

# POWER AND ELECTRICITY DEPARTMENT, GOVERNMENT OF MIZORAM, AIZAWL.

## PUBLIC NOTICE IN-RESPECT OF

### AGGREGATE REVENUE REQUIREMENT FOR TARIFF PETITION FOR FY 2019-20 FILED BY P&ED, GOVERNMENT OF MIZORAM WITH JOINT ELECTRICITY REGULATORY COMMISSION MANIPUR & MIZORAM

1. Notice is hereby given to all consumers and stakeholders that the P&ED, Government of Mizoram a deemed licensee engaged in the distribution and retail sale of electricity has filed before the JERC for M & M, Aizawl, the Aggregate Revenue Requirement (ARR) for and Tariff application for FY 2019-20 for distribution and retail sale of electricity under section 62 of the Electricity Act, 2003 and JERC for M & M MYT Regulations, 2014.

The Commission admitted the Petition of P&ED and registered the Petition vide Petition No. 3 of 2019.

The summary of Annual Revenue Requirement FY 2019-20 is given in Table below:

(Rs. Crore)

Sl. No.	Item of Expense	Approved in T.O. dated 12.03.2018	Proposed by P&ED	Deviation
1	2	3	4	5
1	Cost of Fuel	0.01	0.01	0.00
2	Cost of Generation	8.93	8.93	0.00
3	Cost of Power Purchase	201.44	352.43	150.99
4	Transmission Charges	49.49	44.80	-4.69
5	Intra State Transmission	30.87	30.87	0.00
6	Employee Costs	51.23	121.66	70.43
7	Repair & Maintenance Expenses	7.50	5.62	-1.88
8	Administration and General Expenses	1.49	5.78	4.29
9	Depreciation	5.69	1.98	-3.71
10	Interest charges	1.44	1.54	0.10
11	Interest on Working Capital	4.99	5.55	0.56
12	Provision for bad debts	0.00	0.00	0.00
13	Return on NFA /Equity	0.00	0.00	0.00
<b>14</b>	<b>Total Revenue Requirement</b>	<b>363.08</b>	<b>579.17</b>	<b>216.09</b>
15	Less: Non Tariff Income	2.71	2.35	-0.36
<b>16</b>	<b>Net Revenue Requirement</b>	<b>360.37</b>	<b>576.82</b>	<b>216.45</b>
17	Less: Revenue from Sale of Power at existing Tariff		293.35	293.35
<b>18</b>	<b>Net Gap</b>		<b>283.47</b>	<b>-76.90</b>

2. The distribution loss for FY 2019-20 has been projected at 18.20%.
3. It is proposed to cover the revenue shortfall through additional revenue from proposed Tariff revision. Copies of the filing and application referred to at Para-1 above are available in the offices of the Engineer-in-Chief, P&ED, Government of Mizoram, Aizawl and the Superintending Engineer (Commercial), P&ED, Government of Mizoram, Aizawl.
4. Interested parties may peruse the said ARR and Tariff proposals and take note thereof during the office hours at the above office of charge.
5. Copies of the above documents can also be obtained from the above office on payment of Rs. 100/- per Petition either in cash or through DD.
6. Summary of Tariffs and charges for retail supply of Electricity to consumers existing and proposed by the P&ED for the year 2019-20 are indicated in the schedule given below.
7. Objections/suggestions, if any, on the ARR filings and Tariff proposals submitted by the P&ED, Government of Mizoram together with supporting material may be filed with the Secretary, JERC M&M, Aizawl, TBL Bhawan, 2<sup>nd</sup> - 5<sup>th</sup> Floor, E18, Peter Street, Khatla, Aizawl in five copies in person or through registered post so as to reach him on or before 15.02.2019.
8. The objections/suggestions as above should be filed in five copies and carry full name and postal address of the person sending the objections and should be supported by an affidavit duly attested. If the objection is filed on behalf of any organization or any class of consumers, it should be mentioned. It may also be specifically mentioned if the person putting in objections/comments also wants to be heard in person.
9. The JERC for M&M after perusing the written objections received in response to this notice may invite such objectors as it considers appropriate for a hearing on the specified dates, which will be notified by the Commission in due course.

