

**POWER AND ELECTRICITY DEPARTMENT,
GOVERNMENT OF MIZORAM, AIZAWL.**

PUBLIC NOTICE

IN-RESPECT OF

**AGGREGATE REVENUE REQUIREMENT FOR FY 2018-19 to FY 2022-23 AND TARIFF
PETITION FOR FY 2018-19 FILED BY P&ED, GOVERNMENT OF MIZORAM WITH JOINT
ELECTRICITY REGULATORY COMMISSION MANIPUR & MIZORAM**

1. Notice is hereby given to all consumers and stakeholders that the P&ED, Government of Mizoram a deemed licensee engaged in the distribution and retail sale of electricity has filed before the JERC for M & M, Aizawl, the Aggregate Revenue Requirement (ARR) for FY 2018-19 to FY 2022-23 and Tariff application for FY 2018-19 for distribution and retail sale of electricity under section 62 of the Electricity Act, 2003 and JERC for M & M (MYT) Regulations, 2014.

The Commission admitted the Petition of P&ED and registered the Petition vide Petition No: 2 of 2018.

The summary of ARR for FY 2018-19 to FY 2022-23 is given in Table below:

(Rs. Lakhs)

Sl. No.	Particulars	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23
1.	Cost of power purchase	19621.98	21160.53	22703.51	24245.83	25771.86
2.	Cost of Generation	855.41	891.07	929.83	969.08	1002.10
3.	Cost of Fuel	1.00	1.00	1.00	1.00	1.00
4.	Operation and Maintenance Expenses	8393.59	8888.50	9372.04	9866.43	10536.83
5.	Transmission Charges	4681.05	4948.80	5231.87	5531.14	5847.52
6.	Intra State Transmission charges	2885.66	3100.09	3398.64	3783.37	3936.45
7.	Interest on Loan	189.56	153.59	117.61	81.64	45.66
8.	Depreciation	179.40	202.57	212.94	225.35	305.80
9.	Interest on working Capital	409.87	424.13	443.20	459.10	478.72
10.	Return on equity	0.00	0.00	0.00	0.00	0.00
11.	Prior Period expenses	0.00	0.00	0.00	0.00	0.00
12.	Provision for bad debts	0.00	0.00	0.00	0.00	0.00
13.	Total revenue requirement	37217.50	39770.29	42410.64	45162.93	47925.94
14.	Less non-tariff income	256.01	270.65	286.14	302.50	319.81
15.	Less: Revenue from Sale of Power-Exchange	0.00	0.00	0.00	0.00	0.00
16.	Net revenue requirement (13-14-15)	36961.49	39499.63	42124.51	44860.43	47606.14

2. Distribution losses

The distribution losses for FY 2018-19 to FY 2022-23 have been projected as below:

Years	FY 2018-19	FY2019-20	FY2020-21	FY2021-22	FY 2022-23
Distribution Loss	18.30%	18.20%	18.10%	18%	17.90%

3. It is proposed to cover the revenue shortfall through additional revenue from proposed Tariff revision. Copies of the filing and application referred to at Para-1 above are available in the offices of the Engineer-in-Chief, P&ED Government of Mizoram, Aizawl and the Superintending Engineer (Commercial), P&ED.
4. Interested parties may peruse the said ARR and Tariff proposals and take note thereof during the office hours at the above office of charge.
5. Copies of the above documents can also be obtained from the above office on payment of Rs. 100/- per Petition either in cash or through DD.
6. Summary of Tariffs and charges for retail supply of Electricity to consumers existing and proposed by the P&ED for the year 2018-19 are indicated in the schedule given below.
7. Objections/suggestions, if any on the ARR filings and Tariff proposals submitted by the P&ED, Government of Mizoram together with supporting material may be filed with the Secretary, JERC M&M, Aizawl, TBL Bhawan , 2nd - 5th Floor, E18, Peter Street, Khatla, Aizawl in five copies in person or through registered post so as to reach him on or before 07.02.2018.
8. The objections/suggestions as above should be filed in five copies and carry full name and postal address of the person sending the objections and should be supported by an affidavit duly attested. If the objection is filed on behalf of any organization or any class of consumers, it should be mentioned. It may also be specifically mentioned if the person putting in objections/comments also wants to be heard in person.
9. The JERC for M&M after perusing the written objections received in response to this notice may invite such objectors as it considers appropriate for a hearing on the specified dates, which will be notified by the Commission in due course.

