

GOVERNMENT OF MIZORAM
OFFICE OF THE ENGINEER-IN-CHIEF
POWER & ELECTRICITY DEPARTMENT
MIZORAM: AIZAWL

No.T-23011/02/14-EC (P)/Com/ : Dated, the ___th. Jan., 2015
To,

The Director,
Information & Public Relation Department
Government of Mizoram,
Treasury Square, Aizawl

Subject : Publication of Public Notice about Tariff Summary

Sir,

I have the honour to request you kindly to publish at the earliest, the enclosed complete set of public **Notice on Tariff Summary** at least in 2(two) daily newspapers, 1 (one) in English and the other in Mizo having wide circulation in the state of Mizoram.

Each copy of the newspapers wherein the public Notice is published may kindly be sent to the undersigned for ready reference and further necessary action.


Yours faithfully,

Enclosed: As above

(LIANNHINGLOVA PACHUAU)
Engineer-in-Chief, P&E
eincpower@gmail.com

Memo No.T-23011/02/14-EC (P)/Com/ 41 : Dated, the 13th Jan 2015
Copy to;

- 1) The Secretary, JERC-M&M for favour information. This has reference letter no. H.20013/07/14-JERC dt.09.01.2015.
- 2) The E.O to E-in-C, Office of Engineer-in-Chief, P&E Deptt., for information. It is requested to kindly post the information enclosed in the website of the department immediately.
- 3) T/O File No. T-23011/24/13-EC (P)/Com


Engineer-in-Chief, P&E

D:\AE-2\Active\Tariff\Filing\2013-14\Tariff forwarding.docx\Tariff petition 2013-14

A. K. (G)
14/1/15
Received on
14/1/2015
at 3:10 Pm.
JE(V)
Paul H. S.

153

Office of the Engineer-in-Chief
Power & Electricity Dept.

Receipt No. 2016

Date 15/1/15

**OFFICE OF ENGINEER-IN-CHIEF
POWER AND ELECTRICITY DEPARTMENT,
GOVERNMENT OF MIZORAM, AIZAWL**

PUBLIC NOTICE

IN-RESPECT OF

**AGGREGATE REVENUE REQUIREMENT AND MULTI YEAR TARIFF PETITION FILED BY P&E
DEPTT., GOVERNMENT OF MIZORAM WITH JOINT ELECTRICITY REGULATORY
COMMISSION MANIPUR & MIZORAM FOR FY 2015-16**

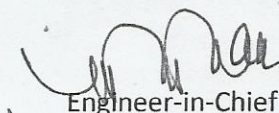
1. Notice is hereby given to all consumers and stakeholders that the P&E Deptt., Government of Mizoram a deemed licensee engaged in the distribution and retail sale of electricity in the State of Mizoram has filed before the JERC for M & M, Aizawl, the Aggregate Revenue Requirement (ARR) and Tariff application for distribution and retail sale of electricity for the year 2015-16 under section 62 of the Electricity Act, 2003 and JERC for M & M (Multi Year Tariff) Regulations, 2014.

The Commission has registered and admitted the Petition of P&E Deptt., Govt. of Mizoram on 8th January, 2015 vide Petition No. 2 of 2014.

The summary of ARR for the year 2015-16 is given in Table below:


			(Rs. Crore)
Sl. No.	Particulars		FY 2015-16 (Projected)
1.	Cost of power purchase		179.63
2.	Transmission charges		19.31
3.	Intra State Transmission charges		19.46
4.	Cost of generation		7.84
5.	Cost of fuel		0.07
6.	Employee costs		41.02
7.	R&M expenses		6.22
8.	Administrative and general expenses		1.02
9.	Depreciation		2.32
10.	Interest and finance charges		3.16
11.	Interest on working Capital		4.35
12.	Return on equity		-
13.	Provision for bad debts		-
14.	Total revenue requirement		284.40
15.	Less non-tariff income		2.44
16.	Net revenue requirement (10-11)		281.96
17.	Revenue from existing tariff		150.10
18.	Gap (13-14-15)		131.86

