

ENGINEER-IN-CHIEF OFFICE
Power & Electricity Department
Mizoram, Aizawl

H R I A T T I R N A

Department-in mipui hnena power a pekna tura tana sum leh pai mamawh (Aggregate Revenue Requirement) leh electric hman man rate thar tura rawt (tariff petition), Manipur leh Mizoram intawm Electricity Regulatory Commission leh Power & Electricity Department-in kum 2017-18 chhunga tana an siam chu hetiang hi a ni :-

1. Mipui hnena electric eng petu leh electric bill khawn kawnga mawh phurhna leh thu neihna nei Power & Electricity Department, Mizoram chuan Department-in mipui hnena power pekna tura tana sum leh pai mamawh (Aggregate Revenue Requirement ARR) leh electric hman man rate thar (Tariff Application) kum 2017-18 chhunga tan, Electricity Act, 2003, Section 62 na leh Manipur leh Mizoram intawm Electricity Regulatory Commission dan siam Multi Year Tariff Regulation, 2014 na tlawh chhanin Manipur leh Mizoram intawm Electricity Regulatory Commission hnenah rawtna a thlen ta tih electric hmanthu leh Electric Department hma laknaa sum leh paia tel thinten in lo hre dawn nia. Commission chuan Power & Electricity Department rawtna chu "Petition No 1 of 2015, (ARR & Tariff)" tiin a lo pawm sak ta a ni.
Department-in mipui hnena power pekna tura tana sum leh pai mamawh (Aggregate Revenue Requirement ARR), kum 2017-18 chhunga mi chu hetiang hi a ni :-

Rs Lakhs

Sl. No.	Particulars	FY 2017-18 (Projected)
1.	Cost of power purchase	26055.31
2.	Cost of own Generation	906.00
3.	Cost of Fuel	7.00
4.	Transmission Charges	3058.44
5.	Intra State Transmission Charges	2093.00
6.	Cost of DSM Program	151.84
7.	Employee costs	4584.45
8.	R&M expenses	707.50
9.	Administrative and general expenses	132.64
10.	Depreciation	158.16
11.	Interest charges	225.53
12.	Interest on working Capital	387.28
13.	Return on equity	--
14.	Provision for bad debts	--

Sl. No.	Particulars	FY 2017-18 (Projected)
15.	Total revenue requirement	38467.15
16.	Less non-tariff income	273.49
17.	Less: Surplus in FY 2014-15	310.00
18.	Add: Gap in FY 2016-17	20853.21
19.	Net revenue requirement (15-16-17+18)	58736.87
20.	Revenue from existing tariff	21821.00
21.	Gap (19-20)	36915.87

2. Distribution Losses :- Kum 2017-18 chhunga distribution loss chu 19.40% vel ni tura chhut a ni.
3. Electric hman man rate thar tura rawt atanga pawisa hmuh belh hian Department-in revenue a hmuh tur a hmuh tlin loh thinna pawh a tih ziaawm beisei a ni. Hetianga Department-in rawtna, Sl.No.1-a sawi tawh copy hi Engineer-in-Chief Office, Power & Electricity Department, Mizoram, Aizawlah a awm.
4. He ARR leh electric hman man (rate) thar tura rawt hi he mi lam ngaihvente chuan office hun chhungin engmah chawi lovin an thlithlai thei ang.
5. He rawtna copy hi `100 man a ni a, pawisa faiin emaw Demand Draft-in emaw ni 25.02.2017 thleng office atangin lei theih a ni ang.
6. Electric hman man tuna hman lai mek leh kum 2017-18 chhunga hman tura rawt chu a hnuaia Tariff Schedule-ah tar lan a ni.
7. ARR leh Tariff thar tura rawt hi pawm har tih lai nei emaw, rawt tur nei emaw chuan an pawm har tih lai emaw, rawt tur an neih emaw chu ziakin, tan chhan fel tak nen January ni 27, 2017 aia tlai loa thleng turin Assistant Secretary, JERC (M&M), TBL Bhawan, 2nd – 5th Floor, E-18, Peter's Street, Khatla, Aizawl hnenah ziakin an theh lut tur a ni.
8. He rawtna pawm thei lo emaw, pawm har tih lai nei emaw, rawt tur nei emaw chuan, an hming pum leh chenna veng sawiin an pawm loh thu emaw, an pawm har tih lai emaw, rawt tur an neih emaw chu ukilin affidavit-a a hriatpuina nen copy nga (5) an theh lut tur a ni. Pawl emaw, mi eng emaw zat ai awh emaw, an pawm theih loh thu thlente chuan, pawl emaw, mi ai emaw an awh thu an sawi tur a ni. He mi pawm lo emaw, he mi chungchanga sawi tur nei emaw chuan anmahni ngeiin he mi

chungchang sawi pui an duh chuan sawi pui an duh thu an sawi bawk tur a ni.

9. He Hriattirna chhuah an chhiar atanga thil pawm theih loh neiin an thil pawm theih loh lai an rawn thlente chu Manipur leh Mizoram intawm Electricity Regulatory Commission chuan a lo bawhzui ang a, pawm theih loh neite chu sawm tha a tih chuan he mi chungchang sawi hona ni remchang la ruat chawp turah a sawm thei ang.

Schedule
Existing and Proposed Tariff

Sl. No.	Category	Existing		Proposed for FY 2017-18	
		Energy Charges (Rs./kWh)	Fixed Charges (Rs./con./contracted load/Billing demand)	Energy Charges (Rs./kWh)	Fixed Charges (Rs./con./contracted load/Billing demand)
		A	B	C	D
1	Kutir Jyothi				
i)	First 15 kWh	1.40	12/Conn.	1.50	15/Conn.
ii)	Next 15 kWh	2.05	12/Conn.	2.15	15/Conn.
iii)	Balance above 30 kWh	2.35	12/Conn.	2.55	15/Conn.
2	Domestic				
A	LT				
i)	First 50 kWh	2.35	35/ Kw	2.45	45/ kW
ii)	Next 50 kWh	3.25	35/ kW	3.40	45/ kW
iii)	Next 100 kWh	4.20	35/ kW	4.40	45/ kW
iv)	Balance above 200 kWh	4.80	35/ kW	5.00	45/ kW
B	HT	4.70	35/ kVA	4.80	45/ kVA
3	Commercial				
A	LT				
i)	First 100 kWh	3.60	65/kW	3.80	75/ kW
ii)	Next 100 kWh	4.60	65/kW	4.80	75/ kW
iii)	Balance above 200 kWh	5.50	65/kW	5.80	75/ kW
B	HT	5.30	65/kVA	5.50	75/ kVA
4	Public Lighting	5.00	60/kW	5.20	70/ kW
5	Irrig.& Agriculture				
A	LT	1.85	35/ kW	2.00	45/ kW
B	HT	1.80	35/ kVA	1.95	45/ kVA
6	Public Water Works				
A	LT	5.00	75/ kW	5.10	85/ kW
B	HT	4.80	75/ kVA	4.90	85/ kVA
7	Industrial				
A	LT				
i)	First 400 kWh	3.75	65/ kW	4.00	75/ kW
ii)	Balance above 400 kWh	4.45	65/ kW	4.75	75/ kW
B	HT	4.30	65/kVA	4.55	75/ kVA
8	Bulk Supply	4.15	70/ kVA	4.30	70/ kVA

Engineer-in-Chief
P&E Department.
Government of Mizoram, Aizawl.