

Part - III (B)

Tariff Petition for the FY 2026-27

for

Distribution Total Business

Application Format

Submitted by:

Power & Electricity Department
Government of Mizoram

December, 2025

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Power and Electricity Department, Government of Mizoram
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Profit & Loss Account**Form No: S1**

(₹ in Crores)

Particulars		Ref. Form No.	FY 2024-25	FY 2025-26	FY 2026-27
A	Revenue				
1	Revenue from sale of power	R4	523.34	580.45	586.15
2	DVB Arrears		0.00	0.00	0.00
3	Other income	F11	8.77	9.27	9.80
4	Income from other business allocated to Licensed business	F11b	0.00	0.00	0.00
5	Revenue subsidies and grants		355.56	180.80	175.00
	Total Revenue or Income		887.68	770.52	770.95
B	Expenditure				
1	Fuel Cost		0.00	0.00	0.00
2	Power Purchase Cost for sell to own Consumer	F1	502.51	485.46	507.73
3	Inter-State Transmission charges	F1e	52.89	53.91	53.62
4	Intra-State Transmission Charges	F1c	0.00	0.00	0.00
5	Net Prior Period Charges		11.25		
6	O&M Expenses				
6a	R&M Expenses	F5	42.54	23.48	24.75
6b	Employee costs	F6	185.37	183.56	194.06
6c	Administration and General expenses	F7	8.11	7.72	8.16
7	Truing Up for previous Years		0.00	0.00	0.00
8	Less: Expenses Capitalized	F2d	0.00	0.00	0.00
C	PBDIT		85.00	16.40	-17.37
D	Depreciation and Related debits				
1	Depreciation	F2a	52.78	52.26	55.05
2	Advance Against Depreciation	F2a(i)	0.00	0.00	0.00
E	PBIT		32.22	-35.85	-72.42
F	Total Interest and Finance Charges	F3	0.00	0.00	0.00
H	Profit/Loss before Tax		32.22	-35.85	-72.42
I	Income Tax	F10	0.00	0.00	0.00
J	Profit/Loss after Tax		32.22	-35.85	-72.42

Power and Electricity Department, Government of Mizoram
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Balance Sheet**Form No: S2**

(₹ in Crores)

Particulars	Ref. Form No.	FY 2024-25	FY 2025-26	FY 2026-27
I. SOURCES OF FUNDS				
A) Shareholders' Funds	<u>S3</u>			
a) Share Capital		2,741.58	2,823.80	2,888.69
b) Reserves and Surplus		-1,199.84	-1,235.70	-1,308.12
B) Special Appropriation towards Project Cost				
C) Loan Funds	<u>F3a, F3b</u>			
a) Secured Loans		0.00	0.00	0.00
b) Unsecured Loans		0.00	0.00	0.00
D) Other sources of Funds				
a) Capital contributions from consumers	<u>F2f</u>	0.00	0.00	0.00
b) Consumers' Security Deposits	<u>F12</u>	0.00	0.00	0.00
c) Capital subsidies / grants	<u>F2f</u>	0.00	0.00	0.00
d) Any other source of funds*				
TOTAL SOURCES OF FUNDS		1,541.73	1,588.10	1,580.58
II. APPLICATION OF FUNDS				
A) Fixed Assets				
a) Gross Block (Net of assets not in use)	<u>F2</u>	1,695.73	1,774.31	1,800.31
b) less: Accumulated Depreciation	<u>F2a</u>	1,066.95	1,119.20	1,174.25
c) Net Block		628.78	655.11	626.06
d) Capital Work in Progress	<u>F2c</u>	1,118.36	1,120.31	1,124.31
B) Investments	<u>S5</u>	0.00	0.00	0.00
C) Current Assets, Loans and Advances	<u>S4</u>			
i) Current Assets		72.12	83.71	94.74
ii) Loans & Advances		0.00	0.00	0.00
D) Less: Current Liabilities and Provisions	<u>S4</u>			
i) Current Liabilities		277.53	271.03	264.53
ii) Provisions		0.00	0.00	0.00
E) Net Current Assets		-205.41	-187.32	-169.79
F) Miscellaneous Expenditure to the extent not written off		0.00	0.00	0.00
TOTAL APPLICATION OF FUNDS		1,541.73	1,588.10	1,580.58

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Share Capital and Reserves & Surplus

Form No: S3

For the FY 2024-25

(₹ in Crores)

Sl.No.	Description of capital	Balance at the beginning of the year	Appropriation during the year	Withdrawals during the year (Purpose to be indicated in the remark column)	Balance at the end of the year	Remarks
		1	2	3	4	5
A	CAPITAL					
	Fund from State Govt.	0.00	0.00	0.00	0.00	
	Subsidies Towards Cost Of Capital Assets	2,639.42	71.57	0.00	2,710.99	
	Payments Due on Capital Liabilities	30.59	0.00	0.00	30.59	
	Sub-total of Capital	2,670.01	71.57	0.00	2,741.58	
B	RESERVES					
	General Reserve					
	Capital Reserve					
	Other reserves					
	Sub-total of Reserves	0.00	0.00	0.00	0.00	
C	SURPLUS					
	Surplus / (Deficit)	-1,232.07	32.22	0.00	-1,199.84	
	Sub-total of Surplus	-1,232.07	32.22	0.00	-1,199.84	
D	Net Worth (A+B+C)	1,437.94	103.79	0.00	1,541.73	

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Share Capital and Reserves & Surplus

Form No: S3

For the FY 2025-26

(₹ in Crores)

Sl.No.	Description of capital	Balance at the beginning of the year	Appropriation during the year	Withdrawals during the year (Purpose to be indicated in the remark column)	Balance at the end of the year	Remarks
		1	2	3	4	5
A	CAPITAL					
	Fund from State Govt.	0.00	0.00	0.00	0.00	
	Subsidies Towards Cost Of Capital Assets	2,710.99	82.22	0.00	2,793.20	
	Payments Due on Capital Liabilities	30.59	0.00	0.00	30.59	
	Sub-total of Capital	2,741.58	82.22	0.00	2,823.80	
B	RESERVES					
	General Reserve					
	Capital Reserve					
	Other reserves					
	Sub-total of Reserves	0.00	0.00	0.00	0.00	
C	SURPLUS					
	Surplus / (Deficit)	-1,199.84	-35.85	0.00	-1,235.70	
	Sub-total of Surplus	-1,199.84	-35.85	0.00	-1,235.70	
D	Net Worth (A+B+C)	1,541.73	46.36	0.00	1,588.10	

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Share Capital and Reserves & Surplus

Form No: S3

For the FY 2026-27

(₹ in Crores)

Sl.No.	Description of capital	Balance at the beginning of the year	Appropriation during the year	Withdrawals during the year (Purpose to be indicated in the remark column)	Balance at the end of the year	Remarks
		1	2	3	4	5
A	CAPITAL					
	Fund from State Govt.	0.00	0.00	0.00	0.00	
	Subsidies Towards Cost Of Capital Assets	2,793.20	64.90	0.00	2,858.10	
	Payments Due on Capital Liabilities	30.59	0.00	0.00	30.59	
	Sub-total of Capital	2,823.80	64.90	0.00	2,888.69	
B	RESERVES					
	General Reserve					
	Capital Reserve					
	Other reserves					
	Sub-total of Reserves	0.00	0.00	0.00	0.00	
C	SURPLUS					
	Surplus / (Deficit)	-1,235.70	-72.42	0.00	-1,308.12	
	Sub-total of Surplus	-1,235.70	-72.42	0.00	-1,308.12	
D	Net Worth (A+B+C)	1,588.10	-7.52	0.00	1,580.58	

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Current Assets & Liabilities**Form No: S4**

(₹ in Crores)

Sl. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
A	Current Assets, Loans and Advances			
	Sundry Debtors	71.57	83.13	94.12
	Inventories	0.55	0.58	0.61
	Cash and Bank Balances	0.00	0.00	0.00
	Loans and Advances	0.00	0.00	0.00
	Others	0.00	0.00	0.00
	TOTAL OF 'A'	72.12	83.71	94.74
B	Current Liabilities and Provisions			
I	Current Liabilities			
	Security Deposits from Consumers	48.29	51.79	55.29
	Power Purchase Liabilities	229.24	219.24	209.24
	Staff related Liabilities	0.00	0.00	0.00
	Liabilities towards Suppliers	0.00	0.00	0.00
	Deposits - Elect. Service Connect.	0.00	0.00	0.00
	Interest accrued but not due	0.00	0.00	0.00
II	Provisions	0.00	0.00	0.00
	TOTAL OF 'B' (I+II)	277.53	271.03	264.53
C	NET CURRENT ASSETS (= A - B)	-205.41	-187.32	-169.79

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Financial Investments

Form No: S5

(₹ in Crores)

[illegible]

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Aggregate Revenue Requirement**Form No: A1**

Aggregate Revenue Requirement for Total Business					
	Particulars	Ref. Form No.	FY 2024-25	FY 2025-26	FY 2026-27
	Power Purchase or Energy Available (MU)	F1	941.33	1046.80	1049.97
	Sale of Power (MU)	R1, R2, R3, R4	711.54	837.83	839.04
	Distribution Loss (%)		28.01	25.00	24.50
(₹ in Crores)					
A	Expenditure				
	Cost of Generation		0.00	5.93	13.09
	Cost of fuel		0.00	0.00	0.00
	Cost of power purchase	F1	502.51	485.46	507.73
	Inter-State Transmission charges	F1e	52.89	53.91	53.62
	Intra-state Transmission charges	F1c	0.00	48.30	45.89
	Wheeling charges payable to other distribution licensee	F1c	0.00	0.00	0.00
	SLDC fees and charges		0.00	0.00	0.00
	Net Prior Period Charges				
	O&M Expenses		236.02	142.30	150.44
	Interest & Finance Charges		0.00	0.00	0.00
	RoCE		0.00	0.00	0.00
	Depreciation (1% of Depreciation as per Format no. - F2a)		0.53	0.16	0.19
	Advance against depreciation		0.00	0.00	0.00
	Income Tax		0.00	0.00	0.00
	Contribution to contingency reserve		0.00	0.00	0.00
	Truing Up Expense		-15.13	-7.15	
	Efficiency Gains (Outstanding Dues Collection)		0.00	0.00	0.00
	Any other corrections		0.00	0.00	0.00
B	Less				
	Other Income (Including income from wheeling charges)	F11	8.77	9.27	9.80
	Income from other business allocated to Licensed business	F11b	0.00	0.00	0.00
	Revenue subsidies and grants		355.56	180.80	175.00
	Aggregate Revenue Requirement (A-B)		412.49	538.83	586.15

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Total Power Purchase cost

Form No.: F1

For the FY 2024-25

SI No	Source	Plant Capacity (MW)	Licensee's Share in %	Licensee's Share in MW	MU Purchased / generated (ex-bus)	Fixed Charges	
						Total Fixed Charges (₹ in Crores)	Total Fixed Charge per unit (₹ per Unit)
A	Central Generating Stations						
I	NTPC						
1	Bongaigaon TPS	750.00	5.415	40.61	183.45	66.52	3.63
2	Farakka STPS	1600.00	0.142	2.27	15.76	1.46	0.93
3	Kahalgaoon STPS	840.00	0.142	1.19	8.37	0.86	1.03
4	Talcher STPS	1000.00	0.142	1.42	9.77	0.90	0.92
	NTPC-Total	4190.00		45.49	217.35	69.74	3.21
II	NHPC						
1	Loktak HEP	105.00	5.020	5.27	34.57	4.78	1.38
	NHPC-Total	105.00		5.27	34.57	4.78	1.38
III	NEEPCO						
1	Kopili HEP	200.00	4.610	9.22	26.59	0.00	0.00
2	Kopili - II HEP	25.00	6.040	1.51	9.98	1.02	1.03
3	Khandong HEP	50.00	3.940	1.97	0.00	0.00	0.00
4	Ranganadi HEP	405.00	5.700	23.09	59.50	9.86	1.66
5	Doyang HEP	75.00	5.250	3.94	10.79	4.57	4.24
6	Pare HEP	110.00	5.766	6.34	21.55	0.00	0.00
7a	Tuirial HEP	60.00	100.000	60.00	203.98	52.03	2.55
7b	Tuirial HEP - Free Energy				27.82		
8	AGBPP	291.00	5.409	15.74	51.04	17.31	3.39
9	AGTPP	135.00	6.005	8.11	18.03	6.17	3.42
	NEEPCO-Total	1351.00		129.91	429.27	90.97	2.12
IV	TSECL						
1	B'mura - IV	21.00	25.000	5.25	0.39	0.11	2.94
2	B'mura - V	21.00	25.000	5.25			
	TSECL-Total	42.00		10.50	0.39	0.11	2.94
V	OTPC						
1	Palatana	726.00	5.785	42.00	187.64	26.47	1.41
	OTPC-Total	726.00		42.00	187.64	26.47	1.41
VI	Other Stations/IPPs						
1	Power exchange through IEX				0.09	0.00	0.00
	Others-Total				0.09	0.00	0.00
VII	Additional Supplementary Bills					0.00	
B	State generating Stations						
1	All Units	38.85	100.000	38.85	31.65	0.00	0.00
	State Generating Stations-Total	38.85		38.85	31.65	0.00	0.00
C	UI / Deviation				0.00	0.00	0.00
	UI / Deviation-Total				0.00	0.00	0.00
D	Reactive Energy Charges						
E	Solar Purchase				38.63		
F	State Solar Generation	2.35	100.000	2.35	1.73		
G	RPO Obligation / REC Certificate						
H	LC Enhancement/Renewal Chg.						
I	NVVN Ltd.				0.00	0.00	0.00
J	GRAND TOTAL	6455.20		274.37	941.33	192.07	2.04
K	Total Apportioned Inter-State transmission losses						
L	Total energy input to Distribution Company system (J-K)						

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Total Power Purchase cost**Form No.: F1****For the FY 2024-25**

Sl No	Source	Variable charges		FPA Charges		Other	Income Tax	Any Other (ED, Cess etc.)
		Total Variable Charges (₹ in Crores)	Variable Charge per unit (₹ per unit)	Total FPA charges (₹ in Crores)	Total FPA Charge per unit (₹ per unit)	Dis / Incentive		
A	Central Generating Stations							
I	NTPC							
1	Bongaigaon TPS	68.36	3.73	0.00	0.00	0.00	0.00	4.76
2	Farakka STPS	5.27	3.34	0.00	0.00	0.00	0.00	0.26
3	Kahalgaoon STPS	2.37	2.83	0.00	0.00	0.00	0.00	0.42
4	Talcher STPS	1.71	1.75	0.00	0.00	0.00	0.00	-0.53
	NTPC-Total	77.70	3.57	0.00	0.00	0.00	0.00	4.90
II	NHPC							
1	Loktak HEP	5.92	1.71	0.00	0.00	0.00	0.00	0.03
	NHPC-Total	5.92	1.71	0.00	0.00	0.00	0.00	0.03
III	NEEPCO							
1	Kopili HEP	6.25	2.35	0.00	0.00	0.00	0.00	0.00
2	Kopili - II HEP	1.43	1.43	0.00	0.00	0.00	0.00	0.00
3	Khandong HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Ranganadi HEP	8.35	1.40	0.00	0.00	0.00	0.00	0.00
5	Doyang HEP	3.76	3.49	0.00	0.00	0.00	0.00	0.00
6	Pare HEP	11.51	5.34	0.00	0.00	0.00	0.00	0.00
7a	Tuiri HEP	53.48	2.62	0.00	0.00	0.00	0.00	0.00
7b	Tuiri HEP - Free Energy							
8	AGBPP	24.80	4.86	0.00	0.00	0.00	0.00	0.00
9	AGTPP	8.02	4.45	0.00	0.00	0.00	0.00	0.00
	NEEPCO-Total	117.59	2.74	0.00	0.00	0.00	0.00	0.00
IV	TSECL							
1	B'mura - IV	0.21	5.52	0.00	0.00	0.00	0.00	0.01
2	B'mura - V							
	TSECL-Total	0.21	5.52	0.00	0.00	0.00	0.00	0.01
V	OTPC							
1	Palatana	39.46	2.10	0.00	0.00	0.00	0.00	1.04
	OTPC-Total	39.46	2.10	0.00	0.00	0.00	0.00	1.04
VI	Other Stations/IPPs							
1	Power exchange through IEX	0.05	5.67	0.00	0.00	0.00	0.00	0.00
	Others-Total	0.05	5.67	0.00	0.00	0.00	0.00	0.00
VII	Additional Supplementary Bills	0.00		0.00		0.00	0.00	48.05
B	State generating Stations							
1	All Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	State Generating Stations-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C	UI / Deviation	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UI / Deviation-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D	Reactive Energy Charges							0.03
E	Solar Purchase	15.23	3.94					
F	State Solar Generation							
G	RPO Obligation / REC Certificate							0.00
H	LC Enhancement/Renewal Chg.							0.22
I	NVVN Ltd.	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J	GRAND TOTAL	256.17	2.72	0.00	0.00	0.00	0.00	54.27
K	Total Apportioned Inter-State transmission losses							
L	Total energy input to Distribution Company system (J-K)							

