2200 Hrs. to 0600 Hrs. (Night/off-Peak) : @ Rs 5.55 per kWh.

***Note:** Even though, TOD tariff has been determined under Option – 2, the consumer may start only when the Distribution Licensee put all necessary system (Metering arrangement, data communication & billing software etc.) is kept in place.*

2.5 LT Category - 5: Public Lighting Service (Street/thorough fare lighting)

Applicability: Applicable to Public Street Lighting System in Municipality, City, Town, Sub-Town/Village, etc. including Signal system and Road and Park lighting in areas of Municipality, City, Town, Sub-Town/Village, etc.

Tariff Rates applicable:

A consumer may opt for one of the following options depending on his requirements by prior intimation to concerned billing unit of P&ED MIZORAM. A consumer may change his option only after one year of availing that particular option.

Initially, unless the consumer applied for Option – 2, all the existing consumer under this category shall be treated under Option – 1.

Rates: (Option – 1)

- a) Fixed charge : Rs 80.00 per month per kW of contracted load.
b) Energy charge per month:-
All kWh : @ Rs 11.35 per kWh.

No TOD Tariff will be applicable for consumers who opts for Option -1 tariff.

Rates: (Option – 2 - ToD Tariff based)

- a) Fixed charge : Rs 80.00 per month per kW of contracted load.
b) Energy charge per month:-
1) 0600 Hrs. to 1700 Hrs. (Normal) : @ Rs 8.80 per kWh.
2) 1700 Hrs. to 2200 Hrs. (Peak) : @ Rs 11.25 per kWh.
3) 2200 Hrs. to 0600 Hrs. (Night/off-Peak) : @ Rs 6.85 per kWh.

Note: *Even though, TOD tariff has been determined under Option – 2, the consumer may start only when the Distribution Licensee put all necessary system (Metering arrangement, data communication & billing software etc.) is kept in place.*

2.6 LT Category - 6: Public Water Works

Applicability: Applicable to all public water supply system and sewerage pumping.

Tariff Rates applicable:

A consumer may opt for one of the following options depending on his requirements by prior intimation to concerned billing unit of P&ED MIZORAM. A consumer may change his option only after one year of availing that particular option.

Initially, unless the consumer applied for Option – 2, all the existing consumer under this category shall be billed under Option-1.

Rates: (Option – 1)

- a) Fixed charge : Rs. 90.00 per month per kW of contracted load.
b) Energy charge per month:-
All kWh : @ Rs 11.10 per kWh

No TOD Tariff will be applicable for consumers who opts for Option -1 tariff.

Rates: (Option – 2 - ToD Tariff based)

- a) Fixed charge : Rs 90.00 per month per kW of contracted load.
b) Energy charge per month:-
1) 0600 Hrs. to 1700 Hrs. (Normal) : @ Rs 8.60 per kWh.
2) 1700 Hrs. to 2200 Hrs. (Peak) : @ Rs 11.00 per kWh.
3) 2200 Hrs. to 0600 Hrs. (Night/off-Peak) : @ Rs 6.70 per kWh.

Note: Even though, TOD tariff has been determined under Option – 2, the consumer may start only when the Distribution Licensee put all necessary system (Metering arrangement, data communication & billing software etc.) is kept in place.

2.7 LT Category - 7: Irrigation & Agriculture Service

Applicability: This tariff is applicable to irrigation/pumping for agricultural purpose only.

Tariff Rates:

- a) Fixed charge : Rs 50.00 per month per kW of contracted load.
b) Energy charge per month:-
All kWh : @ Rs. 3.80 per kWh

No TOD Tariff is proposed for this category in FY 2026-27 as per guidelines.

2.8 LT Category - 8: Industrial Service

Applicability: Applicable for supply of energy for Industrial purposes, such as manufacturing/ processing / preserving of goods as such, cold storage plants/units, all types of workshops using electrical energy for such works, power looms, weaving houses, carpentry works, steel fabrication works, tyre re-treading works, black-smiths, Gold-smiths, saw mills, flour/rice mills, oil mills, re-rolling mills, motor body building works, coffee/ginger/turmeric processing units, winery plants, fruits processing plants, Ice candy units, fodder cutting units, poultry farming/ hatchery units, silk rearing/processing units, pisciculture, prawn culture units, mushroom production units, floriculture in green houses, sugarcane crushing, milk/meat processing units, bamboo processing units, paper/steel/aluminium recycling units, construction of power generating stations/substations and power supply to any generating stations.

