

**OFFICE OF THE ENGINEER-IN-CHIEF, POWER AND ELECTRICITY
DEPARTMENT, GOVERNMENT OF MIZORAM, AIZAWL – 796001.**

PUBLIC NOTICE

IN RESPECT OF

**AGGREGATE REVENUE REQUIREMENT AND TARIFF PETITION FILED
BY THE ENGINEER-IN-CHIEF, POWER AND ELECTRICITY
DEPARTMENT, GOVERNMENT OF MIZORAM, BEFORE JOINT
ELECTRICITY REGULATORY COMMISSION FOR MANIPUR AND
MIZORAM FOR THE FINANCIAL YEAR 2014-15**

Notice is hereby given to all consumers and stakeholders, that the Power and Electricity Department, Government of Mizoram, a deemed licensee engaged in the distribution and retail sale of electricity has filed before the Joint Electricity Regulatory Commission (JERC for M & M), the Aggregate Revenue Requirement (ARR) and tariff petition for distribution and retail sale of electricity for the FY 2014-15 under section 62 of the Electricity Act, 2003 and Regulation 4 of JERC for Manipur and Mizoram (Terms and Conditions for determination of Tariff) Regulations 2010.

The Commission has registered and admitted the petition filed by the Power and Electricity Department on 20th January, 2014 vide **Petition (ARR & Tariff) No. 3 of 2013 of JERC for M&M.**

The summary of ARR for the FY 2014-15 is given in the table below:

Sl. No.	Particulars	Amount (Rs. in crores)
1	Fuel Cost	4.62
2	Power Purchase Cost	242.21
3	Operation and Maintenance Expenses (O&M):	
	(i) Employee Cost	60.00
	(ii) R&M Expenses	14.44
	(iii) A&G Expenses	3.59
4	Depreciation	6.80
5	Interest and Finance Charges	4.00
6	Interest on Working Capital	4.32
7	Return on Equity	-
8	Provision for Bad Debts	1.47
9	Total Expenditure	336.88
10	Less: Non-Tariff Income	3.00
11	Aggregate Revenue Requirement (ARR)	333.88
12	Revenue at existing tariff	116.84
13	Revenue gap (11-12)	217.04
14	Additional revenue from proposed tariff	20.18
15	Expected support from Government of Mizoram	196.60

16	Gap after Government for subsidy	0.26
17	Energy sales (MU)	346.20

2. The distribution losses for the year 2014-15 has been projected at 25%.
3. It is proposed to cover the revenue shortfall through additional revenue from proposed tariff revision.
4. Copies of the filings and petition referred to at Para 1 above are available in the office of the Engineer-in-Chief, Power and Electricity Department, Government of Mizoram, Aizawl, Mizoram – 796 001.
5. Interested parties may peruse the said ARR and tariff proposals and take note thereof during office hours at the above offices free of charge.
6. Copies of the above documents can also be obtained from the above offices on payment of Rs. 100/- per a copy of petition either in cash or through DD.
7. Summary of tariffs and charges for retail supply of Electricity to consumers proposed by the Power and Electricity Department, Government of Mizoram for the year 2014-15 are indicated in the schedule.
8. Objections / Suggestions, if any on the ARR filings and tariff proposals submitted by the Power and Electricity Department, Government of Mizoram together with supporting material may be filed with the Secretary, Joint Electricity Regulatory Commission for Manipur and Mizoram, TBL Bhavan, 2nd-5th Floor, E-18, Peter Street, Khatla, Aizawl, Mizoram – 796 001 in five copies in person or through registered post so as to reach there on or before **14th February, 2014**.
9. The objections / suggestions as above should be filed in five copies and carry full name(s) and postal address of the person(s) sending the objections and should be supported by an affidavit duly attested. If the objection is filed on behalf of any organisation or any class of consumers, it should be so mentioned. It may be specifically mentioned if the person putting in objections / comments also wants to be heard in person.
10. The JERC for Manipur and Mizoram after perusing the written objections received in response to this notice may invite such objectors as it considered appropriate for a hearing on the specified dates which will be notified by the Commission in due course.

Engineer-in-Chief
Power and Electricity Department
Government of Mizoram
Aizawl, Mizoram - 796001

Summary of Tariff Schedule (Existing & Proposed)

Sl. No.	Existing Category & Charges			Proposed Category & Charges		
	Category & Slab	Fixed Charges (Rs./ Conn/ Connected Load) (kW)	Energy Charges (Rs./kWh)	Category & Slab	Fixed Charges (Rs./ Conn/ Connected Load)	Energy Charges (Rs./kWh)
1	Kutir Jyoti			Kutir Jyoti		
(i)	1-15 for all units	10	1.00	1-15 kWh	15	1.45
(ii)	16-30 for all units	10	1.20	16-30 kWh	15	1.90
(iii)	> 30 for all units	10	1.70	> 30 kWh	15	2.35
2	Domestic			Domestic		
(i)	1-50 for all units	25	1.70	1-50 kWh	30	2.35
(ii)	51-100 for all units	25	2.10	51-100 kWh	30	2.75
(iii)	101-200 for all units	25	2.80	101-200 kWh	30	3.35
(iv)	> 200 for all units	25	3.90	> 200 kWh	30	4.05
3	Domestic HT	30	3.30	Domestic HT	30	4.05
4	Commercial			Commercial		
(i)	1-100 for all units	50	2.60	1-100 kWh	60	3.45
(ii)	101-200 for all units	50	4.00	101-200 kWh	60	4.05
(iii)	> 200 for all units	50	4.45	> 200 kWh	60	4.65
5	Commercial HT	60	4.20	Commercial HT	60	4.65
6	Public Lighting	50	4.75	Public Lighting	70	4.65
7	PWW LT	50	4.40	PWW LT	70	4.65
8	PWW HT	80	4.20	PWW HT	70	4.65
9	Irrigation & Agri LT	20	1.20	Irrigation & Agri LT	30	1.75
10	Irrigation & Agri HT	30	1.20	Irrigation & Agri HT	30	1.75
11	Industrial LT			Industrial LT		
(i)	1-400 for all units	50	3.00	1-400 kWh	70	3.45
(ii)	> 400 for all units	50	3.50	> 400 kWh	70	4.05
12	Industrial HT	80	3.30	Industrial HT	60	4.05
13	Bulk Supply HT	80	3.30	Bulk Supply HT	70	3.85

Note: The above table depicts comparison of fixed and energy charges only.