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Total Power Purchase cost

Form No.: F1

For the FY 2024-25

SI No	Source	Total of Other Charges (₹ in Crores)	Total Other Charges per unit (₹ per unit)	All Charges Total (₹ in Crores)	Average rate (P/kwh)	Apportioned Inter-State Transmission Losses (MU)	Net energy delivered at State periphery (MU)
A	Central Generating Stations						
I	NTPC						
1	Bongaigaon TPS	4.76	0.26	139.63	761	4.05	179.40
2	Farakka STPS	0.26	0.16	6.99	444	0.64	15.12
3	Kahalgaon STPS	0.42	0.50	3.65	435	0.34	8.03
4	Talcher STPS	-0.53	-0.55	2.07	212	0.40	9.37
	NTPC-Total	4.90	0.23	152.34	701	5.43	211.92
II	NHPC						
1	Loktak HEP	0.03	0.01	10.73	310	0.76	33.81
	NHPC-Total	0.03	0.01	10.73	310	0.76	33.81
III	NEEPCO						
1	Kopili HEP	0.00	0.00	6.25	235	0.59	26.00
2	Kopili - II HEP	0.00	0.00	2.45	246	0.22	9.76
3	Khandong HEP	0.00	0.00	0.00	0	0.00	0.00
4	Ranganadi HEP	0.00	0.00	18.21	306	1.31	58.18
5	Doyang HEP	0.00	0.00	8.33	772	0.24	10.55
6	Pare HEP	0.00	0.00	11.51	534	0.48	21.07
7a	Tuirial HEP	0.00	0.00	105.51	517	0.00	203.98
7b	Tuirial HEP - Free Energy					0.00	27.82
8	AGBPP	0.00	0.00	42.11	825	1.13	49.91
9	AGTPP	0.00	0.00	14.19	787	0.40	17.63
	NEEPCO-Total	0.00	0.00	208.56	486	4.36	424.91
IV	TSECL						
1	B'mura - IV	0.01	0.20	0.34	866	0.01	0.38
2	B'mura - V						
	TSECL-Total	0.01	0.20	0.34	866	0.01	0.38
V	OTPC						
1	Palatana	1.04	0.06	66.97	357	4.15	183.49
	OTPC-Total	1.04	0.06	66.97	357	4.15	183.49
VI	Other Stations/IPPs						
1	Power exchange through IEX	0.00	0.00	0.05	567	0.00	0.09
	Others-Total	0.00	0.00	0.05	567	0.00	0.09
VII	Additional Supplementary Bills	48.05		48.05			
B	State generating Stations						
1	All Units	0.00	0.00	0.00	0	0.00	31.65
	State Generating Stations-Total	0.00	0.00	0.00	0	0.00	31.65
C	UI / Deviation	0.00	0.00	0.00	0	0.00	0.00
	UI / Deviation-Total	0.00	0.00	0.00	0	0.00	0.00
D	Reactive Energy Charges	0.03		0.03			
E	Solar Purchase			15.23	394	0.00	38.63
F	State Solar Generation					0.00	1.73
G	RPO Obligation / REC Certificate	0.00		0.00			
H	LC Enhancement/Renewal Chg.	0.22		0.22			
I	NVVN Ltd.	0.00	0.00	0.00	0	0.00	0.00
J	GRAND TOTAL	54.27	0.58	502.51	534		
K	Total Apportioned Inter-State transmission losses					14.72	
L	Total energy input to Distribution Company system (J-K)						926.61

Power and Electricity Department, Government of Mizoram
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Total Power Purchase cost**Form No.: F1****For the FY 2025-26**

Sl No	Source	Plant Capacity (MW)	Licensee's Share in %	Licensee's Share in MW	MU Purchased / generated (ex-bus)	Fixed Charges	
						Total Fixed Charges (₹ in Crores)	Total Fixed Charge per unit (₹ per Unit)
A	Central Generating Stations						
I	NTPC						
1	Bongaigaon TPS	750.00	5.415	40.61	213.41	68.32	3.20
2	Farakka STPS	1600.00	0.142	2.27	16.82	1.52	0.91
3	Kahalgaoon STPS	840.00	0.142	1.19	8.66	0.88	1.02
4	Talcher STPS	1000.00	0.142	1.42	10.80	0.92	0.85
	NTPC-Total	4190.00		45.49	249.68	71.64	2.87
II	NHPC						
1	Loktak HEP	105.00	5.025	5.28	33.83	4.83	1.43
	NHPC-Total	105.00		5.28	33.83	4.83	1.43
III	NEEPCO						
1	Kopili HEP	200.00	4.610	9.22	35.61	0.00	0.00
2	Kopili - II HEP	25.00	6.038	1.51	9.72	1.11	1.14
3	Khandong HEP	50.00	3.935	1.97	9.34	0.00	0.00
4	Ranganadi HEP	405.00	5.704	23.10	62.21	9.47	1.52
5	Doyang HEP	75.00	5.247	3.94	9.78	4.26	4.35
6	Pare HEP	110.00	5.766	6.34	23.20	0.00	0.00
7a	Tuirial HEP	60.00	100.000	60.00	229.36	37.77	1.65
7b	Tuirial HEP - Free Energy				31.28		
8	AGBPP	291.00	5.409	15.74	61.13	18.48	3.02
9	AGTPP	135.00	6.005	8.11	24.13	7.26	3.01
	NEEPCO-Total	1351.00		129.92	495.75	78.35	1.58
IV	TSECL						
1	B'mura - IV	21.00	25.000	5.25	0.42	0.00	0.00
2	B'mura - V	21.00	25.000	5.25			
	TSECL-Total	42.00		10.50	0.42	0.00	0.00
V	OTPC						
1	Palatana	726.00	5.785	42.00	195.15	28.50	1.46
	OTPC-Total	726.00		42.00	195.15	28.50	1.46
VI	Other Stations/IPPs						
1	Power exchange through IEX				0.00	0.00	0.00
	Others-Total				0.00	0.00	0.00
VII	Additional Supplementary Bills					0.00	
B	State generating Stations						
1	All Units	38.85	100.000	38.85	33.61	0.00	0.00
	State Generating Stations-Total	38.85		38.85	33.61	0.00	0.00
C	UI / Deviation				0.00	0.00	
	UI / Deviation-Total				0.00	0.00	0.00
D	Reactive Energy Charges						
E	Solar Purchase				36.99		
F	State Solar Generation	2.35	100.000	2.35	1.38		
G	RPO Obligation / REC Certificate						
H	LC Enhancement/Renewal Chg.						
I	NVVN Ltd.						
J	GRAND TOTAL	6455.20		274.39	1046.80	183.33	1.75
K	Total Apportioned Inter-State transmission losses						
L	Total energy input to Distribution Company system (J-K)						

Power and Electricity Department, Government of Mizoram
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Total Power Purchase cost

Form No.: F1

For the FY 2025-26

SI No	Source	Variable charges		FPA Charges		Other	Income Tax	Any Other (ED, Cess etc.)
		Total Variable Charges (₹ in Crores)	Variable Charge per unit (₹ per unit)	Total FPA charges (₹ in Crores)	Total FPA Charge per unit (₹ per unit)	Dis / Incentive		
A	Central Generating Stations							
I	NTPC							
1	Bongaigaon TPS	80.98	3.79	0.00	0.00	0.00	0.00	0.37
2	Farakka STPS	6.02	3.58	0.00	0.00	0.00	0.00	0.10
3	Kahalgaoon STPS	2.72	3.14	0.00	0.00	0.00	0.00	0.21
4	Talcher STPS	1.89	1.75	0.00	0.00	0.00	0.00	0.12
	NTPC-Total	91.61	3.67	0.00	0.00	0.00	0.00	0.81
II	NHPC							
1	Loktak HEP	5.93	1.75	0.00	0.00	0.00	0.00	0.03
	NHPC-Total	5.93	1.75	0.00	0.00	0.00	0.00	0.03
III	NEEPCO							
1	Kopili HEP	8.52	2.39	0.00	0.00	0.00	0.00	0.00
2	Kopili - II HEP	1.32	1.36	0.00	0.00	0.00	0.00	0.00
3	Khandong HEP	3.03	3.24	0.00	0.00	0.00	0.00	0.00
4	Ranganadi HEP	9.11	1.46	0.00	0.00	0.00	0.00	0.00
5	Doyang HEP	3.56	3.64	0.00	0.00	0.00	0.00	0.00
6	Pare HEP	12.61	5.44	0.00	0.00	0.00	0.00	0.00
7a	Tuiri HEP	60.16	2.62	0.00	0.00	0.00	0.00	0.00
7b	Tuiri HEP - Free Energy							
6	AGBPP	29.03	4.75	0.00	0.00	0.00	0.00	0.00
7	AGTPP	10.86	4.50	0.00	0.00	0.00	0.00	0.00
	NEEPCO-Total	138.20	2.79	0.00	0.00	0.00	0.00	0.00
IV	TSECL							
1	B'mura - IV	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	B'mura - V							
	TSECL-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00
V	OTPC							
1	Palatana	43.35	2.22	0.00	0.00	0.00	0.00	0.62
	OTPC-Total	43.35	2.22	0.00	0.00	0.00	0.00	0.62
VI	Other Stations/IPPs							
1	Power exchange through IEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Others-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VII	Additional Supplementary Bills	0.00		0.00		0.00	0.00	6.30
B	State generating Stations							
1	All Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	State Generating Stations-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C	UI / Deviation	0.06		0.00		0.00	0.00	0.00
	UI / Deviation-Total	0.06		0.00	0.00	0.00	0.00	0.00
D	Reactive Energy Charges							0.05
E	Solar Purchase	15.18	4.10					
F	State Solar Generation							
G	RPO Obligation / REC Certificate							0.00
H	LC Enhancement/Renewal Chg.							0.00
I	NVVN Ltd.							
J	GRAND TOTAL	294.32	2.81	0.00	0.00	0.00	0.00	7.81
K	Total Apportioned Inter-State transmission losses							
L	Total energy input to Distribution Company system (J-K)							

Power and Electricity Department, Government of Mizoram
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Total Power Purchase cost

Form No.: F1

For the FY 2025-26

SI No	Source	Total of Other Charges (₹ in Crores)	Total Other Charges per unit (₹ per unit)	All Charges Total (₹ in Crores)	Average rate (P/kwh)	Apportioned Inter-State Transmission Losses (MU)	Net energy delivered at State periphery (MU)
A	Central Generating Stations						
I	NTPC						
1	Bongaigaon TPS	0.37	0.02	149.67	701	4.72	208.70
2	Farakka STPS	0.10	0.06	7.65	455	0.68	16.13
3	Kahalgaon STPS	0.21	0.24	3.81	440	0.35	8.30
4	Talcher STPS	0.12	0.12	2.93	272	0.44	10.36
	NTPC-Total	0.81	0.03	164.07	657	6.19	243.49
II	NHPC						
1	Loktak HEP	0.03	0.01	10.78	319	0.75	33.08
	NHPC-Total	0.03	0.01	10.78	319	0.75	33.08
III	NEEPCO						
1	Kopili HEP	0.00	0.00	8.52	239	0.79	34.82
2	Kopili - II HEP	0.00	0.00	2.43	250	0.21	9.50
3	Khandong HEP	0.00	0.00	3.03	324	0.21	9.13
4	Ranganadi HEP	0.00	0.00	18.58	299	1.37	60.83
5	Doyang HEP	0.00	0.00	7.82	799	0.22	9.56
6	Pare HEP	0.00	0.00	12.61	544	0.51	22.68
7a	Tuirial HEP	0.00	0.00	97.93	427	0.00	229.36
7b	Tuirial HEP - Free Energy						31.28
6	AGBPP	0.00	0.00	47.51	777	1.35	59.78
7	AGTPP	0.00	0.00	18.12	751	0.53	23.60
	NEEPCO-Total	0.00	0.00	216.55	437	5.20	490.55
IV	TSECL						
1	B'mura - IV	0.00	0.00	0.00	0	0.01	0.41
2	B'mura - V						
	TSECL-Total	0.00	0.00	0.00	0	0.01	0.41
V	OTPC						
1	Palatana	0.62	0.03	72.47	371	4.31	190.84
	OTPC-Total	0.62	0.03	72.47	371	4.31	190.84
VI	Other Stations/IPPs						
1	Power exchange through IEX	0.00	0.00	0.00	0	0.00	0.00
	Others-Total	0.00	0.00	0.00	0	0.00	0.00
VII	Additional Supplementary Bills	6.30		6.30			
B	State generating Stations						
1	All Units	0.00	0.00	0.00	0	0.00	33.61
	State Generating Stations-Total	0.00	0.00	0.00	0	0.00	33.61
C	UI / Deviation	0.00		0.06		0.00	0.00
	UI / Deviation-Total	0.00	0.00	0.06		0.00	0.00
D	Reactive Energy Charges	0.05		0.05			
E	Solar Purchase			15.18	410		36.99
F	State Solar Generation						1.38
G	RPO Obligation / REC Certificate	0.00		0.00			
H	LC Enhancement/Renewal Chg.	0.00		0.00			
I	NVVN Ltd.						
J	GRAND TOTAL	7.81	0.07	485.46	464		
K	Total Apportioned Inter-State transmission losses					16.46	
L	Total energy input to Distribution Company system (J-K)						1,030.34

Power and Electricity Department, Government of Mizoram
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Total Power Purchase cost**Form No.: F1****For the FY 2026-27**

Sl No	Source	Plant Capacity (MW)	Licensee's Share in %	Licensee's Share in MW	MU Purchased / generated (ex-bus)	Fixed Charges	
						Total Fixed Charges (₹ in Crores)	Total Fixed Charge per unit (₹ per Unit)
A	Central Generating Stations						
I	NTPC						
1	Bongaigaon TPS	750.00	5.415	40.61	213.41	72.23	3.38
2	Farakka STPS	1600.00	0.142	2.27	16.82	1.61	0.96
3	Kahalgaoon STPS	840.00	0.142	1.19	8.66	0.93	1.08
4	Talcher STPS	1000.00	0.142	1.42	10.80	0.97	0.90
	NTPC-Total	4190.00		45.49	249.68	75.74	3.03
II	NHPC						
1	Loktak HEP	105.00	5.025	5.28	33.83	5.11	1.51
	NHPC-Total	105.00		5.28	33.83	5.11	1.51
III	NEEPCO						
1	Kopili HEP	200.00	4.610	9.22	35.61	0.00	0.00
2	Kopili - II HEP	25.00	6.038	1.51	9.72	1.17	1.21
3	Khandong HEP	50.00	3.935	1.97	12.93	0.00	0.00
4	Ranganadi HEP	405.00	5.704	23.10	62.21	10.02	1.61
5	Doyang HEP	75.00	5.247	3.94	9.78	4.50	4.60
6	Pare HEP	110.00	5.766	6.34	23.20	0.00	0.00
7a	Tuirial HEP	60.00	100.000	60.00	229.36	39.93	1.74
7b	Tuirial HEP - Free Energy				31.28		
8	AGBPP	291.00	5.409	15.74	61.13	19.54	3.20
9	AGTPP	135.00	6.005	8.11	24.13	7.67	3.18
	NEEPCO-Total	1351.00		129.92	499.34	82.83	1.66
IV	TSECL						
1	B'mura - IV	21.00	25.000	5.25	0.00	0.00	0.00
2	B'mura - V	21.00	25.000	5.25			
	TSECL-Total	42.00		10.50	0.00	0.00	0.00
V	OTPC						
1	Palatana	726.00	5.785	42.00	195.15	30.13	1.54
	OTPC-Total	726.00		42.00	195.15	30.13	1.54
VI	Other Stations/IPPs						
1	Power exchange through IEX				0.00	0.00	0.00
	Others-Total				0.00	0.00	0.00
VII	Additional Supplementary Bills					0.00	
B	State generating Stations						
1	All Units	38.85	100.000	38.85	33.61	0.00	0.00
	State Generating Stations-Total	38.85		38.85	33.61	0.00	0.00
C	UI / Deviation				0.00	0.00	
	UI / Deviation-Total				0.00	0.00	0.00
D	Reactive Energy Charges						
E	Solar Purchase				36.99		
F	State Solar Generation	2.35	100.000	2.35	1.38		
G	RPO Obligation / REC Certificate						
H	LC Enhancement/Renewal Chg.						
I	NVVN Ltd.						
J	GRAND TOTAL	6455.20		274.39	1049.97	193.82	1.85
K	Total Apportioned Inter-State transmission losses						
L	Total energy input to Distribution Company system (J-K)						

Power and Electricity Department, Government of Mizoram
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Total Power Purchase cost**Form No.: F1****For the FY 2026-27**

Sl No	Source	Variable charges		FPA Charges		Other	Income Tax	Any Other (ED, Cess etc.)
		Total Variable Charges (₹ in Crores)	Variable Charge per unit (₹ per unit)	Total FPA charges (₹ in Crores)	Total FPA Charge per unit (₹ per unit)	Dis / Incentive		
A	Central Generating Stations							
I	NTPC							
1	Bongaigaon TPS	85.61	4.01	0.00	0.00	0.00	0.00	0.39
2	Farakka STPS	6.37	3.79	0.00	0.00	0.00	0.00	0.11
3	Kahalgaoon STPS	2.87	3.32	0.00	0.00	0.00	0.00	0.22
4	Talcher STPS	2.00	1.85	0.00	0.00	0.00	0.00	0.13
	NTPC-Total	96.85	3.88	0.00	0.00	0.00	0.00	0.86
II	NHPC							
1	Loktak HEP	6.26	1.85	0.00	0.00	0.00	0.00	0.03
	NHPC-Total	6.26	1.85	0.00	0.00	0.00	0.00	0.03
III	NEEPCO							
1	Kopili HEP	9.00	2.53	0.00	0.00	0.00	0.00	0.00
2	Kopili - II HEP	1.40	1.44	0.00	0.00	0.00	0.00	0.00
3	Khandong HEP	4.43	3.43	0.00	0.00	0.00	0.00	0.00
4	Ranganadi HEP	9.63	1.55	0.00	0.00	0.00	0.00	0.00
5	Doyang HEP	3.77	3.85	0.00	0.00	0.00	0.00	0.00
6	Pare HEP	13.33	5.75	0.00	0.00	0.00	0.00	0.00
7a	Tuiri HEP	63.60	2.77	0.00	0.00	0.00	0.00	0.00
7b	Tuiri HEP - Free Energy							
8	AGBPP	30.69	5.02	0.00	0.00	0.00	0.00	0.00
9	AGTPP	11.48	4.76	0.00	0.00	0.00	0.00	0.00
	NEEPCO-Total	147.34	2.95	0.00	0.00	0.00	0.00	0.00
IV	TSECL							
1	B'mura - IV	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	B'mura - V							
	TSECL-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00
V	OTPC							
1	Palatana	45.83	2.35	0.00	0.00	0.00	0.00	0.66
	OTPC-Total	45.83	2.35	0.00	0.00	0.00	0.00	0.66
VI	Other Stations/IPPs							
1	Power exchange through IEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Others-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VII	Additional Supplementary Bills	0.00		0.00		0.00	0.00	0.00
B	State generating Stations							
1	All Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	State Generating Stations-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C	UI / Deviation	0.00		0.00		0.00	0.00	0.00
	UI / Deviation-Total	0.00		0.00	0.00	0.00	0.00	0.00
D	Reactive Energy Charges							0.05
E	Solar Purchase	16.05	4.34					
F	State Solar Generation							
G	RPO Obligation / REC Certificate							0.00
H	LC Enhancement/Renewal Chg.							0.00
I	NVVN Ltd.							
J	GRAND TOTAL	312.32	2.97	0.00	0.00	0.00	0.00	1.59
K	Total Apportioned Inter-State transmission losses							
L	Total energy input to Distribution Company system (J-K)							