Tariff Rates applicable:

A consumer may opt for one of the following options depending on his requirements by prior intimation to concerned billing unit of P&ED MIZORAM. A consumer may change his option only after one year of availing that particular option.

Initially, unless the consumer applied for Option – 2, all the existing consumer under this category shall be billed under Option-1.

Rates: (Option – 1)

a) Fixed charge : Rs. 80.00 per month per kW of contracted load.

b) Energy charge per month:-

- | | | |
|--------------------------|---|--------------------|
| 1) First 400 kWh | : | @ Rs 7.10 per kWh. |
| 2) Balance above 400 kWh | : | @ Rs 8.05 per kWh. |

No TOD Tariff will be applicable for consumers who opts for Option -1 tariff.

Rates: (Option – 2 - ToD Tariff based)

- a) Fixed charge : Rs 80.00 per month per kW of contracted load.
- b) Energy charge per month:-
- 1) 0600 Hrs. to 1700 Hrs. (Normal) : @ Rs 7.00 per kWh.
 - 2) 1700 Hrs. to 2200 Hrs. (Peak) : @ Rs 8.95 per kWh.
 - 3) 2200 Hrs. to 0600 Hrs. (Night/off-Peak) : @ Rs 5.45 per kWh.

Note: Even though, TOD tariff has been determined under Option – 2, the consumer may start only when the Distribution Licensee put all necessary system (Metering arrangement, data communication & billing software etc.) is kept in place.

2.9 LT Category - 9: Electric Vehicle Charging Stations

Applicability: This tariff is applicable to those consumers who use electricity installations exclusively for charging Electric Vehicles (i.e., two-wheeler to four wheeler). The consumer shall obtain a separate service connection for this purpose.

Tariff Rates applicable:

A consumer may opt for one of the following options depending on his requirements by prior intimation to concerned billing unit of P&ED MIZORAM. A consumer may change his option only after one year of availing that particular option.

Initially, unless the consumer applied for Option – 2, all the existing consumer under this category shall be billed under Option-1.

Rates: (Option – 1)

- a) Fixed charge : Rs. 75.00 per month per kW of contracted load.
- b) Energy charge per month:-
- 1) All kWh : @ Rs 8.20 per kWh.

No TOD Tariff will be applicable for consumers who opt for Option -1 tariff.

Rates: (Option – 2 - ToD Tariff based)

a) Fixed charge : Rs 75.00 per month per kW of contracted load.

b) Energy charge per month:-

1) 09:00 Hrs. upto 16:00 Hrs. (Solar Hour) : @ Rs 5.74 per kWh.

2) 16:00 Hrs. upto 09:00 Hrs. (Non-Solar Hour) : @ Rs 10.66 per kWh.

Note 1: Even though, TOD tariff has been determined under Option – 2, the consumer may start only when the Distribution Licensee put all necessary system (Metering arrangement, data communication & billing software etc.) is kept in place.

Note 2: Consumers can charge their Own Electric Vehicles (for personal usage) at their respective house/residence, paying the charge applicable to the consumer category he/she belongs to.

3. **HT Supply:** The tariffs are applicable for Consumer availing supply at voltage above 400Volts irrespective of connected load/contracted demand. It is mandatory to supply with voltage above 400V, to consumer having a contracted Load of above 50 kW or Contracted Demand of above **55.56 kVA**, as per clause 3.2 of erstwhile JERC for M&M (Electricity Supply Code) Regulations, 2013, with upto date amendment.

3.1 HT Category - I: Domestic Service

Applicability: This tariff is applicable for the similar purposes as already defined in LT category- 2 above and rates are as follows:

Tariff Rates applicable:

A consumer may opt for one of the following options depending on his requirements by prior intimation to concerned billing unit of P&ED MIZORAM.

A consumer may change his option only after one year of availing that particular option.