2. Distribution losses
The distribution losses for the year 2015-16 have been projected at 19.86%.
3. It is proposed to cover the revenue shortfall partly through additional revenue from proposed Tariff revision. Copies of the filing and application referred to at Para-1 above are available in the office of the Engineer-in-Chief, P&E Deptt., and Government of Mizoram.
4. Interested parties may peruse the said ARR and Tariff proposals and take note thereof during the office hours at the above office.
5. Copies of the above documents can also be obtained from the above offices on payment of Rs. 100/- per Petition either in cash or through DD.
6. Summary of Tariffs and charges for retail supply of Electricity to consumers existing and proposed by the P&E Deptt. for the year 2015-16 are indicated in the schedule.
7. Objections/suggestions, if any on the ARR filings and Tariff proposals submitted by the P&ED, Government of Mizoram together with supporting material may be filed with the Secretary, JERC M&M, Aizawl, TBL Bhawan, 2nd - 5th Floor, E18, Peter Street, Khatla, Aizawl in five copies in person or through registered speed post so as to reach him on or before 29th January, 2015.
8. The objections/suggestions as above should be filed in five copies and carry full name and postal address of the person sending the objections and should be supported by an affidavit duly attested. If the objection is filed on behalf of any organization or any class of consumers, it should be mentioned. It may also be specifically mentioned if the person putting in objections/comments also wants to be heard in person.
9. The JERC for M&M after perusing the written objections received in response to this notice may invite such objectors as it considers appropriate for a hearing on the specified dates, which will be notified by the Commission in due course.


Engineer-in-Chief
P&E Department.
Government of Mizoram.

Summary of Existing and Proposed Tariff Schedule

Sl. No	Type of Installation	FY 2014-15		FY 2015-16	
		Existing Charges		Proposed Charges	
		Energy Charges (₹ / Kwh / Month)	Fixed Charges (In ₹)	Energy Charges (₹/KW /Month)	Fixed Charges (In ₹)
		A	B	A	B
1	Kutir Jyothi				
i)	First 15 Kwh	1.20	10/ Connection	1.30	15/Connection
ii)	Next 15 Kwh	1.80	10/ Connection	1.90	15/Connection
iii)	Balance above 30 Kwh	2.10	10/ Connection	2.30	15/Connection
2	Domestic				
A	LT				
i)	First 50 Kwh	2.10	25/Contracted Load in Kw	2.30	30/Contracted Load in Kw
ii)	Next 50 Kwh	3.00	25/Contracted Load in Kw	3.20	30/Contracted Load in Kw
iii)	Next 100 Kwh	3.80	25/Contracted Load in Kw	3.95	30/Contracted Load in Kw
iv)	Balance above 200 Kwh	4.50	25/Contracted Load in Kw	4.70	30/Contracted Load in Kw
B	HT	4.50	30/Billing Demand in KVA	4.70	30/Billing Demand in KVA
3	Commerical				
A	LT				
i)	First 100 Kwh	3.30	50/Contracted Load in Kw	3.40	60/Contracted Load in Kw
ii)	Next 100 Kwh	4.30	50/Contracted Load in Kw	4.30	60/Contracted Load in Kw
iii)	Balance above 200Kwh	5.20	50/Contracted Load in Kw	5.20	60/Contracted Load in Kw
B	HT	5.20	60/Billing Demand in KVA	5.20	60/Billing Demand in KVA
4	Public Lighting	4.75	50/Contracted Load in Kw	4.80	60/Contracted Load in Kw
5	Irrigation & Agriculture				
A	LT	1.75	20/Contracted Load in Kw	1.80	30/Contracted Load in Kw
B	HT	1.75	30/Billing Demand in KVA	1.80	30/Billing Demand in KVA
6	Public Water Works				
A	LT	4.75	50/Contracted Load in Kw	4.90	75/Contracted Load in Kw
B	HT	4.75	70/Billing Demand in KVA	4.90	75/Billing Demand in KVA
7	Industrial				
A	LT				
i)	First 400 Kwh	3.45	50/Contracted Load in Kw	3.60	60/Contracted Load in Kw
ii)	Balance above 400 Kwh	4.10	50/Contracted Load in Kw	4.30	60/Contracted Load in Kw
B	HT	4.10	60/Billing Demand in KVA	4.20	60/Billing Demand in KVA
8	Bulk Supply	3.85	70/Billing Demand KVA	4.00	70/Billing Demand in KVA


 Engineer-in-Chief
 P&E Department.
 Government of Mizoram, Aizawl.

**OFFICE OF ENGINEER-IN-CHIEF
POWER AND ELECTRICITY DEPARTMENT,
GOVERNMENT OF MIZORAM, AIZAWL.**

HRIATTIRNA


POWER AND ELECTRICITY DEPARTMENT, MIZORAM CHUAN KUM 2015 - 2016 ATAN HENG HI JOINT ELECTRICITY REGULATORY COMMISSION FOR MANIPUR AND MIZORAM HNENAH A THLEN TA :

- 1) Aggregate Revenue Requirement (ARR).
- 2) Tariff Petition.