Power and Electricity Department, Government of Mizoram
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Total Power Purchase cost

Form No.: F1

For the FY 2026-27

SI No	Source	Total of Other Charges (₹ in Crores)	Total Other Charges per unit (₹ per unit)	All Charges Total (₹ in Crores)	Average rate (P/kwh)	Apportioned Inter-State Transmission Losses (MU)	Net energy delivered at State periphery (MU)
A	Central Generating Stations						
I	NTPC						
1	Bongaigaon TPS	0.39	0.02	158.23	741	4.72	208.70
2	Farakka STPS	0.11	0.07	8.09	481	0.68	16.13
3	Kahalgaon STPS	0.22	0.26	4.03	465	0.35	8.30
4	Talcher STPS	0.13	0.12	3.10	287	0.44	10.36
	NTPC-Total	0.86	0.03	173.45	695	6.19	243.49
II	NHPC						
1	Loktak HEP	0.03	0.01	11.40	337	0.75	33.08
	NHPC-Total	0.03	0.01	11.40	337	0.75	33.08
III	NEEPCO						
1	Kopili HEP	0.00	0.00	9.00	253	0.79	34.82
2	Kopili - II HEP	0.00	0.00	2.57	265	0.21	9.50
3	Khandong HEP	0.00	0.00	4.43	343	0.29	12.64
4	Ranganadi HEP	0.00	0.00	19.65	316	1.37	60.83
5	Doyang HEP	0.00	0.00	8.26	845	0.22	9.56
6	Pare HEP	0.00	0.00	13.33	575	0.51	22.68
7a	Tuirial HEP	0.00	0.00	103.53	451	0.00	229.36
7b	Tuirial HEP - Free Energy						31.28
8	AGBPP	0.00	0.00	50.23	822	1.35	59.78
9	AGTPP	0.00	0.00	19.16	794	0.53	23.60
	NEEPCO-Total	0.00	0.00	230.17	461	5.28	494.06
IV	TSECL						
1	B'mura - IV	0.00	0.00	0.00	0	0.00	0.00
2	B'mura - V						
	TSECL-Total	0.00	0.00	0.00	0	0.00	0.00
V	OTPC						
1	Palatana	0.66	0.03	76.62	393	4.31	190.84
	OTPC-Total	0.66	0.03	76.62	393	4.31	190.84
VI	Other Stations/IPPs						
1	Power exchange through IEX	0.00	0.00	0.00	0	0.00	0.00
	Others-Total	0.00	0.00	0.00	0	0.00	0.00
VII	Additional Supplementary Bills	0.00		0.00			
B	State generating Stations						
1	All Units	0.00	0.00	0.00	0	0.00	33.61
	State Generating Stations-Total	0.00	0.00	0.00	0	0.00	33.61
C	UI / Deviation	0.00		0.00		0.00	0.00
	UI / Deviation-Total	0.00	0.00	0.00		0.00	0.00
D	Reactive Energy Charges	0.05		0.05			
E	Solar Purchase			16.05	434	0.00	36.99
F	State Solar Generation					0.00	1.38
G	RPO Obligation / REC Certificate	0.00		0.00			
H	LC Enhancement/Renewal Chg.	0.00		0.00			
I	NVVN Ltd.						
J	GRAND TOTAL	1.59	0.02	507.73	484		
K	Total Apportioned Inter-State transmission losses					16.53	
L	Total energy input to Distribution Company system (J-K)						1,033.45

Form No.: F1a

[illegible]

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Month-wise Power Procurement details

Form No.: F1a

Sl. No.	Source / Station	MU Purchased											
		Months in the Financial Year: 2024-25											
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
A	Central Generating Stations												
I	NTPC												
1	Bongaigaon TPS	23.69	22.51	13.46	7.91	6.55	7.91	5.99	14.69	17.71	22.79	21.36	18.90
2	Farakka STPS	1.26	1.14	1.41	0.93	1.23	1.47	1.51	1.47	1.22	1.38	1.39	1.34
3	Kahalgaoon STPS	0.77	0.75	0.69	0.50	0.65	0.72	0.77	0.71	0.78	0.61	0.63	0.79
4	Talcher STPS	0.87	0.88	0.68	0.84	0.77	0.40	0.80	0.94	0.94	0.88	0.83	0.94
	NTPC-Total	26.59	25.28	16.23	10.18	9.20	10.50	9.07	17.82	20.64	25.66	24.21	21.97
II	NHPC												
1	Loktak HEP	0.84	1.26	3.74	3.85	3.68	3.63	3.85	3.71	3.88	3.34	1.88	0.92
	NHPC-Total	0.84	1.26	3.74	3.85	3.68	3.63	3.85	3.71	3.88	3.34	1.88	0.92
III	NEEPCO												
1	Kopili HEP	0.72	3.13	3.15	3.18	2.80	2.58	2.66	1.65	1.19	1.50	1.97	2.07
2	Kopili - II HEP	0.70	1.10	1.07	1.11	1.06	1.06	1.10	0.54	0.55	0.71	0.66	0.33
3	Khandong HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Ranganadi HEP	3.66	5.55	8.40	11.01	6.97	4.96	10.02	3.76	2.53	0.45	0.00	2.18
5	Doyang HEP	0.21	0.27	0.89	2.68	2.69	2.32	0.49	0.35	0.31	0.25	0.20	0.12
6	Pare HEP	1.13	1.75	2.98	4.00	2.73	1.77	3.49	1.43	0.92	0.37	0.18	0.80
7a	Tuirial HEP	3.42	6.11	15.99	34.40	35.12	33.76	36.70	10.37	9.85	8.77	5.81	3.68
7b	Tuirial HEP - Free Energy	0.47	0.83	2.18	4.69	4.79	4.60	5.00	1.41	1.34	1.20	0.79	0.50
8	AGBPP	4.40	4.16	1.91	2.06	2.44	2.31	1.64	3.20	6.41	7.40	6.56	8.54
9	AGTPP	1.71	1.66	0.83	1.12	1.10	0.89	0.67	1.51	2.13	2.27	1.86	2.27
	NEEPCO-Total	16.41	24.57	37.41	64.25	59.69	54.26	61.78	24.21	25.24	22.92	18.02	20.50
IV	TSECL												
1	B'mura - IV	0.00	0.33	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	B'mura - V												
	TSECL-Total	0.00	0.33	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
V	OTPC												
1	Palatana	17.28	17.38	13.89	10.48	11.59	12.58	11.12	18.64	19.99	18.14	17.05	19.50
	OTPC-Total	17.28	17.38	13.89	10.48	11.59	12.58	11.12	18.64	19.99	18.14	17.05	19.50
VI	Other Stations/PPs												
1	Power exchange through IEX	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.00	0.00	0.00	0.00	0.00
	Others-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.00	0.00	0.00	0.00	0.00
VII	Additional Supplementary Bills												
B	State generating Stations												
1	All Units	1.21	0.57	2.90	3.69	5.82	3.80	3.60	2.46	2.22	2.02	1.68	1.68
	State Generating Stations-Total	1.21	0.57	2.90	3.69	5.82	3.80	3.60	2.46	2.22	2.02	1.68	1.68
C	UI / Deviation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UI / Deviation-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D	Reactive Energy Charges												
E	Solar Purchase	3.65	3.21	2.60	2.83	2.28	2.61	2.87	3.63	3.65	3.99	3.62	3.70
F	State Solar Generation	0.22	0.16	0.13	0.26	0.11	0.07	0.07	0.08	0.08	0.14	0.21	0.21
G	RPO Obligation / REC Certificate												
H	LC Enhancement/Renewal Chg.												
I	NVVN Ltd.												
J	GRAND TOTAL	66.21	72.76	76.95	95.55	92.36	87.45	92.45	70.55	75.70	76.20	66.68	68.48
K	Total Apportioned Inter-State transmission losses	1.32	1.42	1.23	1.14	1.03	0.99	1.03	1.22	1.35	1.38	1.26	1.35
L	Total energy input to Distribution Company system (J-K)	64.89	71.34	75.73	94.41	91.33	86.46	91.41	69.33	74.35	74.81	65.42	67.12

Form No.: F1a

Sl. No.	Source / Station	MU received at Discom periphery											
		Months in the Financial Year: 2024-25											
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
A	Central Generating Stations												
I	NTPC												
	1 Bongaigaon TPS	23.17	22.01	13.16	7.73	6.40	7.73	5.85	14.37	17.31	22.29	20.89	18.48
	2 Farakka STPS	1.21	1.10	1.35	0.89	1.18	1.41	1.45	1.41	1.17	1.32	1.33	1.29
	3 Kahalgaon STPS	0.74	0.72	0.66	0.48	0.62	0.69	0.74	0.68	0.75	0.58	0.60	0.76
	4 Talcher STPS	0.83	0.84	0.65	0.81	0.74	0.38	0.77	0.90	0.90	0.84	0.80	0.90
	NTPC-Total	25.95	24.67	15.82	9.92	8.95	10.22	8.81	17.37	20.13	25.04	23.62	21.43
II	NHPC												
	1 Loktak HEP	0.82	1.23	3.65	3.76	3.60	3.55	3.76	3.63	3.80	3.26	1.84	0.90
	NHPC-Total	0.82	1.23	3.65	3.76	3.60	3.55	3.76	3.63	3.80	3.26	1.84	0.90
III	NEEPCO												
	1 Kopili HEP	0.70	3.06	3.08	3.11	2.73	2.52	2.60	1.61	1.17	1.47	1.93	2.02
	2 Kopili - II HEP	0.69	1.08	1.04	1.09	1.03	1.04	1.07	0.52	0.54	0.70	0.64	0.32
	3 Khandong HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	4 Ranganadi HEP	3.57	5.43	8.22	10.77	6.81	4.85	9.80	3.68	2.47	0.44	0.00	2.14
	5 Doyang HEP	0.21	0.27	0.87	2.62	2.63	2.27	0.48	0.34	0.31	0.24	0.19	0.11
	6 Pare HEP	1.11	1.71	2.91	3.91	2.67	1.73	3.41	1.40	0.90	0.36	0.17	0.78
7a	Tuirial HEP	3.42	6.11	15.99	34.40	35.12	33.76	36.70	10.37	9.85	8.77	5.81	3.68
7b	Tuirial HEP - Free Energy	0.47	0.83	2.18	4.69	4.79	4.60	5.00	1.41	1.34	1.20	0.79	0.50
	8 AGBPP	4.31	4.07	1.87	2.01	2.39	2.26	1.61	3.13	6.27	7.23	6.41	8.35
	9 AGTPP	1.67	1.63	0.82	1.10	1.07	0.87	0.66	1.48	2.08	2.22	1.82	2.22
	NEEPCO-Total	16.13	24.18	36.99	63.70	59.25	53.91	61.33	23.94	24.93	22.63	17.76	20.14
IV	TSECL												
	1 B'mura - IV	0.00	0.32	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2 B'mura - V												
	TSECL-Total	0.00	0.32	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
V	OTPC												
	1 Palatana	16.90	16.99	13.58	10.25	11.33	12.30	10.87	18.23	19.55	17.73	16.68	19.07
	OTPC-Total	16.90	16.99	13.58	10.25	11.33	12.30	10.87	18.23	19.55	17.73	16.68	19.07
VI	Other Stations/IPPs												
	1 Power exchange through IEX	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.00	0.00	0.00	0.00	0.00
	Others-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.00	0.00	0.00	0.00	0.00
VII	Additional Supplementary Bills												
B	State generating Stations												
	1 All Units	1.21	0.57	2.90	3.69	5.82	3.80	3.60	2.46	2.22	2.02	1.68	1.68
	State Generating Stations-Total	1.21	0.57	2.90	3.69	5.82	3.80	3.60	2.46	2.22	2.02	1.68	1.68
C	UI / Deviation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UI / Deviation-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D	Reactive Energy Charges												
E	Solar Generation	3.65	3.21	2.60	2.83	2.28	2.61	2.87	3.63	3.65	3.99	3.62	3.70
F	State Solar Generation	0.22	0.16	0.13	0.26	0.11	0.07	0.07	0.08	0.08	0.14	0.21	0.21
G	RPO Obligation / REC Certificate												
H	LC Enhancement/Renewal Chg.												
I	NVVN Ltd.												
J	GRAND TOTAL	64.89	71.34	75.73	94.41	91.33	86.46	91.41	69.33	74.35	74.81	65.42	67.12
K	Total Apportioned Inter-State transmission losses												
L	Total energy input to Distribution Company system (J-K)												

Form No.: F1a

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Form No.: F1a

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Form No.: F1a

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Form No.: F1a

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Form No.: F1a

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Form No.: F1a

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Form No.: F1a

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Form No.: F1a

[illegible]

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Month-wise Power Procurement details

Form No.: F1a

Sl. No.	Source / Station	MU Purchased											
		Months in the Financial Year: 2024-25											
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
A	Central Generating Stations												
I	NTPC												
1	Bongaigaon TPS	22.67	23.84	15.00	17.47	16.89	16.12	5.99	14.69	17.71	22.79	21.36	18.90
2	Farakka STPS	1.19	1.53	1.46	1.45	1.47	1.39	1.51	1.47	1.22	1.38	1.39	1.34
3	Kahalgaon STPS	0.74	0.79	0.74	0.77	0.76	0.57	0.77	0.71	0.78	0.61	0.63	0.79
4	Talcher STPS	0.88	0.99	0.92	0.89	0.94	0.85	0.80	0.94	0.94	0.88	0.83	0.94
	NTPC-Total	25.48	27.15	18.12	20.58	20.06	18.92	9.07	17.82	20.64	25.66	24.21	21.97
II	NHPC												
1	Loktak HEP	0.41	1.06	3.71	3.82	3.57	3.66	3.85	3.71	3.88	3.34	1.88	0.92
	NHPC-Total	0.41	1.06	3.71	3.82	3.57	3.66	3.85	3.71	3.88	3.34	1.88	0.92
III	NEEPCO												
1	Kopili HEP	1.36	1.98	4.19	4.99	5.71	6.33	2.66	1.65	1.19	1.50	1.97	2.07
2	Kopili - II HEP	0.69	0.97	1.02	1.06	1.09	1.00	1.10	0.54	0.55	0.71	0.66	0.33
3	Khandong HEP	0.00	0.00	0.00	0.32	0.64	1.20	1.20	1.20	1.20	1.20	1.20	1.20
4	Ranganadi HEP	2.95	5.68	8.62	7.64	9.62	8.76	10.02	3.76	2.53	0.45	0.00	2.18
5	Doyang HEP	0.08	0.18	1.05	1.57	2.50	2.69	0.49	0.35	0.31	0.25	0.20	0.12
6	Pare HEP	1.04	1.98	3.33	2.89	3.55	3.22	3.49	1.43	0.92	0.37	0.18	0.80
7a	Tuirial HEP	2.88	5.44	26.57	32.13	35.79	35.52	39.34	13.01	12.49	11.41	8.45	6.32
7b	Tuirial HEP - Free Energy	0.39	0.74	3.62	4.38	4.88	4.84	5.36	1.77	1.70	1.56	1.15	0.86
8	AGBPP	7.24	5.31	3.97	4.27	3.82	2.78	1.64	3.20	6.41	7.40	6.56	8.54
9	AGTPP	2.33	2.22	1.30	3.88	2.23	1.44	0.67	1.51	2.13	2.27	1.86	2.27
	NEEPCO-Total	18.98	24.52	53.68	63.12	69.83	67.77	65.98	28.41	29.44	27.12	22.21	24.70
IV	TSECL												
1	B'mura - IV												
2	B'mura - V	0.00	0.04	0.00	0.00	0.00	0.38	0.00	0.00	0.00	0.00	0.00	0.00
	TSECL-Total	0.00	0.04	0.00	0.00	0.00	0.38	0.00	0.00	0.00	0.00	0.00	0.00
V	OTPC												
1	Palatana	18.69	19.24	15.23	10.77	13.22	13.57	11.12	18.64	19.99	18.14	17.05	19.50
	OTPC-Total	18.69	19.24	15.23	10.77	13.22	13.57	11.12	18.64	19.99	18.14	17.05	19.50
VI	Other Stations/PPs												
1	Power exchange through IEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Others-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VII	Additional Supplementary Bills												
B	State generating Stations												
1	All Units	1.84	1.52	2.42	3.80	5.25	5.13	3.60	2.46	2.22	2.02	1.68	1.68
	State Generating Stations-Total	1.84	1.52	2.42	3.80	5.25	5.13	3.60	2.46	2.22	2.02	1.68	1.68
C	UI / Deviation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UI / Deviation-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D	Reactive Energy Charges												
E	Solar Purchase	3.26	2.97	1.51	1.94	2.63	3.22	2.87	3.63	3.65	3.99	3.62	3.70
F	State Solar Generation	0.17	0.13	0.11	0.11	0.02	0.06	0.07	0.08	0.08	0.14	0.21	0.21
G	RPO Obligation / REC Certificate												
H	LC Enhancement/Renewal Chg.												
I	NVVN Ltd.												
J	GRAND TOTAL	68.84	76.62	94.77	104.13	114.59	112.72	96.55	74.75	79.90	80.39	70.88	72.67
K	Total Apportioned Inter-State transmission losses	1.38	1.52	1.40	1.42	1.52	1.47	1.06	1.25	1.37	1.41	1.29	1.38
L	Total energy input to Distribution Company system (J-K)	67.46	75.10	93.37	102.71	113.07	111.25	95.49	73.50	78.52	78.99	69.59	71.29