Initially, unless the consumer applied for Option – 2, all the existing consumer under this category shall be billed under Option-1.

Rates: (Option – 1)

- a) Demand charge : Rs 50.00 per month per kVA of Billing demand.
b) Energy charge per month:-
All KVAh : @ Rs 8.65 per KVAh

No TOD Tariff will be applicable for consumers who opts for Option -1 tariff.

Rates: (Option – 2 - ToD Tariff based)

- a) Fixed charge : Rs 50.00 per month per kVA of Billing demand.
b) Energy charge per month:-
1) 0600 Hrs. to 1700 Hrs. (Normal) : @ Rs 7.80 per KVAh.
2) 1700 Hrs. to 2200 Hrs. (Peak) : @ Rs 10.00 per KVAh.
3) 2200 Hrs. to 0600 Hrs. (Night/off-Peak) : @ Rs 6.10 per KVAh.

Note: Even though, TOD tariff has been determined under Option – 2, the consumer may start only when the Distribution Licensee put all necessary system (Metering arrangement, data communication & billing software etc.) is kept in place.

3.2 HT Category - 2: Non-Profit Public Purpose Service

Applicability: This tariff is applicable for the similar purposes as already defined in LT Category-3 above and rates are as follows:

Tariff Rates applicable:

A consumer may opt for one of the following options depending on his requirements by prior intimation to concerned billing unit of P&ED MIZORAM. A consumer may change his option only after one year of availing that particular option.

Initially, unless the consumer applied for Option – 2, all the existing consumer under this category shall be billed under Option-1.

Rates: (Option – 1)

- a) Demand charge : Rs 60.00 per month per kVA of Billing demand.
b) Energy charge per month: -
All KVAh : @ Rs 8.75 per KVAh

No TOD Tariff will be applicable for consumers who opts for Option -1 tariff.

Rates: (Option – 2 - ToD Tariff based)

- a) Fixed charge : Rs 60.00 per month per kVA of Billing demand.
b) Energy charge per month:-
1) 0600 Hrs. to 1700 Hrs. (Normal) : @ Rs 8.45 per KVAh.
2) 1700 Hrs. to 2200 Hrs. (Peak) : @ Rs 10.80 per KVAh.
3) 2200 Hrs. to 0600 Hrs. (Night/off-Peak) : @ Rs 6.60 per KVAh.

Note: Even though, TOD tariff has been determined under Option – 2, the consumer may start only when the Distribution Licensee put all necessary system (Metering arrangement, data communication & billing software etc.) is kept in place.

3.3 HT Category - 3: Commercial Service

Applicability: This tariff is applicable for the similar purposes as already defined in LT Category-4 above and rates are as follows:

Tariff Rates applicable:

A consumer may opt for one of the following options depending on his requirements by prior intimation to concerned billing unit of P&ED MIZORAM. A consumer may change his option only after one year of availing that particular option.

Initially, unless the consumer applied for Option – 2, all the existing consumer under this category shall be billed under Option-1.

Rates: (Option – 1)

- a) Demand charge : Rs 80.00 per month per kVA of Billing demand.
b) Energy charge per month: -
All KVAh : @ Rs 8.90 per KVAh

No TOD Tariff will be applicable for consumers who opts for Option -1 tariff.

Rates: (Option – 2 - ToD Tariff based)

- a) Fixed charge : Rs 80.00 per month per kVA of Billing demand.
b) Energy charge per month:-
1) 0600 Hrs. to 1700 Hrs. (Normal) : @ Rs 8.60 per KVAh.
2) 1700 Hrs. to 2200 Hrs. (Peak) : @ Rs 11.00 per KVAh.
3) 2200 Hrs. to 0600 Hrs. (Night/off-Peak) : @ Rs 6.70 per KVAh.

***Note:** Even though, TOD tariff has been determined under Option – 2, the consumer may start only when the Distribution Licensee put all necessary system (Metering arrangement, data communication & billing software etc.) is kept in place.*

3.4 Category 4: Public Water Works (PWW)

Applicability: This tariff is applicable for the similar purposes as already defined in LT Category- 6 above and rates are as follows:

Tariff Rates applicable:

A consumer may opt for one of the following options depending on his requirements by prior intimation to concerned billing unit of P&ED MIZORAM. A consumer may change his option only after one year of availing that particular option.