**Table: Tariff- Existing vs. Proposed for FY 2019-20**

Sl. No.	Type of installation	Existing		Proposed		Percentage increase (%)	
		Energy Charges	Fixed Charges	Energy Charges	Fixed Charges	Energy Charge	Fixed Charge
		(Rs/Month)	(in Rs)	(Rs/Month)	(in Rs)		
1	2	3	4	5	6	7	8
<b>1</b>	<b>Kurti Jyothi</b>						
i)	First 20 kWh	1.75/kWh	15/connection	2.50/kWh	30/connection	42.86	100
ii)	Balance above 20 kWh	2.40/kWh	15/connection	3.35/kWh	30/connection	39.58	100
<b>2</b>	<b>Domestic</b>						
A	LT						
i)	First 100 kWh	2.90 kWh	40/Contracted Load in Kw	3.40/kWh	50/Contracted Load in kW	17.24	25
ii)	Next 100 kWh	4.45/kWh	40/Contracted Load in Kw	4.90/kWh	50/Contracted Load in kW	10.11	25
iii)	Balance above 200 kWh	5.05/kWh	40/Contracted Load in Kw	5.30/kWh	50/Contracted Load in kW	4.95	25
B	HT	4.80/kVAh	40/Billing Demand in KVA	4.80/kVAh	50/Billing Demand in KVA	0.00	25
<b>3</b>	<b>Non-Domestic</b>						
A	LT						
i)	First 150 kWh	4.35/kWh	70/Contracted Load in Kw	3.90/kWh	55/Contracted Load in kW	-10.34	-21.43
ii)	Balance above 150 kWh	5.40/kWh	70/Contracted Load in Kw	4.30/kWh	55/Contracted Load in kW	-20.37	-21.43
B	HT	5.50/kVAh	70/Billing Demand in KVA	4.40/kVAh	55/Billing Demand in KVA	-20.00	-21.43
<b>4</b>	<b>Commercial</b>						
A	LT						
i)	First 150 kWh	4.35/kWh	70/Contracted Load in Kw	4.35/lWh	70/Contracted Load in Kw	0.00	0.00
ii)	Balance above 150 kWh	5.40/kWh	70/Contracted Load in Kw	5.40/kWh	70/Contracted Load in Kw	0.00	0.00
B	HT	5.50/kVAh	70/Billing Demand in KVA	4.55/kVAh	70/Billing Demand in KVA	-17.27	0.00
<b>5</b>	<b>Public Lighting</b>	5.30/kWh	65/Contracted Load in Kw	5.40/kWh	70/Contracted Load in Kw	1.88	7.69
<b>6</b>	<b>Irrigation &amp; Agriculture</b>						
A	LT	2.10/kWh	40/Contracted Load in Kw	4.20/kWh	50/Contracted Load in Kw	100	25
B	HT	2.00/kVAh	40/Billing Demand in KVA	4.10/kVAh	50/Billing Demand in KVA	105	25

<b>7</b>	<b>Public Water Works</b>						
A	LT	5.20/kWh	80/Contracted Load in Kw	5.20/kWh	80/Contracted Load in Kw	0.00	0.00
B	HT	4.90/kVAh	80/Billing Demand in KVA	4.40/kVAh	80/Billing Demand in KVA	-10.20	0.00
<b>8</b>	<b>Industrial</b>						
A	LT						
i)	First 400 kWh	4.10/kWh	70/Contracted Load in Kw	4.10/kWh	70/Contracted Load in Kw	0.00	0.00
ii)	Balance above 400 kWh	4.80/kWh	70/Contracted Load in Kw	4.80/kWh	70/Contracted Load in Kw	0.00	0.00
B	HT	4.55/kVAh	70/Billing Demand in KVA	4.40/kVAh	70/Billing Demand in KVA	-3.30	0.00
9	Bulk Supply	4.30/kVAh	80/Billing Demand in KVA	5.10/kVAh	80/Billing Demand in KVA	18.60	0.00

Sd/-  
Engineer-in-Chief,  
Power & Electricity Department,  
Government of Mizoram.