Form No.: F1a

Sl. No.	Source / Station	MU received at Discom periphery											
		Months in the Financial Year: 2024-25											
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
A	Central Generating Stations												
I	NTPC												
	1 Bongaigaon TPS	22.17	23.31	14.67	17.08	16.51	15.76	5.85	14.37	17.31	22.29	20.89	18.48
	2 Farakka STPS	1.15	1.47	1.40	1.39	1.41	1.34	1.45	1.41	1.17	1.32	1.33	1.29
	3 Kahalgaon STPS	0.71	0.76	0.71	0.74	0.73	0.54	0.74	0.68	0.75	0.58	0.60	0.76
	4 Talcher STPS	0.84	0.95	0.88	0.86	0.90	0.81	0.77	0.90	0.90	0.84	0.80	0.90
	NTPC-Total	24.87	26.49	17.66	20.07	19.56	18.45	8.81	17.37	20.13	25.04	23.62	21.43
II	NHPC												
	1 Loktak HEP	0.41	1.04	3.63	3.73	3.50	3.58	3.76	3.63	3.80	3.26	1.84	0.90
	NHPC-Total	0.41	1.04	3.63	3.73	3.50	3.58	3.76	3.63	3.80	3.26	1.84	0.90
III	NEEPCO												
	1 Kopili HEP	1.33	1.94	4.10	4.88	5.58	6.19	2.60	1.61	1.17	1.47	1.93	2.02
	2 Kopili - II HEP	0.68	0.95	0.99	1.04	1.07	0.97	1.07	0.52	0.54	0.70	0.64	0.32
	3 Khandong HEP	0.00	0.00	0.00	0.31	0.63	1.17	1.17	1.17	1.17	1.17	1.17	1.17
	4 Ranganadi HEP	2.89	5.56	8.42	7.47	9.41	8.57	9.80	3.68	2.47	0.44	0.00	2.14
	5 Doyang HEP	0.08	0.18	1.02	1.54	2.44	2.63	0.48	0.34	0.31	0.24	0.19	0.11
	6 Pare HEP	1.02	1.94	3.26	2.82	3.47	3.15	3.41	1.40	0.90	0.36	0.17	0.78
7a	Tuirial HEP	2.88	5.44	26.57	32.13	35.79	35.52	39.34	13.01	12.49	11.41	8.45	6.32
7b	Tuirial HEP - Free Energy	0.39	0.74	3.62	4.38	4.88	4.84	5.36	1.77	1.70	1.56	1.15	0.86
	8 AGBPP	7.08	5.19	3.88	4.17	3.73	2.72	1.61	3.13	6.27	7.23	6.41	8.35
	9 AGTPP	2.28	2.17	1.28	3.79	2.18	1.41	0.66	1.48	2.08	2.22	1.82	2.22
	NEEPCO-Total	18.63	24.12	53.16	62.53	69.18	67.17	65.51	28.11	29.10	26.80	21.93	24.31
IV	TSECL												
	1 B'mura - IV	0.00	0.04	0.00	0.00	0.00	0.37	0.00	0.00	0.00	0.00	0.00	0.00
	2 B'mura - V												
	TSECL-Total	0.00	0.04	0.00	0.00	0.00	0.37	0.00	0.00	0.00	0.00	0.00	0.00
V	OTPC												
	1 Palatana	18.28	18.81	14.89	10.53	12.93	13.27	10.87	18.23	19.55	17.73	16.68	19.07
	OTPC-Total	18.28	18.81	14.89	10.53	12.93	13.27	10.87	18.23	19.55	17.73	16.68	19.07
VI	Other Stations/PPs												
	1 Power exchange through IEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Others-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VII	Additional Supplementary Bills												
B	State generating Stations												
	1 All Units	1.84	1.52	2.42	3.80	5.25	5.13	3.60	2.46	2.22	2.02	1.68	1.68
	State Generating Stations-Total	1.84	1.52	2.42	3.80	5.25	5.13	3.60	2.46	2.22	2.02	1.68	1.68
C	UI / Deviation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UI / Deviation-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D	Reactive Energy Charges												
E	Solar Purchase	3.26	2.97	1.51	1.94	2.63	3.22	2.87	3.63	3.65	3.99	3.62	3.70
F	State Solar Generation	0.17	0.13	0.11	0.11	0.02	0.06	0.07	0.08	0.08	0.14	0.21	0.21
G	RPO Obligation / REC Certificate												
H	LC Enhancement/Renewal Chg.												
I	NVVN Ltd.												
J	GRAND TOTAL	67.46	75.10	93.37	102.71	113.07	111.25	95.49	73.50	78.52	78.99	69.59	71.29
K	Total Apportioned Inter-State transmission losses												
L	Total energy input to Distribution Company system (J-K)												

Form No.: F1a

[illegible]

Form No.: F1a

Sl. No.	Source / Station	Variable charges (₹ in Crores)											
		Months in the Financial Year: 2024-25											
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
A	Central Generating Stations												
I	NTPC												
1	Bongaigaon TPS	8.45	8.84	5.53	6.26	6.11	5.57	2.18	5.41	6.71	9.47	8.87	7.57
2	Farakka STPS	0.45	0.49	0.50	0.52	0.50	0.47	0.54	0.50	0.45	0.54	0.55	0.49
3	Kahalgao STPS	0.24	0.23	0.23	0.23	0.25	0.18	0.22	0.21	0.25	0.19	0.21	0.26
4	Talcher STPS	0.14	0.16	0.15	0.15	0.16	0.15	0.15	0.18	0.18	0.16	0.14	0.16
	NTPC-Total	9.29	9.72	6.41	7.16	7.03	6.37	3.10	6.30	7.60	10.36	9.78	8.48
II	NHPC												
1	Loktak HEP	0.08	0.21	0.72	0.74	0.70	0.71	0.79	0.60	0.53	0.46	0.26	0.13
	NHPC-Total	0.08	0.21	0.72	0.74	0.70	0.71	0.79	0.60	0.53	0.46	0.26	0.13
III	NEEPCO												
1	Kopili HEP	0.32	0.47	0.99	1.17	1.34	1.49	0.66	0.41	0.30	0.37	0.49	0.51
2	Kopili - II HEP	0.11	0.07	0.15	0.16	0.17	0.13	0.15	0.07	0.08	0.10	0.09	0.05
3	Khandong HEP	0.00	0.00	0.00	0.10	0.21	0.39	0.39	0.39	0.39	0.39	0.39	0.39
4	Ranganadi HEP	0.41	1.03	1.21	1.07	1.35	1.23	1.49	0.56	0.37	0.07	0.00	0.32
5	Doyang HEP	0.03	0.18	0.36	0.55	0.87	0.94	0.18	0.13	0.12	0.09	0.07	0.04
6	Pare HEP	0.56	1.06	1.78	1.54	1.90	1.72	1.97	0.81	0.52	0.21	0.10	0.45
7a	Tuirial HEP	0.76	1.43	6.97	8.43	9.39	9.32	10.32	3.41	3.28	2.99	2.22	1.66
7b	Tuirial HEP - Free Energy												
8	AGBPP	3.57	0.95	1.76	2.03	1.79	1.32	0.80	1.56	3.35	3.95	3.52	4.43
9	AGTPP	1.10	0.36	0.58	1.90	1.10	0.73	0.31	0.71	1.00	1.07	0.89	1.10
	NEEPCO-Total	6.85	5.55	13.80	16.96	18.11	17.25	16.27	8.04	9.39	9.24	7.77	8.96
IV	TSECL												
1	B'mura - IV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	B'mura - V												
	TSECL-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
V	OTPC												
1	Palatana	4.07	4.19	3.32	2.45	3.01	3.09	2.47	4.15	4.45	4.04	3.78	4.32
	OTPC-Total	4.07	4.19	3.32	2.45	3.01	3.09	2.47	4.15	4.45	4.04	3.78	4.32
VI	Other Stations/PPs												
1	Power exchange through IEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Others-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VII	Additional Supplementary Bills	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B	State generating Stations												
1	All Units												
	State Generating Stations-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C	UI / Deviation	0.00	0.00	0.00	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UI / Deviation-Total	0.00	0.00	0.00	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D	Reactive Energy Charges												
E	Solar Purchase	1.28	1.17	0.59	0.87	1.04	1.27	1.19	1.52	1.52	1.66	1.51	1.54
F	State Solar Generation												
G	RPO Obligation / REC Certificate												
H	LC Enhancement/Renewal Chg.												
I	NVVN Ltd.												
J	GRAND TOTAL	21.57	20.84	24.85	28.25	29.89	28.71	23.83	20.61	23.50	25.76	23.09	23.43
K	Total Apportioned Inter-State transmission losses												
L	Total energy input to Distribution Company system (J-K)												

Form No.: F1a

Sl. No.	Source / Station	FPA+MOPA (₹ in Crores)											
		Months in the Financial Year: 2024-25											
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
A	Central Generating Stations												
I	NTPC												
	1 Bongaigaon TPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2 Farakka STPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	3 Kahalgaon STPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	4 Talcher STPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NTPC-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
II	NHPC												
	1 Loktak HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NHPC-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
III	NEEPCO												
	1 Kopili HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2 Kopili - II HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	3 Khandong HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	4 Ranganadi HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	5 Doyang HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	6 Pare HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7a	Tuirial HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7b	Tuirial HEP - Free Energy												
	8 AGBPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	9 AGTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NEEPCO-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IV	TSECL												
	1 B'mura - IV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2 B'mura - V												
	TSECL-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
V	OTPC												
	1 Palatana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	OTPC-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VI	Other Stations/IPPs												
	1 Power exchange through IEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Others-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VII	Additional Supplementary Bills	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B	State generating Stations												
	1 All Units												
	State Generating Stations-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C	UI / Deviation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UI / Deviation-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D	Reactive Energy Charges												
E	Solar Purchase												
F	State Solar Generation												
G	RPO Obligation / REC Certificate												
H	LC Enhancement/Renewal Chg.												
I	NVVN Ltd.												
J	GRAND TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
K	Total Apportioned Inter-State transmission losses												
L	Total energy input to Distribution Company system (J-K)												

Form No.: F1a

[illegible]

Form No.: F1a

[illegible]

Form No.: F1a

[illegible]

Form No.: F1a

[illegible]

Form No.: F1a

[illegible]

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Month-wise Power Procurement details

Form No.: F1a

Sl. No.	Source / Station	MU Purchased											
		Months in the Financial Year: 2026-27											
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
A	Central Generating Stations												
I	NTPC												
1	Bongaigaon TPS	22.67	23.84	15.00	17.47	16.89	16.12	5.99	14.69	17.71	22.79	21.36	18.90
2	Farakka STPS	1.19	1.53	1.46	1.45	1.47	1.39	1.51	1.47	1.22	1.38	1.39	1.34
3	Kahalgaoon STPS	0.74	0.79	0.74	0.77	0.76	0.57	0.77	0.71	0.78	0.61	0.63	0.79
4	Talcher STPS	0.88	0.99	0.92	0.89	0.94	0.85	0.80	0.94	0.94	0.88	0.83	0.94
	NTPC-Total	25.48	27.15	18.12	20.58	20.06	18.92	9.07	17.82	20.64	25.66	24.21	21.97
II	NHPC												
1	Loktak HEP	0.41	1.06	3.71	3.82	3.57	3.66	3.85	3.71	3.88	3.34	1.88	0.92
	NHPC-Total	0.41	1.06	3.71	3.82	3.57	3.66	3.85	3.71	3.88	3.34	1.88	0.92
III	NEEPCO												
1	Kopili HEP	1.36	1.98	4.19	4.99	5.71	6.33	2.66	1.65	1.19	1.50	1.97	2.07
2	Kopili - II HEP	0.69	0.97	1.02	1.06	1.09	1.00	1.10	0.54	0.55	0.71	0.66	0.33
3	Khandong HEP	1.20	1.20	1.20	0.32	0.64	1.20	1.20	1.20	1.20	1.20	1.20	1.20
4	Ranganadi HEP	2.95	5.68	8.62	7.64	9.62	8.76	10.02	3.76	2.53	0.45	0.00	2.18
5	Doyang HEP	0.08	0.18	1.05	1.57	2.50	2.69	0.49	0.35	0.31	0.25	0.20	0.12
6	Pare HEP	1.04	1.98	3.33	2.89	3.55	3.22	3.49	1.43	0.92	0.37	0.18	0.80
7a	Tuirial HEP	2.88	5.44	26.57	32.13	35.79	35.52	39.34	13.01	12.49	11.41	8.45	6.32
7b	Tuirial HEP - Free Energy	0.39	0.74	3.62	4.38	4.88	4.84	5.36	1.77	1.70	1.56	1.15	0.86
8	AGBPP	7.24	5.31	3.97	4.27	3.82	2.78	1.64	3.20	6.41	7.40	6.56	8.54
9	AGTPP	2.33	2.22	1.30	3.88	2.23	1.44	0.67	1.51	2.13	2.27	1.86	2.27
	NEEPCO-Total	20.18	25.72	54.87	63.12	69.83	67.77	65.98	28.41	29.44	27.12	22.21	24.70
IV	TSECL												
1	B'mura - IV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	B'mura - V												
	TSECL-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
V	OTPC												
1	Palatana	18.69	19.24	15.23	10.77	13.22	13.57	11.12	18.64	19.99	18.14	17.05	19.50
	OTPC-Total	18.69	19.24	15.23	10.77	13.22	13.57	11.12	18.64	19.99	18.14	17.05	19.50
VI	Other Stations/PPs												
1	Power exchange through IEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Others-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VII	Additional Supplementary Bills												
B	State generating Stations												
1	All Units	1.84	1.52	2.42	3.80	5.25	5.13	3.60	2.46	2.22	2.02	1.68	1.68
	State Generating Stations-Total	1.84	1.52	2.42	3.80	5.25	5.13	3.60	2.46	2.22	2.02	1.68	1.68
C	UI / Deviation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UI / Deviation-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D	Reactive Energy Charges												
E	Solar Purchase	3.26	2.97	1.51	1.94	2.63	3.22	2.87	3.63	3.65	3.99	3.62	3.70
F	State Solar Generation	0.17	0.13	0.11	0.11	0.02	0.06	0.07	0.08	0.08	0.14	0.21	0.21
G	RPO Obligation / REC Certificate												
H	LC Enhancement/Renewal Chg.												
I	NVVN Ltd.												
J	GRAND TOTAL	70.04	77.77	95.96	104.13	114.59	112.34	96.55	74.75	79.90	80.39	70.88	72.67
K	Total Apportioned Inter-State transmission losses	1.41	1.54	1.42	1.42	1.52	1.46	1.06	1.25	1.37	1.41	1.29	1.38
L	Total energy input to Distribution Company system (J-K)	68.63	76.23	94.54	102.71	113.07	110.88	95.49	73.50	78.52	78.99	69.59	71.29

Form No.: F1a

Sl. No.		Source / Station	MU received at Discom periphery											
			Months in the Financial Year: 2026-27											
			Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
A	Central Generating Stations													
I	NTPC													
	1	Bongaigaon TPS	22.17	23.31	14.67	17.08	16.51	15.76	5.85	14.37	17.31	22.29	20.89	18.48
	2	Farakka STPS	1.15	1.47	1.40	1.39	1.41	1.34	1.45	1.41	1.17	1.32	1.33	1.29
	3	Kahalgaoon STPS	0.71	0.76	0.71	0.74	0.73	0.54	0.74	0.68	0.75	0.58	0.60	0.76
	4	Talcher STPS	0.84	0.95	0.88	0.86	0.90	0.81	0.77	0.90	0.90	0.84	0.80	0.90
	NTPC-Total		24.87	26.49	17.66	20.07	19.56	18.45	8.81	17.37	20.13	25.04	23.62	21.43
II	NHPC													
	1	Loktak HEP	0.41	1.04	3.63	3.73	3.50	3.58	3.76	3.63	3.80	3.26	1.84	0.90
	NHPC-Total		0.41	1.04	3.63	3.73	3.50	3.58	3.76	3.63	3.80	3.26	1.84	0.90
III	NEEPCO													
	1	Kopili HEP	1.33	1.94	4.10	4.88	5.58	6.19	2.60	1.61	1.17	1.47	1.93	2.02
	2	Kopili - II HEP	0.68	0.95	0.99	1.04	1.07	0.97	1.07	0.52	0.54	0.70	0.64	0.32
	3	Khandong HEP	1.17	1.17	1.17	0.31	0.63	1.17	1.17	1.17	1.17	1.17	1.17	1.17
	4	Ranganadi HEP	2.89	5.56	8.42	7.47	9.41	8.57	9.80	3.68	2.47	0.44	0.00	2.14
	5	Doyang HEP	0.08	0.18	1.02	1.54	2.44	2.63	0.48	0.34	0.31	0.24	0.19	0.11
	6	Pare HEP	1.02	1.94	3.26	2.82	3.47	3.15	3.41	1.40	0.90	0.36	0.17	0.78
7a	Tuirial HEP		2.88	5.44	26.57	32.13	35.79	35.52	39.34	13.01	12.49	11.41	8.45	6.32
7b	Tuirial HEP - Free Energy		0.39	0.74	3.62	4.38	4.88	4.84	5.36	1.77	1.70	1.56	1.15	0.86
	8	AGBPP	7.08	5.19	3.88	4.17	3.73	2.72	1.61	3.13	6.27	7.23	6.41	8.35
	9	AGTPP	2.28	2.17	1.28	3.79	2.18	1.41	0.66	1.48	2.08	2.22	1.82	2.22
	NEEPCO-Total		19.80	25.29	54.33	62.53	69.18	67.17	65.51	28.11	29.10	26.80	21.93	24.31
IV	TSECL													
	1	B'mura - IV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2	B'mura - V												
	TSECL-Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
V	OTPC													
	1	Palatana	18.28	18.81	14.89	10.53	12.93	13.27	10.87	18.23	19.55	17.73	16.68	19.07
	OTPC-Total		18.28	18.81	14.89	10.53	12.93	13.27	10.87	18.23	19.55	17.73	16.68	19.07
VI	Other Stations/PPs													
	1	Power exchange through IEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Others-Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VII	Additional Supplementary Bills													
B	State generating Stations													
	1	All Units	1.84	1.52	2.42	3.80	5.25	5.13	3.60	2.46	2.22	2.02	1.68	1.68
	State Generating Stations-Total		1.84	1.52	2.42	3.80	5.25	5.13	3.60	2.46	2.22	2.02	1.68	1.68
C	UI / Deviation		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UI / Deviation-Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D	Reactive Energy Charges													
E	Solar Purchase		3.26	2.97	1.51	1.94	2.63	3.22	2.87	3.63	3.65	3.99	3.62	3.70
F	State Solar Generation		0.17	0.13	0.11	0.11	0.02	0.06	0.07	0.08	0.08	0.14	0.21	0.21
G	RPO Obligation / REC Certificate													
H	LC Enhancement/Renewal Chg.													
I	NVVN Ltd.													
J	GRAND TOTAL		68.63	76.23	94.54	102.71	113.07	110.88	95.49	73.50	78.52	78.99	69.59	71.29
K	Total Apportioned Inter-State transmission losses													
L	Total energy input to Distribution Company system (J-K)													