Initially, unless the consumer applied for Option – 2, all the existing consumer under this category shall be billed under Option-1.

Rates: (Option – 1)

- a) Demand charge : Rs 90.00 per month per kVA of Billing demand.
b) Energy charge per month: -
All KVAh : @ Rs 9.85 per KVAh

No TOD Tariff will be applicable for consumers who opts for Option -1 tariff.

Rates: (Option – 2 - ToD Tariff based)

- a) Fixed charge : Rs 90.00 per month per kVA of Billing demand.
b) Energy charge per month:-
1) 0600 Hrs. to 1700 Hrs. (Normal) : @ Rs 8.80 per KVAh.
2) 1700 Hrs. to 2200 Hrs. (Peak) : @ Rs 11.25 per KVAh.
3) 2200 Hrs. to 0600 Hrs. (Night/off-Peak) : @ Rs 6.85 per KVAh.

***Note:** Even though, TOD tariff has been determined under Option – 2, the consumer may start only when the Distribution Licensee put all necessary system (Metering arrangement, data communication & billing software etc.) is kept in place.*

3.5 HT Category - 5: Irrigation & Agriculture Service

Applicability: This tariff is applicable for the similar purposes as already defined in LT Category- 7 above and rates are as follows:

Tariff Rates:

- a) Demand charge : Rs 50.00 per month per kVA of Billing demand.
b) Energy charge per month:-
All KVAh : @ Rs 3.85 per KVAh

In this category no TOD Tariff proposed for the FY 2026-27 as per guidelines.

3.6 HT Category - 6: Industrial Service

Applicability: This Tariff is applicable for all the similar purpose as already defined in LT Category – 8 above and rates are as follows:

A consumer may give change of existing supply option to another depending on their requirements by making a prior intimation to concerned billing unit working under P&ED, Mizoram.

Individuals those willing to switch over to avail power supply under Option-2 (ToD) shall invariably exercise such choice of swift-over to option-2 in writing to the Department official concern else all the existing HT Industrial consumer would be treated as covered under existing category i.e., Option-1 only

Note: Any Consumer once exercised his willingness to change over may apply for such change of option/reverting to old option will be allowed/permitted only after the expiry of one (1) year period completion from the date of such switching to the present supply option.

Rates: (Option – 1)

a) Fixed charge : Rs. 80.00 per month per kW of contracted load.

b) Energy charge per month:-

1) All KVAh : @ Rs 9.05 per KVAh.

No TOD Tariff will be applicable for consumers who opts for Option -1 tariff.

Rates: (Option – 2 - ToD Tariff based)

a) Fixed charge : Rs 80.00 per month per kVA of Billing demand.

b) Energy charge per month:-

- | | | |
|--|---|----------------------|
| 1) 0600 Hrs. to 1700 Hrs. (Normal) | : | @ Rs 9.05 per KVAh. |
| 2) 1700 Hrs. to 2200 Hrs. (Peak) | : | @ Rs 11.40 per KVAh. |
| 3) 2200 Hrs. to 0600 Hrs. (Night/off-Peak) | : | @ Rs 7.05 per KVAh. |

Note: Even though, TOD tariff has been determined under Option – 2, the consumer may start only when the Distribution Licensee put all necessary system (Metering arrangement, data communication & billing software etc.) is kept in place.

3.7 HT Category - 7: Bulk supply within the State

Applicability: Applicable for HT Consumers having single point metering of mixed load of housing complex, multi-storeyed building, Military Engineering Service (MES), Border Road Task Force (BRTF), etc. where the supply is used predominantly for domestic purpose (with domestic load not less than 85 % of the total load) and internal maintenance of power supply is carried out by the bulk consumers themselves, Tariff Rate applicable is as follows:

Tariff Rates applicable:

A consumer may opt for one of the following options depending on his requirements by prior intimation to concerned billing unit of P&ED MIZORAM. A consumer may change his option only after one year of availing that particular option.