1. Electric hmangtu (consumer) leh helam ngaihventu (Stakeholder) zawng zawngte hnenah Power & Electricity Department, Mizoram chuan Manipur leh Mizoram tana siam Joint Electricity Regulatory Commission (JERC) hnenah kum 2015-2016 chhunga mipui hnena power pekna tura sum leh pai mamawh (Aggregate Revenue Requirement) leh electric hman man (rate) thar tura rawtna (Tariff application for distribution and retail sale of electricity), chu Electricity Act 2003, section 62-na leh Joint Electricity Regulatory Commission for Manipur & Mizoram (Multi Year Tariff) Regulations, 2014-in a sawi angin a thlen a ni tih ka puang e. P&E Dept, Mizoram-in he dilna leh rawtna a thlen hi Commission (JERC, M&M) chuan January ni 8,2015 khan "Petition No2 of 2014" ti a ziak lutin a lo pawm sak tawh a.
A hnuai mi hi kum 2015-2016 chhunga mipui hnena power pekna tura sum leh pai mamawh dan chu a ni :-

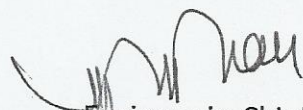
Sl. No.	Particulars	(Rs. Crore) FY 2015-16 (Projected)
1	Cost of power purchase	179.63
2	Transmission charges	19.31
3	Intra State Transmission Charges	19.46
4	Cost of generation	7.84
5	Cost of fuel	0.07
6	Employee costs	41.02
7	R&M expenses	6.22
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10	Interest and finance charges	3.16
11	Interest on working Capital	4.35
12	Return on equity	-
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14	Total revenue requirement	284.4
15	Less non-tariff income	2.44
16	Net revenue requirement (10-11)	281.96
17	Revenue from existing tariff	150.1
18	Gap (13-14-15)	131.86

2. Power sem darhnaa riral (Distribution loss) :- Kum 2015-2016 chhunga Distribution loss tura rin chu 19.86% a ni.
3. Electric rate thar tura rawt hian sum leh pai mamawh eng emaw chen chu a phuhru thei tura ngaih a ni a, a kimchang chu E-in_C, P&E Dept office-ah, a awm.
4. A kimchang hre duh chuan office hun. chhungin E-in-C, P&E Dept office-ah, lei/lam theih a ni.
5. He mi chungchanga thu kimchang hre duh chuan he ARR leh tariff Petition hi Rs 100-in a lei theih a ni, (Pawisa fai emaw, Demand Draft, E-in-C, P&E Dept Mizoram, Aizawl hminga siamin emaw).
6. Kum 2014-15 chhunga Electric hman man (rate) hman mek leh kum 2015-2016 chhunga hman tura rawt hi a tlangpui (Summary of existing and proposed tariff schedule) tih lan a ni.
7. Pawm har tih emaw, rawtna emaw nei chuan pawm har an tih chhan emaw, rawtna an neih chhan emaw sawiin Secretary, JERC, M&M, Aizawl, TBL Bhawan, 2nd Floor E 18, Peter Street Khatla , Aizawl hnenah copy 5(nga)-in January ni 29,2015 aia tlai loah an theh lut tur a ni.
8. Pawm har tih lai nei leh rawt tur nei chuan an pawm har tih lai emaw, rawt tur an neih emaw chu copy 5 (nga) siamin an theh lut ang a, an hming pum leh veng (address) kimchang an sawi tur a ni , chu bakah an hming leh veng (address) chungchangah thu tiamna lehkha (affidavit) an siam bawk tur a ni; consumer eng emaw zat intel khawm emaw, pawl emaw hminga pawm har tih emaw rawtna emaw siam chuan an nihna chiang takin an sawi tur a ni. Pawm har tih lai nei leh rawt tur nei zingah mahni inlan duh chuan an mahni ngei an inlan duh thu an sawi tur a ni.
9. Commission chuan rawtna leh thurawn hrang hrang ziaka dawnte ngun taka a lo en hnuah hemi chungchang sawihona hun la ruatin pawm harsa tih lai nei leh rawt tur neite apiangte hnen atangin an ngaihlan leh rawtna te a ngaihla leh dawn a ni.


Engineer-in-Chief
P&E Department.
Government of Mizoram.

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B	HT	4.50	30/Billing Demand in KVA	4.70	30/Billing Demand in KV
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