Form No.: F1a

[illegible]

Form No.: F1a

Sl. No.		Source / Station	Variable charges (₹ in Crores)											
			Months in the Financial Year: 2026-27											
			Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
A	Central Generating Stations													
I	NTPC													
	1	Bongaigaon TPS	9.09	9.56	6.02	7.01	6.77	6.46	2.40	5.89	7.10	9.14	8.57	7.58
	2	Farakka STPS	0.45	0.58	0.55	0.55	0.56	0.53	0.57	0.56	0.46	0.52	0.52	0.51
	3	Kahalgaon STPS	0.25	0.26	0.25	0.25	0.25	0.19	0.26	0.24	0.26	0.20	0.21	0.26
	4	Talcher STPS	0.16	0.18	0.17	0.17	0.17	0.16	0.15	0.17	0.17	0.16	0.15	0.17
	NTPC-Total		9.96	10.59	6.99	7.98	7.76	7.34	3.38	6.86	8.00	10.03	9.46	8.53
II	NHPC													
	1	Loktak HEP	0.08	0.20	0.69	0.71	0.66	0.68	0.71	0.69	0.72	0.62	0.35	0.17
	NHPC-Total		0.08	0.20	0.69	0.71	0.66	0.68	0.71	0.69	0.72	0.62	0.35	0.17
III	NEEPCO													
	1	Kopili HEP	0.34	0.50	1.06	1.26	1.44	1.60	0.67	0.42	0.30	0.38	0.50	0.52
	2	Kopili - II HEP	0.10	0.14	0.15	0.15	0.16	0.14	0.16	0.08	0.08	0.10	0.09	0.05
	3	Khandong HEP	0.41	0.41	0.41	0.11	0.22	0.41	0.41	0.41	0.41	0.41	0.41	0.41
	4	Ranganadi HEP	0.46	0.88	1.33	1.18	1.49	1.36	1.55	0.58	0.39	0.07	0.00	0.34
	5	Doyang HEP	0.03	0.07	0.40	0.60	0.96	1.03	0.19	0.13	0.12	0.10	0.08	0.05
	6	Pare HEP	0.60	1.14	1.92	1.66	2.04	1.85	2.00	0.82	0.53	0.21	0.10	0.46
7a	Tuirial HEP		0.80	1.51	7.37	8.91	9.93	9.85	10.91	3.61	3.46	3.16	2.34	1.75
7b	Tuirial HEP - Free Energy													
	8	AGBPP	3.64	2.67	1.99	2.14	1.92	1.39	0.82	1.61	3.22	3.71	3.29	4.29
	9	AGTPP	1.11	1.06	0.62	1.85	1.06	0.69	0.32	0.72	1.01	1.08	0.88	1.08
	NEEPCO-Total		7.49	8.37	15.25	17.87	19.22	18.33	17.04	8.37	9.53	9.23	7.70	8.95
IV	TSECL													
	1	B'mura - IV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2	B'mura - V												
	TSECL-Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
V	OTPC													
	1	Palatana	4.39	4.52	3.58	2.53	3.11	3.19	2.61	4.38	4.69	4.26	4.00	4.58
	OTPC-Total		4.39	4.52	3.58	2.53	3.11	3.19	2.61	4.38	4.69	4.26	4.00	4.58
VI	Other Stations/PPs													
	1	Power exchange through IEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Others-Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VII	Additional Supplementary Bills		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B	State generating Stations													
	1	All Units												
	State Generating Stations-Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C	UI / Deviation		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UI / Deviation-Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D	Reactive Energy Charges													
E	Solar Purchase		1.41	1.29	0.65	0.84	1.14	1.40	1.24	1.57	1.59	1.73	1.57	1.61
F	State Solar Generation													
G	RPO Obligation / REC Certificate													
H	LC Enhancement/Renewal Chg.													
I	NVVN Ltd.													
J	GRAND TOTAL		23.32	24.96	27.15	29.92	31.88	30.93	24.98	21.88	24.52	25.87	23.08	23.83
K	Total Apportioned Inter-State transmission losses													
L	Total energy input to Distribution Company system (J-K)													

Form No.: F1a

Sl. No.		FPA+MOPA (₹ in Crores)											
Source / Station		Months in the Financial Year: 2026-27											
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
A	Central Generating Stations												
I	NTPC												
	1 Bongaigaon TPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2 Farakka STPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	3 Kahalgaon STPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	4 Talcher STPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NTPC-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
II	NHPC												
	1 Loktak HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NHPC-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
III	NEEPCO												
	1 Kopili HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2 Kopili - II HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	3 Khandong HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	4 Ranganadi HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	5 Doyang HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	6 Pare HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7a	Tuirial HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7b	Tuirial HEP - Free Energy												
	8 AGBPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	9 AGTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NEEPCO-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IV	TSECL												
	1 B'mura - IV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2 B'mura - V												
	TSECL-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
V	OTPC												
	1 Palatana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	OTPC-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VI	Other Stations/PPs												
	1 Power exchange through IEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Others-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VII	Additional Supplementary Bills	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B	State generating Stations												
	1 All Units												
	State Generating Stations-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C	UI / Deviation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UI / Deviation-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D	Reactive Energy Charges												
E	Solar Purchase												
F	State Solar Generation												
G	RPO Obligation / REC Certificate												
H	LC Enhancement/Renewal Chg.												
I	NVVN Ltd.												
J	GRAND TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
K	Total Apportioned Inter-State transmission losses												
L	Total energy input to Distribution Company system (J-K)												

Form No.: F1a

Sl. No.		Tax (₹ in Crores)											
Source / Station		Months in the Financial Year: 2026-27											
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
A	Central Generating Stations												
I	NTPC												
	1 Bongaigaon TPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2 Farakka STPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	3 Kahalgao STPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	4 Talcher STPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NTPC-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
II	NHPC												
	1 Loktak HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NHPC-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
III	NEEPCO												
	1 Kopili HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2 Kopili - II HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	3 Khandong HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	4 Ranganadi HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	5 Doyang HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	6 Pare HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7a	Tuirial HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7b	Tuirial HEP - Free Energy												
	8 AGBPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	9 AGTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NEEPCO-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IV	TSECL												
	1 B'mura - IV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2 B'mura - V												
	TSECL-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
V	OTPC												
	1 Palatana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	OTPC-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VI	Other Stations/IPPs												
	1 Power exchange through IEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Others-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VII	Additional Supplementary Bills	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B	State generating Stations												
	1 All Units												
	State Generating Stations-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C	UI / Deviation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UI / Deviation-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D	Reactive Energy Charges												
E	Solar Purchase												
F	State Solar Generation												
G	RPO Obligation / REC Certificate												
H	LC Enhancement/Renewal Chg.												
I	NVVN Ltd.												
J	GRAND TOTAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
K	Total Apportioned Inter-State transmission losses												
L	Total energy input to Distribution Company system (J-K)												

Form No.: F1a

[illegible]

Form No.: F1a

[illegible]

Form No.: F1a

[illegible]

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Energy Balance**Form No. :F1b**

Sl. No.	Particulars	Calculation	FY 2024-25		FY 2025-26		FY 2026-27	
			%	MU	%	MU	%	MU
1	Energy Sales							
	a) LT Sales	A1						
	b) HT Sales at 11kV	A2						
	c) HT Sales at 33kV	A3						
	c) EHT Sales	A4						
	Total Energy Sales	A		515.28		533.86		553.14
2	Distribution Losses							
	a) Distribution losses at 33kV level	B1						
	b) Distribution losses in HT 11kV and LT system combined	B2						
	Total Distribution Losses	B	28.01	200.46	25.00	177.98	24.50	179.45
3	Energy requirement at T-D boundary							
	a) 11kV and LT energy requirement combined	$C1 = (A1+A2)/(1-B)$						
	b) HT 33kV energy requirement	$C2 = A3/(1-B1)$						
	Total energy requirement at T-D boundary	C = C1 + C2		715.74		711.85		732.60
4	Intra-State Transmission Losses	D	2.00	14.61	2.00	14.53	2.00	14.95
5	Energy requirement of EHT consumers	$E = A4/(1-D)$						
6	Energy Requirement of Distribution system consumers after grossing up for Intra-State Transmission losses	$F = C/(1-D)$						
7	Energy Requirement of Distribution Licensee	G = E + F		730.35		726.37		747.55
8	Inter-State Transmission Losses	H		14.72		16.46		16.53
9	Total Energy requirement	I = G/(1 - H)		745.07		742.83		764.07
10	Total Energy available	J		941.33		1046.80		1049.97
11	Surplus / (Deficit)	J - I		196.26		303.97		285.90

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

UI Charges details**Form No: F1d**

Year	Month	Units over-drawn (In MUs)	Units under-drawn (In MUs)	Total UI Payable (₹ in Crores)	Additional UI Charges (₹ in Crores)	UI Receivable (₹ in Crores)
FY 2024-25	April	0.000000	3.679660	0.00	0.00	1.21
FY 2024-25	May	0.000000	9.100810	0.00	0.00	2.44
FY 2024-25	June	0.000000	7.847740	0.00	0.00	2.00
FY 2024-25	July	0.000000	6.183820	0.00	0.00	1.11
FY 2024-25	August	0.000000	7.743600	0.00	0.00	0.77
FY 2024-25	September	0.000000	4.946410	0.00	0.00	0.82
FY 2024-25	October	0.000000	9.629770	0.00	0.00	2.55
FY 2024-25	November	0.000000	5.011800	0.00	0.00	1.37
FY 2024-25	December	0.000000	3.447780	0.00	0.00	0.79
FY 2024-25	January	0.000000	17.053310	0.00	0.00	0.93
FY 2024-25	February	0.000000	3.072970	0.00	0.00	0.68
FY 2024-25	March	0.000000	2.747110	0.00	0.00	0.34
FY 2025-26	April	0.000000	2.606540	0.00	0.00	0.39
FY 2025-26	May	0.000000	8.672380	0.00	0.00	1.93
FY 2025-26	June	0.000000	6.523820	0.00	0.00	1.60
FY 2025-26	July	0.000000	6.608790	0.06	0.00	1.45
FY 2025-26	August	0.000000	10.329560	0.00	0.00	2.85
FY 2025-26	September	0.000000	7.590260	0.00	0.00	2.09

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Inter State Transmission Charges**Form No: F1e**

Sl. No.	Lines/ Links/ Region	FY 2024-25			FY 2025-26			FY 2026-27		
		Transmission Service Charges (₹ in Crores)	Share		Transmission Service Charges (₹ in Crores)	Share		Transmission Service Charges (₹ in Crores)	Share	
			Percentage	Charges payable (₹ in Crores)		Percentage	Charges payable (₹ in Crores)		Percentage	Charges payable (₹ in Crores)
A	NER									
	CTUIL			47.94			49.86			52.71
	PGCIL			0.11			0.00			0.00
	POSOCO			0.84			0.86			0.91
	Supplementary			4.01			3.19			
B	OTHERS			0.00			0.00			0.00
C	TOTAL			52.89			53.91			53.62

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Gross Fixed Assets**Form No. : F2**

(₹ in Crores)

Sl. No.	Particulars	FY 2024-25				FY 2025-26 (Only Distribution)			FY 2026-27 (Only Distribution)		
		At Begning of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year
1	Land & Land rights	1.45	0.00	0.00	1.45	0.00	0.00	1.45	0.00	0.00	1.45
2	Building and Civil Works	37.44	0.00	0.00	37.44	0.00	0.00	37.44	8.00	0.00	45.44
3	Plant & Machinery	963.03	33.16	0.00	996.19	10.00	0.00	1,006.19	10.00	0.00	1,016.19
4	Tools & Plants	14.79	0.75	0.00	15.54	0.00	0.00	15.54	0.00	0.00	15.54
5	Line Cable Networks etc.	614.01	13.40	0.00	627.41	61.66	0.00	689.07	8.00	0.00	697.07
6	Vehicles	3.43	0.00	0.00	3.43	0.00	0.00	3.43	0.00	0.00	3.43
7	Furniture & fixtures	2.84	0.00	0.00	2.84	0.00	0.00	2.84	0.00	0.00	2.84
8	Office Equipments	11.41	0.01	0.00	11.42	0.00	0.00	11.42	0.00	0.00	11.42
9	Assets Purchased in second hand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Assets of Partnership projects etc. (included in above heads)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Assets taken over & pending final valuation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Any other items	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Total (1 to 12 excluding 10)	1,648.41	47.32	0.00	1,695.73	71.66	0.00	1,767.39	26.00	0.00	1,793.39

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Depreciation and provision for depreciation**Form No. : F2a**

(₹ in Crores)

Sl. No.	Particulars	Useful life (years)	Depreciation rate %	FY 2024-25		
				Additions (including AAD)	Withdrawals	Closing balance of depreciation (including AAD)
1	Land & Land rights			0.00	0.00	0.00
2	Building and Civil Works			0.83	0.00	20.50
3	Plant & Machinery			33.08	0.00	629.71
4	Tools & Plants			0.40	0.00	10.89
5	Line Cable Networks etc.			18.20	0.00	390.82
6	Vehicles			0.12	0.00	2.94
7	Furniture & fixtures			0.11	0.00	1.84
8	Office Equipments			0.02	0.00	10.24
9	Assets Purchased in second hand			0.00	0.00	0.00
10	Assets of Partnership projects etc. (included in above heads)			0.00	0.00	0.00
11	Assets taken over & pending final valuation			0.00	0.00	0.00
12	Any other items			0.00	0.00	0.00
13	Total (1 to 12 excluding 10)			52.78	0.00	1,066.95

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Depreciation and provision for depreciation**Form No. : F2a**

(₹ in Crores)

Sl. No.	Particulars	FY 2025-26 (Only Distribution)			FY 2026-27 (Only Distribution)		
		Additions (including AAD)	Withdrawals	Closing balance of depreciation (including AAD)	Additions (including AAD)	Withdrawals	Closing balance of depreciation (including AAD)
1	Land & Land rights	0.00	0.00	0.00	0.00	0.00	0.00
2	Building and Civil Works	0.61	0.00	21.10	0.62	0.00	21.72
3	Plant & Machinery	6.47	0.00	636.18	6.85	0.00	643.04
4	Tools & Plants	0.38	0.00	11.27	0.36	0.00	11.63
5	Line Cable Networks etc.	8.19	0.00	399.02	10.99	0.00	410.01
6	Vehicles	0.08	0.00	3.01	0.07	0.00	3.09
7	Furniture & fixtures	0.11	0.00	1.95	0.11	0.00	2.06
8	Office Equipments	0.01	0.00	10.25	0.01	0.00	10.26
9	Assets Purchased in second hand	0.00	0.00	0.00	0.00	0.00	0.00
10	Assets of Partnership projects etc. (included in above heads)	0.00	0.00	0.00	0.00	0.00	0.00
11	Assets taken over & pending final valuation	0.00	0.00	0.00	0.00	0.00	0.00
12	Any other items	0.00	0.00	0.00	0.00	0.00	0.00
13	Total (1 to 12 excluding 10)	15.85	0.00	1,082.80	19.01	0.00	1,101.81

Form No. : F2b

[illegible]

Form No. : F2b

[illegible]

Form No. : F2b

[illegible]

Form No. : F2b

[illegible]

Form No. : F2b

[illegible]

For the FY 2026-27

[illegible]

Form No. : F2b-loan

[illegible]

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Commissioning / Capitalisation Plan - Master

(₹ in Crores)

Project Details						
Name of scheme	Nature of Project (Select appropriate code from below)	Year of Start	FY 2024-25	FY 2025-26	FY 2026-27	Beyond FY 2026-27
LT Line at Chehrepkawn to Tualpui			1.14			
LT Line at Chiahpui			0.10			
LT Line at Puilo Vengthar			0.08			
LT Line at Mimbung			0.10			
LT Line at Ngopa			0.15			
LT Line at Tuiphal & Tuiluai Zau			0.40			
LT Line at Tuiphal & Tuiluai Zau			0.44			
25kVA DT at Puilo			0.07			
63kVA DT at Changzawl			0.08			
63kVA DT at Vanchengpui			0.08			
63kVA DT at NE Khawdungsei Tlangveng			0.08			
63kVA DT at Teikhang Vengnuam			0.08			
Augmentation of Existing with 100kVA DT at Mimbung - III			0.05			
Augmentation of Existing with 100kVA DT at NE.Khawdungsei Vengthar			0.05			
Augmentation of Existing with 63kVA DT at Hliappui - III			0.03			
Augmentation of Existing with 63kVA DT at Hliappui - IV			0.03			
2X25kVA DT at Tuiphal, Tuiluai Zau			0.13			
Renovation and Modernisation of 1X2.5MVA, 33/11kV Sub-Station, Kawlkulh.			2.41			
25kVA DT at Babutlang Mandir			0.10			
25kVA DT at Dawrpui (Upper S/S)			0.10			
50kVA DT at Armed Veng 'N'-II (UPC)			0.19			
25kVA DT at EBC Tuikual			0.10			
50kVA DT at R.M. High School			0.19			
CPU			0.00			
Computer set			0.00			
Color Printer			0.00			
Computer table			0.00			
Saiphah Zau 11kV			1.30			
Saiphah Zau LT			0.30			
1x100kVA, Installation of Distribution Transformer for power supply to Saiphah Zau			0.09			
NIRMAL High Vacuum Transformer Oil Filtering Machine, Model:JMHV 4500X (Capacity 450LPH) with Mobile Trolley			0.20			
High voltage insulation Tester Megger (Digital), 15kv range			0.01			
Double voltage double frequency 10 KVA, 900V, 64A, 100Hz (DVDF)			0.04			

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Commissioning / Capitalisation Plan - Master

(₹ in Crores)