Initially, unless the consumer applied for Option – 2, all the existing consumer under this category shall be billed under Option-1.

Rates: (Option – 1)

- | | | |
|-------------------------------|---|---|
| a) Demand charge | : | Rs 90.00 per month per kVA of Billing demand. |
| b) Energy charge per month: - | | |
| All KVAh | : | @ Rs 6.85 per KVAh |

No TOD Tariff will be applicable for consumers who opts for Option -1 tariff.

Rates: (Option – 2 - ToD Tariff based)

- a) Fixed charge : Rs 90.00 per month per kVA of Billing demand.
- b) Energy charge per month:-
- 1) 0600 Hrs. to 1700 Hrs. (Normal) : @ Rs 7.70 per KVAh.
 - 2) 1700 Hrs. to 2200 Hrs. (Peak) : @ Rs 9.70 per KVAh.
 - 3) 2200 Hrs. to 0600 Hrs. (Night/off-Peak) : @ Rs 6.20 per KVAh.

Note: Even though, TOD tariff has been determined under Option – 2, the consumer may start only when the Distribution Licensee put all necessary system (Metering arrangement, data communication & billing software etc.) is kept in place.

3.8 HT Category - 8: Electric Vehicle Charging Station

Applicability: This tariff is applicable for the similar purposes as already defined in LT Category-9 above and rates are as follows.

Tariff Rates applicable:

A consumer may opt for one of the following options depending on his requirements by prior intimation to concerned billing unit of P&ED MIZORAM. A consumer may change his option only after one year of availing that particular option.

Initially, unless the consumer applied for Option – 2, all the existing consumer under this category shall be billed under Option-1.

Rates: (Option – 1)

- a) Fixed charge : Rs. 75.00 per month per kVA of Billing demand.
- b) Energy charge per month:-
- 1) All KVAh : @ Rs 8.65 per KVAh.

No TOD Tariff will be applicable for consumers who opts for Option -1 tariff.

Rates: (Option – 2 - ToD Tariff based)

- a) Fixed charge : Rs 75.00 per month per kVA of Billing demand.
- b) Energy charge per month:-
- 1) 09:00 Hrs. upto 16:00 Hrs. (Solar Hour) : @ Rs 6.05 per KVAh.
- 2) 16:00 Hrs. upto 09:00 Hrs. (Non-Solar Hour) : @ Rs 11.25 per KVAh.

Note 1: Even though, TOD tariff has been determined under Option – 2, the consumer may start only when the Distribution Licensee put all necessary system (Metering arrangement, data communication & billing software etc.) is kept in place.

Note 2: Consumers can charge their Own Electric Vehicles (for personal usage) at their respective house/residence, paying the charge applicable to the consumer category he/she belongs to.

4. Temporary Supply:

Applicability: Temporary power supply shall be given through correct meter and carried out as per procedure laid down in clause 4.56 to 4.70 of the Electricity Supply Code Regulations, 2013 with latest amendments. If the applicant provides the materials for service line, it shall be treated as per clause 4.133 of the Electricity Supply Code Regulations, 2013 with latest P&ED Tariff Order for FY 2025-26 amendments. **If the licensee/Discom desired to delegate power to its various level of officers, it may be done so through an executive order issued by the licensee/Discom. However, in all cases, overall duration should not violate the supply code duration mentioned above.** If the service line is arranged by consumer, it shall be treated as per clause 4.133 of the Electricity Supply Code Regulations, 2013 with latest amendments and be returned to the consumer after the period is over. Bill shall be served at the following rates:

Tariff Rates:

- a) Fixed / Demand charge: 1.5 times the rate of fixed/demand charge of the applicable tariff category for which power supply is given.

b) Energy charge per month: 1.5 times the rate of the highest rated slab of the applicable tariff category for which energy is supplied.