Engineer-in-Chief,
P&ED,
Government of Mizoram.

Table: Existing and Proposed Tariff Schedule

Sl. No	Type of Installation	Current year			Type of Installation	1 st Year MYT Control Period	
		FY 2017-18				FY 2018-19	
		Energy Charges (Rs per kWh per month)	Fixed charges (Rs. Per month)			Energy charges (Rs/Month)	Fixed Charges (in Rs/month)
		A	B				
1	Kutir Jyoti			1	Kutir Jyoti		
i)	First 15 Kwh	1.50	12/connection	i)	First 20 Kwh	1.75/Kwh	15/Connection
ii)	Next 15kWh	2.15	12/connection	ii)	21-35 Kwh	2.40/ Kwh	15/Connection
iii)	Balance above 30 Kwh	2.45	12/connection	2	Domestic		
2	Domestic			A	LT		
A	LT			i)	First 100 Kwh	2.90/Kwh	40/contracted load in Kw
i)	First 50 Kwh	2.45	35/ contracted Load in kW	ii)	Next 100 Kwh	4.45/Kwh	40/contracted load in Kw
ii)	Next 50 Kwh	3.40	35/ contracted Load in kW	iii)	Balance above 200 kwh	5.05 /Kwh	40/contracted load in Kw
iii)	Next 100 Kwh	4.40	35/ contracted Load in kW	B	HT	4.80/KVAh	40/ Billing Demand in KVA
iv)	Balance above 200 Kwh	5.00	35/ contracted Load in kW	3	Commercial		
B	HT	4.80	35/ Billing Demand in KVA	A	LT		
3	Commercial			i)	First 150 Kwh	4.35/Kwh	70/ Contracted load in Kw
A	LT			ii)	Balance above 150 Kwh	5.40/Kwh	70/ Contracted load in Kw
i)	First 100 Kwh	3.80	65/ Contracted Load in kW	B	HT	5.50/KVAh	70/ Billing Demand in KVA
ii)	Next 100 Kwh	4.80	65/ Contracted Load in kW	4	Public lighting	5.30/Kwh	65/ Contracted Load in kW
iii)	Balance above 200 Kwh	5.80	65/ Contracted Load in kW	5	Irrigation and agriculture		
B	HT	5.50	65/ Billing Demand in KVA	A	LT	2.10/Kwh	40/contracted load in Kw
4	Public Lighting	5.20	60/ Contracted Load in Kw	B	HT	4.90/KVAh	40/ Billing Demand in KVA
5	Irrigation & Agriculture			6	Public Water Works		
A	LT	2.00	35/ contracted Load in kW	A	LT	5.20/Kwh	80/contracted load in Kw
B	HT	1.95	35/ Billing Demand in KVA	B	HT	4.90/KVAh	80/ Billing Demand in KVA
6	Public Water Works						
A	LT	5.10	75/ contracted Load in Kw	7	Industrial		
B	HT	4.90	75/ Billing Demand in KVA	A	LT		
7	Industrial			i)	First 400 Kwh	4.10/Kwh	70/ Contracted load in Kw
A	LT			ii)	Balance above 400 Kwh	4.80/Kwh	70/ Contracted load in Kw
i)	First 400 Kwh	4.00	65/ Contracted Load in kW	B	HT	4.55/KVAh	70/ Billing Demand in KVA
ii)	Balance above 400 Kwh	4.75	65/ Contracted Load in kW	8	Bulk supply	4.30/KVAH	80/ Billing Demand in KVA
B	HT	4.55	65/ Billing Demand in KVA	9	Temporary Connection & Theft		
8	Bulk supply	4.30	70/ Billing Demand in KVA				
9	Temporary Connection & Theft						

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