Project Details						
Name of scheme	Nature of Project (Select appropriate code from below)	Year of Start	FY 2024-25	FY 2025-26	FY 2026-27	Beyond FY 2026-27
HV Transformer O/P 30 kV - 100mA -50% (i/p 230V)			0.04			
3 Phase Transformer turn Ratio Meter (MECO8100 TTR)			0.02			
3 Phase Auto Transformer (Dimmer) 28A, Air Cooled Manual			0.03			
ABB Tripping Coil			0.02			
AREVA Tripping Coil 33kV (OG383) 110V DC			0.00			
Closing Coil ABB 33kV (OG 383) 110V DC			0.00			
CRC industrial spray (2.26 power spray)			0.00			
5KV PI, Resistance Tester, DAR & PI indication, rechargeable battery			0.01			
Digital Multimeter (Fluke)			0.01			
Multi Leakage Tester			0.00			
Portable Crane 5 Ton			0.03			
Computer set			0.00			
11kV Line at Tlengteler Zau			0.46			
LT Line at Tlengteler Zau			0.07			
11kV Line at Tuizual Zau			0.20			
LT Line at Tuizual Zau			0.15			
11kV Line at Lal Zau, Lungau Zau, Khawthlir Zau			0.34			
LT Line at Lal Zau, Lungau Zau, Khawthlir Zau			0.29			
1x25kVA DT S/s at Tlagteler Zau			0.07			
1x25kVA DT S/s at Tuizual Zau			0.07			
3x25kVA DT S/s at Lal Zau, Lungau Zau, Khawthlir Zau			0.20			
1x500kVA DT at JL Tr-II			0.22			
1x500kVA DT at College Veng S/s TR-II			0.22			
1x500kVA DT at Chhangurkawn-II			0.22			
1x500kVA DT at Kanan-II (Pu Duhawma in bul)			0.22			
1x500kVA DT at Bungkawn Vengthar S/s-II			0.22			
1x500kVA DT at Shivaji-I S/s Tr-I (PHQ)			0.22			
1x500kVA DT at Chawnpui West-I (Pi Chhiari)			0.22			
1x500kVA DT at Maubawk S/s-I Tlangveng			0.22			
Additional 1x250kVA DT at Republic S/s-I			0.12			

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Commissioning / Capitalisation Plan - Master

(₹ in Crores)

Project Details						
Name of scheme	Nature of Project (Select appropriate code from below)	Year of Start	FY 2024-25	FY 2025-26	FY 2026-27	Beyond FY 2026-27
Additional 1x250kVA DT at Kawltheihuan			0.12			
Additional 1x250kVA DT at Luangmual W near G&M (Public)			0.12			
Additional 1x250kVA DT at Bethlehem Thlanmual			0.12			
2X10MVA, 33/11kV Transformer at Chite 33kV Sub-station			10.28			
132kV IS/C line from Sihhmui to Zuangtui			1.50			
33kV DC line from Sihhmui to Lengpui, Sairang & Lengpui			3.42			
33kV DC line from Luangmual to Maumual			0.17			
Office Table			0.00			
Office Chair			0.00			
Construction of LT line at New Serchhip Venglai tlak lam Lane hnuai			0.20			
Augmentation of 100kVA by 250kVA Transformer at New Serchhip near SP Office.			0.16			
3-Ph 4Wire LT Line Extension at Farm Veng, Baktawng			0.04			
3-Ph 4Wire LT Line Extension at Venglai, Baktawng			0.03			
3-Ph 4Wire LT Line Extension at Hualtu kawng, Chhingchhip			0.03			
3-Ph 4Wire LT Line Extension at Venghlun, Chhingchhip			0.03			
3-Ph 4Wire LT Line Extension at Chhingchhip Mualpui			0.02			
Construction of 3-phase, 4-wire LT line at kikawn, Serchhip & Bukpui P&E Complex			0.10			
Construction of 2X6.3MVA, 132/33kV Sub-Station at 10MWp Grid Connected SPV Power Plant at Thenzawl, Mizoram.			16.30			
Construction of 132kV D/C Line to connect 132/33kV Sub-Station at 10MWp Grid connected SPV Power Plant at Thenzawl, Mizoram.			2.34			
Transformer Oil Filtering Machine (Online Dry out System) Unit capacity 4500 Ltr.			0.19			
Three way Heavy Duty Pulley			0.00			
Single open Heavy Duty Pulley			0.00			

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Commissioning / Capitalisation Plan - Master

(₹ in Crores)

Project Details						
Name of scheme	Nature of Project (Select appropriate code from below)	Year of Start	FY 2024-25	FY 2025-26	FY 2026-27	Beyond FY 2026-27
Double open Heavy Duty Pulley			0.00			
Magnetic Drilling M/C			0.01			
Magnetic Drilling M/C Core Drill Bit			0.00			
Analog Meggar 5000V(waco make)			0.04			
Cut off Saw (Rod cutter)			0.01			
Welding Transformer 400A			0.02			
Chain Saw			0.01			
Digital Multimeter (Fluke make)			0.01			
Transformer Oil testing kit			0.02			
Insulation tester meggar Kyoritsu, 5000V			0.01			
Digital Earth Tester Kyoritsu			0.01			
Digital Phase Sequence Meter			0.00			
Digital Tong tester (RishAb make)			0.00			
Digital Clamp Leakage Tester (Multi 140)			0.00			
Replacement of Overloaded Distribution Transformer				10.00	10.00	
Strengthening of Distribution Network in Mizoram				7.00	8.00	
Providing Power Supply to Mizoram Engineering College, Pukpui, Lunglei				0.96		
SMS for PMA cost under Revamped Distribution Sector Scheme (RDSS)						0.26
Restoration of damaged power networks due to Cyclone-Remal under SASCI				27.36		
Improvement of Distribution System in Mizoram				23.36		
Constn of 11kV line by G.I. SP-35 from 33kV S/S Thenzawl to Zote S (12 Km) under SASCI				1.99		
Power supply to State Institute of Hotel Management Building at Bung Bungalow				0.31		
SMS for RDSS						0.05
Diversion of 11kV line at Thuampui (Mission Veng)				0.67		
Advanced Metering Infrastructure Service Prov. (AMISP) under RDSS						1.52
SMS for Infrastructure Development (Loss Reduction) and PMA Cost under RDSS						0.11
Other Infrastructural Assets					8.00	
Grand Total			47.32	71.66	26.00	1.95

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Year-wise Capital Expenditure

FY 2024-25

Form No.: F2b(ii)

[illegible]

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Year-wise Capital Expenditure

Form No.: F2b(ii)

FY 2025-26[illegible]

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Year-wise Capital Expenditure

FY 2026-27

Form No.: F2b(ii)

[illegible]

Form No.: F2b(ii)-loan

[illegible]

Form No.: F2b(ii)-loan

[illegible]

Form No.: F2b(ii)-loan

[illegible]

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Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Statement of Assets Not in Use

Form No: F2e

FY 2024-25

(₹ in Crores)

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
				Nil		
	Total					

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Statement of Assets Not in Use

FY 2025-26**Form No: F2e**

(₹ in Crores)

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
				Nil		
	Total					

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Statement of Assets Not in Use

FY 2026-27

Form No: F2e

(₹ in Crores)

(in crores)						
Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
				Nil		
	Total					

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Contributions, Grants and subsidies towards Cost of Capital Assets

Form No: F2f

(₹ in Crores)

[illegible]

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Summary statement of Interest & Finance Charges**Form No: F3**

(₹ in Crores)

Sl. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
A	I			
	Interest charges on State Govt. Loans, Bonds And Advances			
	1 State Government Loans	0.00	0.00	0.00
	2 Bonds	0.00	0.00	0.00
	3 Foreign Currency Loans / Credits	0.00	0.00	0.00
	4 Debentures	0.00	0.00	0.00
	Total of I	0.00	0.00	0.00
	II			
	Interest on Long Term Loans / Credits from the Fls/banks/organisations approved by the State			
	1 Secured	0.00	0.00	0.00
	2 Un-secured	0.00	0.00	0.00
	Total of II	0.00	0.00	0.00
	III			
	Total of A : I + II	0.00	0.00	0.00
B	Cost of raising finance & Bank Charges on project loans	0.00	0.00	0.00
C	Grand Total Of Interest & Finance Charges: A + B	0.00	0.00	0.00
D	Less: Interest & Finance Charges Chargeable to Capital Account	0.00	0.00	0.00
E	Net Total Of Interest & Finance Charges on Project Loans C-D	0.00	0.00	0.00
F	Interest on Working Capital Loans	0.00	0.00	0.00
G	Interest on Consumer Security Deposit	0.00	0.00	0.00
H	Interest at weighted average rate of loan portfolio on excess additional equity, if any**	0.00	0.00	0.00
I	Total interest and finance charges chargeable to revenue account (E+F+G+H)	0.00	0.00	0.00

Form No: F3a

[illegible]

Form No: F3a

[illegible]

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Calculation of weighted average rate of interest on actual loans**Form No: F3b**

Particulars	Type of Loan (Please mention "PS" or "WC")	FY 2024-25						
		Gross Loan - Opening (₹ in Crores)	Add: Drawals during the year (₹ in Crores)	Less: Repayment of Loan during the year (₹ in Crores)	Closing Balance of loan (₹ in Crores)	Average loan (₹ in Crores)	Rate of Interest on loan % (Average)	Interest on loan (₹ in Crores)
Loan 1								
Loan 2				NIL				
Loan 3								
Total Loan		0.00	0.00	0.00	0.00	0.00		0.00
Weighted average Rate of Interest on Loans %							0.00%	

Notes:

1. "PS" refers to Project Specific Loan. "WC" refers to Working Capital Loan

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Employee Cost and Provisions**Form No: F6**

(₹ in Crores)

Sl. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
A	Employee's Cost (Other Than Covered In 'B'&'C')			
1	Salaries			
2	Additional Pay / DA			
3	Other Allowances & Relief			
4	Addl. Pay & C.Off Encashment			
5	Interim Relief / Wage Revision (10%)			
6	Honorarium/Overtime			
7	Bonus/Exgratia To Employees			
	Sub Total	181.95	126.12	133.34
	Other Costs			
8	Medical Expenses Reimbursement	3.42	2.37	2.51
9	Travelling Allowance(Conveyance Allowance)			
10	Leave Travel Assistance			
11	Incentives/Awards Including That In Partnership Project (Specify Items)			
12	Earned Leave Encashment			
13	Payment Under Workman'S Compensation And Gratuity			
14	Subsidised Electricity To Employees			
15	Any Other Item			
16	Staff Welfare Expenses			
	Sub Total			
B	Apprentice And Other Training Expenses			
C	Payment/Contribution To PF			
1	Provident Fund Contribution			
2	Any Other Items			
	Total C			
D	Grand Total			
E	Employee expenses capitalised			
F	Net Employee expenses (D)-(E)	185.37	128.50	135.85

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Adminstration & General Expenses**Form No: F7**

(₹ in Crores)

Sr.No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
A)	Administration Expenses			
	Rent rates and taxes			
i)	Lease / Rent	0.27	0.18	0.19
ii)	Rates & Taxes			
	Sub - total of Rent rates and taxes	0.27	0.18	0.19
iii)	Insurance			
iv)	Revenue Stamp Expenses Account			
v)	Telephone,Postage,Telegram & Telex Charges	0.71	0.48	0.50
vi)	Incentive & Award To Employees/Outsiders			
vii)	Consultancy Charges			
viii)	Technical Fees			
ix)	Other Professional Charges			
x)	Conveyance And Travel	1.28	0.85	0.90
xi)	DERC License fee			
	License And Registration Fee Of			
xii)	Plant And Machinery			
xiii)	Vehicles			
	Vehicle Expenses (Other Than Trucks And Delivery Vans)			
xiv)	Vehicles Running Expenses Petrol And Oil			
xv)	Hiring Of Vehicles			
xvi)	Security / Service Charges Paid To Outside Agencies			
	Sub-Total of Adminstrative Expenses	2.27	1.51	1.60
B)	Other Charges			
i)	Fee And Subscriptions Books And Periodicals			
ii)	Printing And Stationery			
iii)	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.	0.19	0.12	0.13
iv)	Contributions/Donations To Outside Institute / Association			
v)	Electricity Charges To Offices & Establishments			
vi)	Water Charges			
vii)	Entertainment Charges			
viii)	Miscellaneous Expenses	5.65	3.76	3.98
	Sub-Total of other charges	5.84	3.89	4.11
C)	Legal Charges			
D)	Auditor'S Fee			
E)	Material Related Expenses			
i)	Freight On Capital Equipments			
ii)	Purchase Related Advertisement Expenses			
iii)	Vehicle Running Expenses Truck / Delivery Van			
iv)	Vehicle Hiring Expenses Truck / Delivery Van			
v)	Other Freight			
vi)	Transit Insurance			
vii)	Octroi			
viii)	Incidental Stores Expenses			
ix)	Fabrication Charges			
	Sub Total of Material related expenses	0.00	0.00	0.00

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Details of Equity**Form No: F8**

(₹ in Crores)

Sl. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
A	Gross Fixed Assets at the beginning of year (net of consumer contributions)			
A1	Opening balance of GFA identified as funded through equity			
A2	Opening balance of GFA identified as funded through debt			
B	Proposed capitalisation of assets as per the investment plan (net of consumer contribution)			
B1	Proportion of capitalised assets funded out of equity, internal reserves			
B2	Balance Proportion of capitalised assets funded out of project loans (B - B1)		Not Applicable	
C1	Normative additional equity (30% of B)			
C2	Normative additional debt (70% of B)			
D1	Excess / shortfall of additional equity over normative (B1-C1)			
D2	Excess / shortfall of additional debt over normative (B2-C2)			
E	Equity eligible for Return (A1+(C1/2)) OR (A1+(B1/2)), whichever is lower			

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Statement of Receivables**Form No: F9**

(₹ in Crores)

Sl. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
1	Receivable from customers as at the beginning of the year	52.91	71.57	83.13
	<i>Receivable less than three months old</i>			
	<i>Receivables older than three months, upto six months</i>			
	<i>Receivables older than six months, upto 1 Year</i>			
	<i>Receivable older than 1 year, upto 2 year</i>			
	<i>Receivable older than 2 years</i>			
2	Revenue billed for the year	523.34	580.45	586.15
3	Prior Period Adjustment for Closing Receivables	9.07		
4	Collection for the year			
	Against current dues	495.61	568.89	575.16
	Against arrears upto previous year			
5	Gross receivable from customers as at the end of the year	71.57	83.13	94.12
	<i>Receivable less than three months old</i>			
	<i>Receivables older than three months, upto six months</i>			
	<i>Receivables older than six months, upto 1 Year</i>			
	<i>Receivable older than 1 year, upto 2 year</i>			
	<i>Receivable older than 2 years</i>			

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Income from investments and other non-tariff income**Form No: F11**

(₹ in Crores)

Sl. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
A	Income from Investment, Fixed & Call Deposits			
1	Interest Income from Investments other than Contingency Reserve	0.00	0.00	0.00
2	Interest on fixed deposits	0.00	0.00	0.00
3	Interest from Banks other than Fixed Deposits	0.00	0.00	0.00
4	Interest on (any other items)	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00
B	Other Non Tariff Income			
1	Interest on loans and Advances to staff	0.00	0.00	0.00
2	Interest on Loans and Advances to other Licensee	0.00	0.00	0.00
3	Interest on Loans and Advances to Lessors	0.00	0.00	0.00
4	Interest on Advances to Suppliers / Contractors	0.00	0.00	0.00
6	Gain on Sale of Fixed Assets	0.00	0.00	0.00
7	Income/Fee/Collection against staff welfare activities	0.00	0.00	0.00
8	Miscellaneous receipts	0.00	0.00	0.00
9	Wheeling charges from Open access Consumers	0.00	0.00	0.00
10	Meter Rent	1.66	1.76	1.86
11	Recovery from theft of energy	0.01	0.01	0.01
12	Surcharge and Additional Surcharge	0.00	0.00	0.00
13	Incentive due to Securitisation of CPSU Dues	0.00	0.00	0.00
14	Misc. charges from consumers	0.93	0.98	1.04
15	Delayed payment charge from consumers	0.00	0.00	0.00
16	Any other subsidies / grants other than those u/s 65	0.00	0.00	0.00
17	Commission on collection of Electricity Duty for MCD	0.00	0.00	0.00
18	Dividend from NETCL	6.17	6.52	6.90
	Sub-Total	8.77	9.27	9.80
	Total (A+B)	8.77	9.27	9.80

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Return on Capital Employed (ROCE)**Form F14**

Sl. No.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
1	RRB - Base Year			
a	Opening Balance of OCFA			
b	Opening Balance of Working Capital			
c	Opening Balance of Accumulated Depreciation			
c	Opening balance of Accumulated Consumer Contribution (in proportion of OCFA to total OCFA + CWIP + Stores)			
2	RRB - for each year			
a	Investments in capital expenditure during the year			
b	Depreciation for the year			
c	Consumer Contribution, Grants, etc for the year			
d	Change in Working Capital		Not Applicable	
3	RRB - for each year			
4	Gross Interest			
5	Average Loans Outstanding {(op.Bal + Cl.Bal)/2}			
a	Op. Balance of Debt			
b	Cl. Balance of Debt			
c	rd - Percentage of Cost of Debt			
6	Average Balance of Equity {(op.Bal + Cl.Bal)/2}			
a	Op. balance of equity			
b	Cl. Balance of equity			
c	re - Percentage of Return on Equity			
7	WACC			
8	ROCE			

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Distribution Losses in LT and HT system**Form No: P1**

(All Figures in MUs)

Sl. No.	Particulars	Energy transmitted to next voltage level		
		FY 2024-25	FY 2025-26	FY 2026-27
		Actual	Estimated	Projected
A	EHT System (66 kV)			
B	33 KV Voltage Level			
C	11 KV Voltage Level		Not Available	
D	LT System			
	Remarks			

Form No: P1a

[illegible]

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Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

District-wise energy input and output

Form No: P1a

Sl. No.	Particulars	Units	FY 2026-27 (Projected)					
			Energy input (from all sources, including embedded generators)	Energy sold to EHT consumers	Energy sold to HT consumers	Energy sold to LT consumers	Total Energy Sold	Distribution Loss (in %)
1	District 1	MU						
2		MU						
3		MU			Not Available			
4		MU						
	Total							

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Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