5. Computation of un-metered energy:

5.1 Street light billing: (1) As per Section 55 of Electricity Act 2003 and also as per clause 5.1 of the Electricity Supply Code Regulations, 2013 with latest amendments, no installation should be serviced without appropriate and correct meter. Keeping in view, the elapse of many more years from E. Act 2003 promulgation and also after several years elapsed from the supply code effective date, the formula for computation of energy consumed for unmetered supply in crude way is felt unnecessary and hence withdrawn. **P&ED should install meters for all street lighting supply at all points along with DT metering and bill them accordingly.**

5.2 P&ED has achieved 100% metering of all consumers as per report in the 18th State Advisory Committee meeting. Hence, separate computation methodology is no longer required and hence deleted fully & withdrawn forthwith. **(5.1 above shall not be applicable).** Billing under defective, burnt, lost meter shall be made as per the Electricity Supply Code Regulations, 2013 with latest amendment.

5.3 For Un-authorized consumer/theft (includes by-pass of meter)/pilferage and cases cover by section 135 of the Act: The energy consumed shall be computed as per Annexure 11.1.19 of the Electricity Supply Code Regulations, 2013. **with upto date amendment.** The energy so computed shall be evaluated as follows.

(a) Load less than 10 kW

(1) First instance: - Three (3) times of the rate of the applicable tariff (fixed and variable charges) for which the stolen energy was utilized.

(2) Second and subsequent instances: - Six (6) times of the rate of the applicable tariff (fixed and variable charges) for which the stolen energy was utilized.

(b) Load exceeding 10 kW

(1) First instance: - Three (3) times of the rate of the applicable tariff (fixed and variable charges) for which the stolen energy was utilized.

(2) Second and subsequent instances: - Six (6) times of the rate of the applicable tariff (fixed and variable charges) for which the stolen energy was utilized.

6. Tariff for Smart Pre-paid Meter Consumers:

6.1 P&ED has proposed the Tariff rate & other charges for prepaid meter consumers as follows:

1. **Tariff Rate:** The tariff rate shall be the same as the post-paid tariff (daily pro rata basis).
2. **Payment of Bill:** Payment can be made through online and offline modes, same as post-paid.
3. **Rebate:** To convince consumers to opt for pre-paid metering, a rebate of 2% may be provided for all consumers, however, HT consumers upto 50 kW may avail existing rebate of 5%. (As per P&ED Tariff Order for FY 2025-26 Appendix Clause 1.1(i)).
4. **Purchase of Pre-paid Meter:** Prepaid meter shall be rent from P&ED and meter rent shall be paid to P&ED.
5. **Load Security:** Load Security deposit of consumers under postpaid arrangement already lying with P&ED shall be treated as initial recharge amount for respective consumers.
6. **Grace Period:** Grace period of 3 days to recharge (both in urban and rural areas) before disconnection when consumer balance runs out to zero.
7. **Alerts:** When the balance of the prepaid smart meter is less than the average consumption of 7 days, the consumer is first informed through SMS/Whatsapp. Such consumers are informed before their balances are zero.
8. **Damaged Prepaid Meter System:** If the prepaid smart meter is damaged because of the consumer fault, the consumer shall pay for its replacement. If the damaged is attributed to technical issues caused by the licensee (like voltage fluctuations or transients), the licensee will replace it without charging the consumer.
9. **Minimum & Maximum Recharge Amount:** Minimum recharge of Rs. 100 is decided and recharge amount is decided in a multiple of Rs. 50. There shall be no maximum limit for the recharge amount.

7. Miscellaneous Charges (Part of Non-Tariff Income)

7.1 Meter Rent for (non-Smart/Smart) meters: Monthly charges for hiring of the meter, indicator shall be as follows:

7.1.1 LT Metering with non-smart meter rentals:

a) AC, Single phase Energy meter, whole current	Rs. 20.00 per month
b) AC, Three phase Energy meter, whole current	Rs. 35.00 per month
c) AC, Three phase Energy meter, CT operated	Rs. 50.00 per month
d) Any other type of non-smart meter/indicator	Rs. 100.00 per month

For Smart Meters rental charges for LT

a) AC, Single phase Energy meter, whole current	Rs. 50.00 per month
b) AC, Three phase Energy meter, whole current	Rs. 60.00 per month

7.1.2 HT Metering with non-smart meter rentals:

a) AC, Three phase Energy meter, CT & PT operated	Rs. 200.00 per month
b) Any other type of non-smart meter/indicator	Rs. 300.00 per month

For Smart Meter Rentals for HT:

AC, Three phase Energy meter, CT & PT operated	Rs. 250.00 per month
--	----------------------

7.2. Pole/Tower usage charge per month

7.2.1 For supporting of internet/media/telephone cables: This charge shall be borne by Operator/Distributor of visual media network.