District-wise AT&C Losses

Form No: P2

Sl. No.	Particulars	FY 2024-25 (Actual)								
		Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (₹ in Crores)	Average Billing Rate (₹ / Unit)	Amount Realized (₹ in Crores)	Average Realization rate (₹ / Unit)	Units Realized (MU)	AT&C Loss (%)
1	Aizawl Power Circle	421.73	290.49	131.24	247.13	8.51	239.67	8.25	281.72	33.20%
2	Lunglei Power Circle	95.69	76.01	19.68	64.64	8.50	59.54	7.83	70.02	26.83%
CE (System Operation)		517.42	366.50	150.92	311.78	8.51	299.22	8.16	351.73	32.02%
3	Champhai Power Circle	61.08	49.94	11.14	32.07	6.42	30.69	6.14	47.78	21.77%
4	Transmission Circle	47.03	38.06	8.98	28.84	7.58	28.12	7.39	37.10	21.12%
5	Project Circle - I	85.95	57.80	28.15	56.25	9.73	43.33	7.50	44.52	48.20%
CE (Distribution)		194.06	145.79	48.27	117.16	8.04	102.13	7.01	129.40	34.51%
6	Project Circle - II	4.27	2.99	1.27	2.52	8.41	2.38	7.94	2.83	33.71%
Total		715.74	515.28	200.46	431.46	8.37	403.73	7.84	483.96	32.63%

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Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

District-wise AT&C Losses

Form No: P2

Sl. No.	Particulars	FY 2025-26 (Estimated)								
		Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (₹ in Crores)	Average Billing Rate (₹ / Unit)	Amount Realized (₹ in Crores)	Average Realization rate (₹ / Unit)	Units Realized (MU)	AT&C Loss (%)
1	Aizawl Power Circle	419.43	300.96	118.47	252.18	8.38	271.00	9.00	323.43	22.89%
2	Lunglei Power Circle	95.17	78.75	16.41	65.96	8.38	55.50	7.05	66.26	30.37%
CE (System Operation)		514.60	379.71	134.89	318.14	8.38	326.50	8.60	389.69	24.27%
3	Champhai Power Circle	60.75	51.74	9.01	32.73	6.33	25.50	4.93	40.31	33.64%
4	Transmission Circle	46.78	39.43	7.35	29.43	7.46	25.00	6.34	33.49	28.40%
5	Project Circle - I	85.48	59.88	25.60	57.40	9.59	50.00	8.35	52.16	38.97%
CE (Distribution)		193.00	151.05	41.95	119.55	7.91	100.50	6.65	125.97	34.21%
5	Project Circle - I	4.24	3.10	1.14	2.57	8.28	1.70	5.48	2.05	51.63%
Total		711.85	533.86	177.98	440.26	8.25	428.70	8.03	517.71	26.97%

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

District-wise AT&C Losses**Form No: P2**

Sl. No.	Particulars	FY 2026-27 (Projected)								
		Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (₹ in Crores)	Average Billing Rate (₹ / Unit)	Amount Realized (₹ in Crores)	Average Realization rate (₹ / Unit)	Units Realized (MU)	AT&C Loss (%)
1	Aizawl Power Circle	431.66	311.83	119.83	260.22	8.34	281.00	9.01	336.74	21.99%
2	Lunglei Power Circle	97.94	81.60	16.34	68.06	8.34	57.00	6.99	68.33	30.23%
CE (System Operation)		529.60	393.43	136.17	328.28	8.34	338.00	8.59	405.07	23.51%
3	Champhai Power Circle	62.52	53.61	8.91	33.77	6.30	26.00	4.85	41.27	33.98%
4	Transmission Circle	48.14	40.85	7.29	30.37	7.43	26.00	6.36	34.97	27.35%
5	Project Circle - I	87.97	62.04	25.93	59.23	9.55	51.50	8.30	53.95	38.67%
CE (Distribution)		198.63	156.50	42.12	123.37	7.88	103.50	6.61	130.20	33.90%
5	Project Circle - I	4.37	3.21	1.15	2.65	8.25	1.80	5.60	2.18	50.04%
Total		732.60	553.14	179.45	454.30	8.21	443.30	8.01	537.45	26.32%

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

District-wise / category wise collection efficiency**Form No: P3**

Sl. No.	Particulars	FY 2024-25						FY 2025-26						FY 2026-27					
		Actual						Estimated						Projected					
		Category 1*			Category 2*			Category 1*			Category 2*			Category 1*			Category 2*		
		Amount Billed (₹ in Crores)	Amount Received (₹ in Crores)	Collection Efficiency (%)	Amount Billed (₹ in Crores)	Amount Received (₹ in Crores)	Collection Efficiency (%)	Amount Billed (₹ in Crores)	Amount Received (₹ in Crores)	Collection Efficiency (%)	Amount Billed (₹ in Crores)	Amount Received (₹ in Crores)	Collection Efficiency (%)	Amount Billed (₹ in Crores)	Amount Received (₹ in Crores)	Collection Efficiency (%)	Amount Billed (₹ in Crores)	Amount Received (₹ in Crores)	Collection Efficiency (%)
1	Aizawl Power Circle	145.81	143.80	98.62%	101.32	95.87	94.62%	148.78	168.02	112.93%	103.39	102.98	99.60%	150.93	163.54	108.36%	109.29	117.46	107.47%
2	Lunglei Power Circle	38.14	35.73	93.67%	26.50	23.82	89.86%	38.92	32.19	82.71%	27.04	23.31	86.19%	39.48	35.06	88.80%	28.59	21.95	76.77%
	CE (System Operation)	183.95	179.53	97.60%	127.83	119.69	93.63%	187.70	200.21	106.66%	130.44	126.29	96.82%	190.40	198.60	104.30%	137.88	139.40	101.11%
3	Champhai Power Circle	18.92	18.41	97.30%	13.15	12.27	93.34%	19.31	14.79	76.59%	13.42	10.71	79.82%	19.59	15.99	81.63%	14.18	10.01	70.57%
4	Transmission Circle	17.02	16.87	99.13%	11.83	11.25	95.10%	17.36	14.50	83.51%	12.07	10.50	87.02%	17.61	15.99	90.78%	12.75	10.01	78.48%
5	Project Circle - I	33.19	26.00	78.34%	23.06	17.33	75.16%	33.86	29.00	85.64%	23.53	21.00	89.24%	34.35	31.67	92.20%	24.87	19.83	79.71%
	CE (Distribution)	69.13	61.28	88.65%	48.04	40.85	85.05%	70.54	58.29	82.64%	49.02	42.21	86.11%	71.55	63.65	88.96%	51.81	39.85	76.91%
6	Project Circle - II	1.49	1.43	96.07%	1.03	0.95	92.17%	1.52	0.99	65.05%	1.05	0.71	67.78%	1.54	1.11	71.98%	1.11	0.69	62.23%
	Total	254.56	242.24	95.16%	176.90	161.49	91.29%	259.75	259.49	99.90%	180.51	169.21	93.74%	263.49	263.36	99.95%	190.80	179.94	94.31%

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Physical statistics of the network**Form No. P4**

Sl. No.	Particulars	FY 2024-25				FY 2025-26			FY 2026-27		
		At the start of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
1	Length of lines (ckt-km)										
	132 kV	1,000	35	-	1,035	17		1,052	14		1,066
	66 kV	128	-	-	128		5	123		2	121
	33 kV	1,389	186	-	1,574	7		1,581	10		1,591
	11 kV	5,555	68	-	5,624	58		5,682	62		5,744
	LT	3,882	76	-	3,958	86		4,044	88		4,132
	Total	11,955	365	-	12,319	168	5	12,482	174	2	12,654
2	Number of 33/11 kV substations	64	4		68	3		71	2		73
3	No. of Power Transformers (33/11 kV)	117	-	11	106	3		109	3		112
	Total MVA capacity of Power Transformers	321	30	-	350	5		355	5		360
3	No. of Distribution Transformers	2,385	95	-	2,480	50	13	2,517	60	10	2,567
	Total MVA capacity of Distribution Transformers	292	5	-	297	12	5	303	8	3	308
4	Number of consumer meters										
	LT (less than 0.5 accuracy class)	2,83,663	18,034		3,01,697	11,306		3,13,003	11,757		3,24,760
	LT (better than 0.5 accuracy class)										
	HT (less than 0.5 accuracy class)	826	73		899	43		942	46		988
	HT (0.2 accuracy class)										
	HT (better than 0.2 accuracy class)										
	Total	2,84,489	18,107	-	3,02,596	11,349	-	3,13,945	11,803	-	3,25,748
5	Number of Interface meters										
	0.5 accuracy class		-			-			-		
	0.2 accuracy class		-			-			-		
	Metered sales (in MU)										
	LT				376.501			390.868			405.789
	HT				138.781			142.995			147.355
	EHT										
	Total				515.282			533.863			553.144
	Metered Consumers (in Nos.)										
	LT	2,83,663	18,034	-	3,01,697	11,306	-	3,13,003	11,757	-	3,24,760
	HT	826	73	-	899	43	-	942	46	-	988
	EHT										
	Total	2,84,489	18,107	-	3,02,596	11,349	-	3,13,945	11,803	-	3,25,748

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Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Projection of Sales, Customers & Connected load for metered consumers

Form No: R1

Sl. No.	Category	FY 2024-25			FY 2025-26			FY 2026-27		
		Sales (MU)	No. of Consumers	Connected Load (MW)	Sales (MU)	No. of Consumers	Connected Load (MW)	Projection of Sales (MU)	Projection of no. of Consumers	Projection of Connected Load (MW)
1(a)	Kutir Jyothi - LT	5.34	17,042	4.904	5.58	17,042	5.127	5.84	17,042	5.361
1(b)	Domestic - LT	308.41	2,59,772	334.074	319.66	2,70,111	344.831	331.33	2,80,861	355.935
1(c)	Domestic - HT	1.56	9	2.058	1.64	9	2.058	1.72	9	2.058
2(a)	Non-Profit Public Purpose - LT	14.50	8,974	20.012	15.23	9,427	21.086	15.99	9,903	22.219
2(b)	Non-Profit Public Purpose - HT	6.56	63	10.974	6.89	64	11.496	7.23	65	12.044
3(a)	Commercial - LT	42.35	13,979	42.525	44.25	14,454	42.734	46.23	14,945	42.943
3(b)	Commercial - HT	16.59	568	18.740	17.18	607	19.273	17.79	649	19.820
4	Public Lighting - LT	2.54	801	1.545	2.61	817	1.641	2.68	833	1.744
5(a)	Irrigation & Agriculture - LT	0.16	97	0.185	0.16	99	0.194	0.17	101	0.204
5(b)	Irrigation & Agriculture - HT	0.16	7	0.219	0.16	7	0.223	0.17	7	0.228
6(a)	Public Water Works - LT	0.49	11	2.853	0.52	12	2.995	0.54	13	3.145
6(b)	Public Water Works - HT	95.14	75	38.702	98.03	77	38.702	101.00	79	38.702
7(a)	Industrial - LT	2.71	1,021	4.872	2.86	1,041	4.970	3.02	1,062	5.069
7(b)	Industrial - HT	6.54	28	9.814	6.87	29	10.305	7.21	30	10.820
8	Bulk Supply - HT	11.77	138	14.968	12.23	149	15.958	12.23	149	15.958
9	Temporary Connection & Theft - HT	0.47	11	0.990						
10	Outside State Sale - UI / Trading	196.26			303.97			285.90		
	TOTAL	711.54	3,02,596	507.435	837.83	3,13,945	521.595	839.04	3,25,748	536.250

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Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Monthly Projection of Sales

Form No: R2

Month	MU	MU	MU
	FY 2024-25	FY 2025-26	FY 2026-27
April	44.77	42.62	44.16
May	42.23	51.40	53.26
June	42.05	47.35	49.06
July	41.31	35.68	36.96
August	38.72	38.96	40.36
September	42.16	46.23	47.90
October	41.89	43.10	44.65
November	40.84	42.02	43.53
December	42.72	43.95	45.53
January	42.40	43.62	45.20
February	49.94	51.37	53.23
March	46.25	47.58	49.30
Total (Excluding Outside State Sale)	515.28	533.86	553.14

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Summary of Actual / estimated Revenue from sale of power at current tariff**Form No. R3**

Sl. No.	Particulars	Unit of measurement	FY 2024-25	FY 2025-26	FY 2026-27
			Actual	Estimated	Projected
1(a)	Kutir Jyothi - LT	(₹ in Crores)	2.48	2.29	2.37
1(b)	Domestic - LT	(₹ in Crores)	208.47	193.59	200.18
1(c)	Domestic - HT	(₹ in Crores)	1.56	1.73	1.81
2(a)	Non-Profit Public Purpose - LT	(₹ in Crores)	13.06	13.87	14.55
2(b)	Non-Profit Public Purpose - HT	(₹ in Crores)	7.30	7.84	8.22
3(a)	Commercial - LT	(₹ in Crores)	38.47	42.66	44.33
3(b)	Commercial - HT	(₹ in Crores)	18.15	19.91	20.58
4	Public Lighting - LT	(₹ in Crores)	4.05	4.04	4.13
5(a)	Irrigation & Agriculture - LT	(₹ in Crores)	0.05	0.07	0.08
5(b)	Irrigation & Agriculture - HT	(₹ in Crores)	0.09	0.08	0.08
6(a)	Public Water Works - LT	(₹ in Crores)	1.06	1.18	1.23
6(b)	Public Water Works - HT	(₹ in Crores)	116.89	130.12	133.37
7(a)	Industrial - LT	(₹ in Crores)	2.40	2.65	2.77
7(b)	Industrial - HT	(₹ in Crores)	7.02	8.11	8.51
8	Bulk Supply - HT	(₹ in Crores)	9.85	12.10	12.10
9	Temporary Connection & Theft - HT	(₹ in Crores)	0.56	0.00	0.00
10	Outside State Sale - UI/Trading	(₹ in Crores)	91.89	140.19	131.86
TOTAL		(₹ in Crores)	523.34	580.45	586.15

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Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Revenue from Current Tariff & Charges

Form No. R3a

Sl. No.	Particulars	FY 2024-25 (Actuals)							
		Consumers (Nos.)	Connected Load (MW)	Sales (MU)	Fixed Charges Rate	Variable Charges (₹/Kwh)	Revenue from Fixed Charges (₹ in Crores)	Revenue from Variable Charges (₹ in Crores)	Total Revenue (₹ in Crores)
1(a)	Kutir Jyothi - LT	17,042	4.904	5.34	25		0.54	1.93	2.48
1(b)	Domestic - LT	2,59,772	334.074	308.41	50		22.40	186.08	208.47
1(c)	Domestic - HT	9	2.058	1.56	50		0.24	1.32	1.56
2(a)	Non-Profit Public Purpose - LT	8,974	20.012	14.50	60		1.94	11.12	13.06
2(b)	Non-Profit Public Purpose - HT	63	10.974	6.56	60		1.06	6.25	7.30
3(a)	Commercial - LT	13,979	42.525	42.35	80		4.13	34.34	38.47
3(b)	Commercial - HT	568	18.740	16.59	80		2.03	16.12	18.15
4	Public Lighting - LT	801	1.545	2.54	80		0.14	3.90	4.05
5(a)	Irrigation & Agriculture - LT	97	0.185	0.16	50		0.01	0.04	0.05
5(b)	Irrigation & Agriculture - HT	7	0.219	0.16	50		0.02	0.07	0.09
6(a)	Public Water Works - LT	11	2.853	0.49	90		0.12	0.94	1.06
6(b)	Public Water Works - HT	75	38.702	95.14	90		4.95	111.93	116.89
7(a)	Industrial - LT	1,021	4.872	2.71	80		0.62	1.78	2.40
7(b)	Industrial - HT	28	9.814	6.54	80		1.16	5.86	7.02
8	Bulk Supply - LT	138	14.968	11.77	90		1.71	8.14	9.85
9	Temporary Connection & Theft - HT	11	0.990	0.47			0.17	0.38	0.56
10	Outside State Sale - UI / Trading			196.26					91.89
	TOTAL	3,02,596	507.435	711.54					523.34

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Revenue from Current Tariff & Charges**Form No. R3a**

Sl. No.	Particulars	FY 2025-26 (Estimated)							
		Consumers (Nos.)	Connected Load (MW)	Sales (MU)	Fixed Charges Rate	Variable Charges (₹/Kwh)	Revenue from Fixed Charges (₹ in Crores)	Revenue from Variable Charges (₹ in Crores)	Total Revenue (₹ in Crores)
1(a)	Kutir Jyothi - LT	17,042	5.127	5.58	25		0.51	1.78	2.29
1(b)	Domestic - LT	2,70,111	344.831	319.66	50		20.69	172.90	193.59
1(c)	Domestic - HT	9	2.058	1.64	50		0.14	1.59	1.73
2(a)	Non-Profit Public Purpose - LT	9,427	21.086	15.23	60		1.52	12.35	13.87
2(b)	Non-Profit Public Purpose - HT	64	11.496	6.89	60		0.92	6.92	7.84
3(a)	Commercial - LT	14,454	42.734	44.25	80		4.10	38.56	42.66
3(b)	Commercial - HT	607	19.273	17.18	80		2.06	17.86	19.91
4	Public Lighting - LT	817	1.641	2.61	80		0.16	3.88	4.04
5(a)	Irrigation & Agriculture - LT	99	0.194	0.16	50		0.01	0.06	0.07
5(b)	Irrigation & Agriculture - HT	7	0.223	0.16	50		0.01	0.07	0.08
6(a)	Public Water Works - LT	12	2.995	0.52	90		0.32	0.86	1.18
6(b)	Public Water Works - HT	77	38.702	98.03	90		4.64	125.47	130.12
7(a)	Industrial - LT	1,041	4.970	2.86	80		0.48	2.17	2.65
7(b)	Industrial - HT	29	10.305	6.87	80		1.10	7.01	8.11
8	Bulk Supply - LT	149	15.958	12.23	90		1.92	10.19	12.10
9	Temporary Connection & Theft - HT			0.00					
10	Outside State Sale - UI / Trading			303.97					140.19
	TOTAL	3,13,945	521.595	837.83			38.58	401.68	580.45

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Revenue from Current Tariff & Charges**Form No. R3a**

Sl. No.	Particulars	FY 2026-27 (Projected)							
		Consumers (Nos.)	Connected Load (MW)	Sales (MU)	Fixed Charges Rate	Variable Charges (₹/Kwh)	Revenue from Fixed Charges (₹ in Crores)	Revenue from Variable Charges (₹ in Crores)	Total Revenue (₹ in Crores)
1(a)	Kutir Jyothi - LT	17,042	5.361	5.84	25		0.51	1.86	2.37
1(b)	Domestic - LT	2,80,861	355.935	331.33	50		21.36	178.83	200.18
1(c)	Domestic - HT	9	2.058	1.72	50		0.14	1.67	1.81
2(a)	Non-Profit Public Purpose - LT	9,903	22.219	15.99	60		1.60	12.95	14.55
2(b)	Non-Profit Public Purpose - HT	65	12.044	7.23	60		0.96	7.25	8.22
3(a)	Commercial - LT	14,945	42.943	46.23	80		4.12	40.21	44.33
3(b)	Commercial - HT	649	19.820	17.79	80		2.11	18.46	20.58
4	Public Lighting - LT	833	1.744	2.68	80		0.17	3.96	4.13
5(a)	Irrigation & Agriculture - LT	101	0.204	0.17	50		0.01	0.07	0.08
5(b)	Irrigation & Agriculture - HT	7	0.228	0.17	50		0.02	0.07	0.08
6(a)	Public Water Works - LT	13	3.145	0.54	90		0.34	0.89	1.23
6(b)	Public Water Works - HT	79	38.702	101.00	90		4.64	128.72	133.37
7(a)	Industrial - LT	1,062	5.069	3.02	80		0.49	2.29	2.77
7(b)	Industrial - HT	30	10.820	7.21	80		1.15	7.36	8.51
8	Bulk Supply - HT	149	15.958	12.23	90		1.92	10.19	12.10
9	Temporary Connection & Theft - HT			0.00					
10	Outside State Sale - UI / Trading			285.90					131.86
	TOTAL	3,25,748	536.250	839.04			39.54	414.76	586.15

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Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Summary of revenues and gap/surplus across major categories at current tariff

Form No: R3b

Sl. No.	Type of installation	FY 2024-25				FY 2025-26				FY 2026-27			
		Total Revenue Realization with Govt. subsidy (₹ in Crores)	Average revenue realisation (₹/unit)	Average cost to Serve (₹/unit)	(Gap) / Surplus (₹ / unit)	Total Revenue Realization with Govt. subsidy (₹ in Crores)	Average revenue realisation (₹/unit)	Average cost to Serve (₹/unit)	(Gap) / Surplus (₹ / unit)	Total Revenue Realization with Govt. subsidy (₹ in Crores)	Average revenue realisation (₹/unit)	Average cost to Serve (₹/unit)	(Gap) / Surplus (₹ / unit)
		A	B	C	B-C	A	B	C	B-C	A	B	C	B-C
1(a)	Kutir Jyothi - LT	2.48	4.64	6.22	-1.58	2.29	4.11	7.47	-3.36	2.37	4.06	8.21	-4.15
1(b)	Domestic - LT	208.47	6.76	6.22	0.54	193.59	6.06	7.47	-1.41	200.18	6.04	8.21	-2.17
1(c)	Domestic - HT	1.56	10.01	6.22	3.79	1.73	10.56	7.47	3.09	1.81	10.51	8.21	2.30
2(a)	Non-Profit Public Purpose - LT	13.06	9.01	6.22	2.79	13.87	9.11	7.47	1.64	14.55	9.10	8.21	0.89
2(b)	Non-Profit Public Purpose - HT	7.30	11.14	6.22	4.92	7.84	11.38	7.47	3.92	8.22	11.36	8.21	3.15
3(a)	Commercial - LT	38.47	9.08	6.22	2.86	42.66	9.64	7.47	2.18	44.33	9.59	8.21	1.38
3(b)	Commercial - HT	18.15	10.94	6.22	4.72	19.91	11.59	7.47	4.12	20.58	11.57	8.21	3.35
4	Public Lighting - LT	4.05	15.93	6.22	9.70	4.04	15.50	7.47	8.03	4.13	15.42	8.21	7.21
5(a)	Irrigation & Agriculture - LT	0.05	3.15	6.22	-3.08	0.07	4.53	7.47	-2.94	0.08	4.53	8.21	-3.69
5(b)	Irrigation & Agriculture - HT	0.09	5.75	6.22	-0.47	0.08	5.20	7.47	-2.27	0.08	4.75	8.21	-3.47
6(a)	Public Water Works - LT	1.06	21.48	6.22	15.26	1.18	22.83	7.47	15.36	1.23	22.57	8.21	14.36
6(b)	Public Water Works - HT	116.89	12.29	6.22	6.06	130.12	13.27	7.47	5.81	133.37	13.20	8.21	4.99
7(a)	Industrial - LT	2.40	8.84	6.22	2.62	2.65	9.26	7.47	1.80	2.77	9.19	8.21	0.98
7(b)	Industrial - HT	7.02	10.74	6.22	4.52	8.11	11.81	7.47	4.34	8.51	11.80	8.21	3.59
8	Bulk Supply - HT	9.85	8.37	6.22	2.15	12.10	9.89	7.47	2.43	12.10	9.89	8.21	1.68
9	Temporary Connection & Theft - HT	0.56	11.85	6.22	5.62	0.00				0.00			
10	Outside State Sale - UI / Trading	91.89				140.19				131.86			
	GRAND TOTAL	523.34				580.45				586.15			

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Summary of Actual / estimated Revenue from sale of power at proposed tariff**Form R4**

Sl. No.	Particulars	Unit of measurement	FY 2026-27
			Projected
1(a)	Kutir Jyothi - LT	(₹ in Crores)	2.37
1(b)	Domestic - LT	(₹ in Crores)	200.18
1(c)	Domestic - HT	(₹ in Crores)	1.81
2(a)	Non-Profit Public Purpose - LT	(₹ in Crores)	14.55
2(b)	Non-Profit Public Purpose - HT	(₹ in Crores)	8.22
3(a)	Commercial - LT	(₹ in Crores)	44.33
3(b)	Commercial - HT	(₹ in Crores)	20.58
4	Public Lighting - LT	(₹ in Crores)	4.13
5(a)	Irrigation & Agriculture - LT	(₹ in Crores)	0.08
5(b)	Irrigation & Agriculture - HT	(₹ in Crores)	0.08
6(a)	Public Water Works - LT	(₹ in Crores)	1.23
6(b)	Public Water Works - HT	(₹ in Crores)	133.37
7(a)	Industrial - LT	(₹ in Crores)	2.77
7(b)	Industrial - HT	(₹ in Crores)	8.51
8	Bulk Supply - HT	(₹ in Crores)	12.10
9	Temporary Connection & Theft - HT	(₹ in Crores)	0.00
10	Outside State Sale - UI / Trading	(₹ in Crores)	131.86
TOTAL		(₹ in Crores)	586.15

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Summary of revenues and gap/surplus across major categories at proposed tariff**Form No. :R4b**

Sl. No.	Type of installation	FY 2026-27			
		Total Revenue Realization from sale of power at proposed tariffs (₹ in Crores)	Average revenue realisation (₹/unit)	Average cost to Serve (₹/unit)	(Gap) / Surplus (₹/ unit)
		A	B	C	B-C
1(a)	Kutir Jyothi - LT	2.37	4.06	8.21	-4.15
1(b)	Domestic - LT	200.18	6.04	8.21	-2.17
1(c)	Domestic - HT	1.81	10.51	8.21	2.30
2(a)	Non-Profit Public Purpose - LT	14.55	9.10	8.21	0.89
2(b)	Non-Profit Public Purpose - HT	8.22	11.36	8.21	3.15
3(a)	Commercial - LT	44.33	9.59	8.21	1.38
3(b)	Commercial - HT	20.58	11.57	8.21	3.35
4	Public Lighting - LT	4.13	15.42	8.21	7.21
5(a)	Irrigation & Agriculture - LT	0.08	4.53	8.21	-3.69
5(b)	Irrigation & Agriculture - HT	0.08	4.75	8.21	-3.47
6(a)	Public Water Works - LT	1.23	22.57	8.21	14.36
6(b)	Public Water Works - HT	133.37	13.20	8.21	4.99
7(a)	Industrial - LT	2.77	9.19	8.21	0.98
7(b)	Industrial - HT	8.51	11.80	8.21	3.59
8	Bulk Supply - HT	12.10	9.89	8.21	1.68
9	Temporary Connection & Theft - HT				
10	Outside State Sale - UI / Trading	131.86			
	GRAND TOTAL	586.15			

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Income from Wheeling Charges

Form No: R5

[illegible]

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Tariff Proposal at normal Tariff (Option-1)**Form No: T1**

Sl.No.	Type of installation	FY 2025-26 (Approved)		FY 2026-27 (Proposed)	
		Energy Charges (₹/Month)	Fixed Charges (In ₹)	Energy Charges (₹/Month)	Fixed Charges (In ₹)
		A	B	A	B
1	Kutir Jyothi				
i)	First 20 kWh	2.55/kWh	25/Connection	2.55/kWh	25/Connection
ii)	Balance above 20 kWh	3.55/kWh	25/Connection	3.55/kWh	25/Connection
2	Domestic				
A	LT				
i)	First 100 kWh	4.90/kWh	50/Contracted Load in Kw	4.90/kWh	50/Contracted Load in Kw
ii)	Next 100 kWh	7.10/kWh	50/Contracted Load in Kw	7.10/kWh	50/Contracted Load in Kw
iii)	Balance above 200 kWh	8.20/kWh	50/Contracted Load in Kw	8.20/kWh	50/Contracted Load in Kw
B	HT	8.65/kVAh	50/Billing Demand in KVA	8.65/kVAh	50/Billing Demand in KVA
3	Non-Profit Public Purpose				
A	LT				
i)	First 150 kWh	7.60/kWh	60/Contracted Load in Kw	7.60/kWh	60/Contracted Load in Kw
iii)	Balance above 150 kWh	8.30/kWh	60/Contracted Load in Kw	8.30/kWh	60/Contracted Load in Kw
B	HT	8.75/kVAh	60/Billing Demand in KVA	8.75/kVAh	60/Billing Demand in KVA
4	Commercial				
A	LT				
i)	First 150 kWh	8.20/kWh	80/Contracted Load in Kw	8.20/kWh	80/Contracted Load in Kw
iii)	Balance above 150 kWh	8.45/kWh	80/Contracted Load in Kw	8.45/kWh	80/Contracted Load in Kw
B	HT	8.90/kVAh	80/Billing Demand in KVA	8.90/kVAh	80/Billing Demand in KVA
5	Public Lighting	11.35/kWh	80/Contracted Load in Kw	11.35/kWh	80/Contracted Load in Kw
6	Irrigation & Agriculture				
A	LT	3.80/kWh	50/Contracted Load in Kw	3.80/kWh	50/Contracted Load in Kw
B	HT	3.85/kVAh	50/Billing Demand in KVA	3.85/kVAh	50/Billing Demand in KVA
7	Public Water Works				
A	LT	11.10/kWh	90/Contracted Load in Kw	11.10/kWh	90/Contracted Load in Kw
B	HT	9.85/kVAh	90/Billing Demand in KVA	9.85/kVAh	90/Billing Demand in KVA
8	Industrial				
A	LT				
i)	First 400 kWh	7.10/kWh	80/Contracted Load in Kw	7.10/kWh	80/Contracted Load in Kw
ii)	Balance above 400 kWh	8.05/kWh	80/Contracted Load in Kw	8.05/kWh	80/Contracted Load in Kw
B	HT	9.05/kVAh	80/Billing Demand in KVA	9.05/kVAh	80/Billing Demand in KVA
9	Bulk Supply	6.85/kVAh	90/Billing Demand in KVA	6.85/kVAh	90/Billing Demand in KVA
10	Electric Vehicle (EV) Charging Station				
A	LT	8.20/kWh	75/Contracted Load in Kw	8.20/kWh	75/Contracted Load in Kw
B	HT	8.65/kVAh	75/Billing Demand in KVA	8.65/kVAh	75/Billing Demand in KVA

Power and Electricity Department, Government of Mizoram
Tariff Petition for the FY 2026-27

Tariff Proposal at TOD Tariff (Option-2)**Form No: T2**

Sl.No.	Type of installation	FY 2025-26 (Approved)		FY 2026-27 (Proposed)	
		Energy Charges (₹/Month)	Fixed Charges (In ₹)	Energy Charges (₹/Month)	Fixed Charges (In ₹)
		A	B	A	B
1	Kutir Jyothi				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	2.45/kWh	25/Connection	2.45/kWh	25/Connection
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	3.10/kWh	25/Connection	3.10/kWh	25/Connection
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	1.95/kWh	25/Connection	1.95/kWh	25/Connection
2	Domestic				
A	LT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	5.00/kWh	50/Contracted Load in Kw	5.00/kWh	50/Contracted Load in Kw
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	6.35/kWh	50/Contracted Load in Kw	6.35/kWh	50/Contracted Load in Kw
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	3.85/kWh	50/Contracted Load in Kw	3.85/kWh	50/Contracted Load in Kw
B	HT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	7.80/kVAh	50/Billing Demand in KVA	7.80/kVAh	50/Billing Demand in KVA
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	10.00/kVAh	50/Billing Demand in KVA	10.00/kVAh	50/Billing Demand in KVA
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	6.10/kVAh	50/Billing Demand in KVA	6.10/kVAh	50/Billing Demand in KVA
3	Non-Profit Public Purpose				
A	LT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	6.95/kWh	60/Contracted Load in Kw	6.95/kWh	60/Contracted Load in Kw
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	8.90/kWh	60/Contracted Load in Kw	8.90/kWh	60/Contracted Load in Kw
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	5.40/kWh	60/Contracted Load in Kw	5.40/kWh	60/Contracted Load in Kw
B	HT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	8.45/kVAh	60/Billing Demand in KVA	8.45/kVAh	60/Billing Demand in KVA
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	10.80/kVAh	60/Billing Demand in KVA	10.80/kVAh	60/Billing Demand in KVA
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	6.60/kVAh	60/Billing Demand in KVA	6.60/kVAh	60/Billing Demand in KVA
4	Commercial				
A	LT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	7.10/kWh	80/Contracted Load in Kw	7.10/kWh	80/Contracted Load in Kw
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	9.10/kWh	80/Contracted Load in Kw	9.10/kWh	80/Contracted Load in Kw
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	5.55/kWh	80/Contracted Load in Kw	5.55/kWh	80/Contracted Load in Kw
B	HT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	8.60/kVAh	80/Billing Demand in KVA	8.60/kVAh	80/Billing Demand in KVA
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	11.00/kVAh	80/Billing Demand in KVA	11.00/kVAh	80/Billing Demand in KVA
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	6.70/kVAh	80/Billing Demand in KVA	6.70/kVAh	80/Billing Demand in KVA
5	Public Lighting				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	8.80/kWh	80/Contracted Load in Kw	8.80/kWh	80/Contracted Load in Kw
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	11.25/kWh	80/Contracted Load in Kw	11.25/kWh	80/Contracted Load in Kw
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	6.85/kWh	80/Contracted Load in Kw	6.85/kWh	80/Contracted Load in Kw
6	Irrigation & Agriculture				
A	LT	3.80/kWh	50/Contracted Load in Kw	3.80/kWh	50/Contracted Load in Kw
B	HT	3.85/kVAh	50/Billing Demand in KVA	3.85/kVAh	50/Billing Demand in KVA
7	Public Water Works				
A	LT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	8.60/kWh	90/Contracted Load in Kw	8.60/kWh	90/Contracted Load in Kw
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	11.00/kWh	90/Contracted Load in Kw	11.00/kWh	90/Contracted Load in Kw
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	6.70/kWh	90/Contracted Load in Kw	6.70/kWh	90/Contracted Load in Kw
B	HT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	8.80/kVAh	90/Billing Demand in KVA	8.80/kVAh	90/Billing Demand in KVA
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	11.25/kVAh	90/Billing Demand in KVA	11.25/kVAh	90/Billing Demand in KVA
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	6.85/kVAh	90/Billing Demand in KVA	6.85/kVAh	90/Billing Demand in KVA
8	Industrial				
A	LT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	7.00/kWh	80/Contracted Load in Kw	7.00/kWh	80/Contracted Load in Kw
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	8.95/kWh	80/Contracted Load in Kw	8.95/kWh	80/Contracted Load in Kw
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	5.45/kWh	80/Contracted Load in Kw	5.45/kWh	80/Contracted Load in Kw
B	HT				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	9.05/kVAh	80/Billing Demand in KVA	9.05/kVAh	80/Billing Demand in KVA
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	11.40/kVAh	80/Billing Demand in KVA	11.40/kVAh	80/Billing Demand in KVA
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	7.05/kVAh	80/Billing Demand in KVA	7.05/kVAh	80/Billing Demand in KVA
9	Bulk Supply				
i)	From 06:00 Hrs. upto 17:00 Hrs. (Normal TOD)	7.70/kVAh	90/Billing Demand in KVA	7.70/kVAh	90/Billing Demand in KVA
ii)	From 17:00 Hrs. upto 22:00 Hrs. (Peak TOD)	9.70/kVAh	90/Billing Demand in KVA	9.70/kVAh	90/Billing Demand in KVA
iii)	From 22:00 Hrs. upto 6:00 Hrs. (Off-Peak TOD)	6.20/kVAh	90/Billing Demand in KVA	6.20/kVAh	90/Billing Demand in KVA
10	Electric Vehicle (EV) Charging Station				
A	LT				
i)	From 09:00 Hrs. upto 16:00 Hrs. (Solar Hour)	5.74/kWh	75/Contracted Load in Kw	5.74/kWh	75/Contracted Load in Kw
ii)	From 16:00 Hrs. upto 09:00 Hrs. (Non-Solar Hour)	10.66/kWh	75/Contracted Load in Kw	10.66/kWh	75/Contracted Load in Kw
B	HT				
i)	From 09:00 Hrs. upto 16:00 Hrs. (Solar Hour)	6.05/kVAh	75/Billing Demand in KVA	6.05/kVAh	75/Billing Demand in KVA
ii)	From 16:00 Hrs. upto 09:00 Hrs. (Non-Solar Hour)	11.25/kVAh	75/Billing Demand in KVA	11.25/kVAh	75/Billing Demand in KVA