- Rs 10.00 per pole per cable per month** in case of internet cable/ media cables/visual media cables
- Rs 20.00 per pole per month per cable** in case of landline telephone cable. (a cable having up to 5 pair of lines shall be taken as one cable for this purpose) Telephone cable having more than 5 pairs shall be considered as 2, 3 etc, by dividing actual number of pairs by 5 to arrive at equivalent number of cables. Any fraction shall be rounded to next higher integer.

7.3. Other charges for meter:

(a) Meter shifting charge:

- i) Rs.200.00 per shifting if it resulted from reconstruction/ modification of building by consumer or at consumer's request. Material to be borne by interest party.
- ii) Free of cost if shifting is done in the interest to licensee. Required material to be borne by licensee.

Meter shifting shall be carried out as per Chapter – 5 of the Electricity Supply Code Regulations, 2013. with upto date amendment.

- (b) The cost of replacement and execution charge:** Utility shall have stock of energy meter as per clause 5.51 of the Electricity Supply Code Regulations, 2013. with upto date amendment. Replacement of meter shall be carried out as per clause 5.31 to 5.50 of the same code mentioned above. Charges for other materials will be extra.

i) Execution charge for re-installation/installation of meter: -

- a) For existing consumer shall be Free of cost.
- b) For disconnected consumer with meter removed: - Rs 100.00
- c) For new consumer, it shall be included in the cost of service under the nomenclature **execution charges**.

- ii) Cost of Energy Meters supplied by Licensee:** If the consumer prefers to buy meter from the Licensee for new connection or for replacement for a faulty meter, the price will be at the Licensee's purchase rate if supplied by the Licensee after collection of Rs.100/- towards storage charges (Prima facie energy meters installed for usage shall be of those approved or tested & approved by the Licensee).

However, when the cause leading to subsequent replacement instance either due to manufacturing defect or fault on the part of licensee then, **it shall be done free of cost.**

- c) Testing charge of Meter at the request of consumers:** (Testing charge is inclusive of costs of meter re-sealing materials/equipment).

- i) For AC single phase LT energy meter: Rs.75.00 per meter per testing.
- ii) For AC three phase LT energy meter, whole current: Rs.100.00 per meter per testing.
- iii) For AC three phase LT energy meter, CT operated: Rs.200.00 per meter per testing.
- iv) For energy meter AC three phase, CT & PT operated: Rs.300.00 per meter per testing.
- v) For any other type of meter HT supply: Rs.300.00 per meter per testing.

In case the meter supplied by the Licensee fitted to the consumer premises is found to be defective from initial fitting, testing and replacement of meter shall be carried out as per clause 5.31 to 5.50 of the Electricity Supply Code Regulations, 2013. with up to date amendment.

7.4 Testing charge of Consumer's Installation: The first test and inspection will be carried out free of cost as per Clause 4.47 of Electricity Supply Code Regulations, 2013. Should any further test or inspection be necessitated due to fault in the installation or due to non-compliance with the condition of supply by the consumer an extra charge of **Rs. 150.00** (excluding GST) per test, payable in advance, shall be levied. In the event of the consumer failing to pay the testing charge in advance within stipulated time, the Licensee will be at liberty to disconnect the consumer's premise from the supplier's main.

7.5 Disconnection and Reconnection:

(1) Disconnection: Disconnection of an installation in all cases will be **free of charges**.

(2) Reconnection: Reconnection charge shall be as follow: -

- (i) For AC single phase LT supply : Rs.100.00
- (ii) For AC three phase LT supply : Rs.150.00
- (iii) For AC HT supply : Rs.400.00

Note: - Any extra material required during reconnection will be charged extra.

- 7.6 Change of category:** Change of category will be carried out as per clause 4.72 to 4.80, clause 4.85 to 4.86 and 4.90 to 4.93 of the Electricity supply Code Regulations, 2013. with upto date amendment.
- 7.7 Mutation Fee:** -Mutation fee i.e. fee for change of name shall be Rs 50.00 per change. This shall be carried out as per clause 4.81 to 4.84 of the Electricity Supply Code Regulations, 2013 with upto date amendment.
- 7.8 Charges for Replacement of Connection Wire, Cut-out, Fuse, etc.:** Cost of replacement after initial fixation of connection wire, cut-out, fuses, meters etc. will be borne by the consumers and shall be payable by the consumer in advance. If the Licensee supplies the materials, or the consumer may arrange required materials as per the required specifications of the Licensee. The execution charges shall be as follows:

(1) For Cable and wire (if meter cost borne by consumer):-

- (a) Single phase connection: Rs. 400.00 per connection.
- (b) LT three phase connection: Rs. 600.00 per connection.
- (c) HT three phase connection: Rs. 900.00 per 100 meters of the HT line.

Note: - In case if meter is provided by Licensee, the additional cost payable by consumer(s) will be as specified by the Licensee along with applicable Taxes if any.

(2) For Cut out & Fuse: -

- (a) Rs 10.00 per cut out.
- (b) Rs 3.00 per fuse.

(3) For Replacement of meters: -

- (a) Single Phase: Rs 40.00.
- (b) Three Phase: Rs 60.00.
- (c) CT operated: Rs 80.00.
- (d) CT & PT operated: Rs 80.00.

- 7.9 Re-rating charge of Consumer's Installation:** This charge is for meeting expenses toward spot verification of load and other connected recording works. Charge for re-rating of the consumer's installation at the request of the consumer shall be Rs.150.00 per rerating per connection. Inspection for re-rating should be carried out only on advance payment in the concerned office and on production of such payment receipt.

The aforesaid charges do not include the charges payable by the consumer for other works connected due to change of connected load (like additional load security, etc. However excess security paid by consumer should be returned by way of adjustment in monthly bill in one instalment). Rerating shall be carried out as per clause 4.94 to 4.107 of the Electricity Supply Code Regulations, 2013. with up to date amendment.

7.10 Security Deposits

(i) Meter Security (if Licensee's meter is used): The amount of Security deposit for meter security shall normally be the price of the meter as fixed by the licensee from time to time in line with **section 55 of Electricity Act 2003**.

(ii) Load Security deposit: The amount of load shall be calculated as per the procedure prescribed in clause 4.123 – 4.127 and determine as per Annexure 11.18 of the Electricity Supply Code Regulations, 2013 with up to date amendment. **However, consumer with prepaid meter shall not be required to pay load security deposit.**

- 7.11 Charges for Replacement of temper proof Meter Housing Box:** For AC single phase LT or three phases LT without CT or with CT, the energy meter box if replaced from Licensee's store: The charge will be as per Licensee's purchase rate.

The execution charges shall be as follows:

- (a) Single Phase: Rs 20.00.
- (b) Three Phase: Rs 30.00.
- (c) CT operated: Rs 40.00.
- (d) CT & PT operated: Rs 40.00.

7.12 Charges for Testing of Transformer Oil:

- (a) For first sample of oil: Rs.150.00 per sample.
- (b) For the next additional sample of oil of the equipment received at the same time of the first sample: Rs.100.00 per sample.

7.13 Service Lines & Service Connection:

- (a) **Type of Service Connection:** Type of service connection and distance for service connection line length will be as per clause 4.2 read with clause 5.10 of the Electricity Supply Code Regulations, 2013. with up to date amendment.
- (b) **Cost of Service Connection:** As stipulated in Clause 4.37 & 4.131 of the Electricity Supply Code Regulations, 2013. If the consumer desires to arrange service connection materials, the Licensee (not below rank of Junior Engineer concerned) will check all the materials.

7.14 Cost of Application Form: The application form shall be free of cost vide clause- 4.14 of the Electricity Supply Code Regulations, 2013. with up to date amendment.

6. Compliance Status of Directives

It is submitted that the P&ED Mizoram is compiling the compliance status of the directives given by the Hon'ble Commission in the Tariff order and shall submit separately. It is requested that the Hon'ble Commission may kindly allow the same.